Office Energy, M <u>District I</u> – (575) 393-6161 Energy, M 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL COI District III – (505) 334-6178 1220 1000 Pio Brages Pd. Arter, NM 87410 1220	tate of New Mexico linerals and Natural Resources NSERVATION DIVISION D South St. Francis Dr. anta Fe, NM 87505	Form C-103 of 3 Revised July 18, 2013 WELL API NO. 30-025-54716 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.) 1. Type of Well: Oil Well Gas Well C 2. Name of Operator	 7. Lease Name or Unit Agreement Name High Sea 8/20 Fed Com 8. Well Number 522H 9. OGRID Number 	
3. Address of Operator 4801 Business Park Blvd, Hobbs, NM 8824	• •	14744 10. Pool name or Wildcat PEARL; BONE SPRING, EAST
Section 5 Towr 11. Elevation (rom the South line and 244 aship 19S Range 35E Show whether DR, RKB, RT, GR, etc.) 06' GR	NMPM Lea County
12. Check Appropriate Box NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AB TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE CO DOWNHOLE COMMINGLE MULTIPLE CO OTHER: 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.	ANDON ANDON REMEDIAL WORI NS A COMMENCE DRI MPL CASING/CEMENT OTHER: (Clearly state all pertinent details, and	SEQUENT REPORT OF: K ALTERING CASING LLING OPNS. P AND A T JOB A give pertinent dates, including estimated date
Mewbourne Oil Company request that the follo 1. Change Intermediate Casing (9 5/8") set de Attached is updated Casing and Cement Assu	pth f/ 5,650' to 3,440'.	३ 8/20 Fed Com #522H (API #30-025-54716):
Spud Date: 6/19/2025	Rig Release Date: 7/5/2025	
		_{DATE} 06/04/2025
Type or print name John Smith For State Use Only APPROVED BY: Conditions of Approval (if any):	E-mail address: John.smith@me	ewbourne.com PHONE: <u>580-574-3048</u>

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			Mewbourne Oil Compa	any			
			High Sea 8/20 Fed Com	522H		-	
			SHL: 225' FSL & 2440' FEI	L (Sec 5)		-	
			BHL: 100' FSL & 700' FWL	(Sec 20)		-	
Casing Type	Fluid Type	Hole Size	Casing Descripion	Top MD	Setting Depth	Sacks Cement	Top of Cement
Surface	Fresh Water	17.5	13.375" 54.5# J55 STC	0	1950	1360	0'
Intermediate	Brine	12.25	9.625" 36# J55 LTC	0'	3385		
Intermediate	Brine	12.25	9.625" 40# J55 LTC	3385'	3440	690	0'
Intermediate	Brine	12.25	9.625" 40# L80 LTC	3440'	3440		
Intermediate	Brine	12.25	9.625" 40# HCL80 LTC	3440'	3440		
Production	Cut-Brine	8.75	7 5/8" 29.7# L80-IC Wedge 441	0'	9194		54501
Production	OBM	8.5	5.5" 20# HPP110 Talon	9194	25802	4640	5450'

Formation	Est. Top (TVD)	Formation	Est. Top (TVD)
Rustler	1875	Delaware (Lamar)	5720
Castile		Bell Canyon	
Salt Top	2122	Cherry Canyon	
Marker Bed 126		Manzanita Marker	
Salt Base	3167	Basal Brushy Canyon	
Yates	3333	Bone Spring	7346
Seven Rivers		1st Bone Spring Carbonate	8245
Queen	4476	1st Bone Spring Sand	8675
Capitan		2nd Bone Spring Carbonate	8957
Grayburg		2nd Bone Spring Sand	8970
San Andres		3rd Bone Spring Carbonate	9506
Glorietta		3rd Bone Spring Sand	
Yeso		Wolfcamp	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	470691
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Cement volume must be adjusted to achieve the required tie back for the production casing.	6/4/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	6/4/2025

Page 3 of 3

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Action 470691