

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 17 / SWNE / 36.81485 / -107.38278	County or Parish/State: RIO ARRIBA / NM
Well Number: 47M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078994	Unit or CA Name: SAN JUAN 30-5 UNIT--DK, SAN JUAN 30-5 UNIT--MV	Unit or CA Number: NMNM78419A, NMNM78419B
US Well Number: 3003925678	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2855901

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/03/2025

Date Operation Actually Began: 05/22/2025

Type of Action: Workover Operations

Time Sundry Submitted: 10:50

Actual Procedure: Hilcorp Energy Company recently performed a tubing repair operation, at which time the tubing became stuck. Approval was received to cut the tubing and return the well to production. Please see the attached operations noting the new tubing setting depth.

SR Attachments

Actual Procedure

SAN_JUAN_30_5_UNIT_47M_SR_Writeup_20250603105010.pdf

Well Name: SAN JUAN 30-5 UNIT	Well Location: T30N / R5W / SEC 17 / SWNE / 36.81485 / -107.38278	County or Parish/State: RIO ARRIBA / NM
Well Number: 47M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078994	Unit or CA Name: SAN JUAN 30-5 UNIT--DK, SAN JUAN 30-5 UNIT--MV	Unit or CA Number: NMNM78419A, NMNM78419B
US Well Number: 3003925678	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUN 03, 2025 10:50 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 06/03/2025
Signature: Kenneth Rennick	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1780 FNL / 1825 FWL / TWSP: 30N / RANGE: 5W / SECTION: 17 / LAT: 36.81485 / LONG: -107.38278 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1780 FNL / 1825 FWL / TWSP: 30N / SECTION: / LAT: 36.81485 / LONG: 107.38278 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #47M

API: 3003925678

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 32

Jobs

Actual Start Date: 5/22/2025

End Date: 5/27/2025

Report Number 1	Report Start Date 5/22/2025	Report End Date 5/22/2025
--------------------	--------------------------------	------------------------------

Operation

PJSM ON SAN JUAN 30-5 #218 W/AOL F/RIG MOVE.

NOTE: SLICKLINE ATTEMPT CLEAR TBG ON SJ 30-5 #47M BUT COULDN'T GET ALL THE WAY DOWN. SET 3 SLIP STOP & PUNCHED A HOLE IN TBG @ 7866' (8' ABOVE SN).

LOAD OUT TRUCKS & MOB RIG & EQUIP T/SAN JUAN 30-5 #47M (1 MILE MOVE).

MIRU RIG & EQUIP.

PJSM. SICP-86, SITP-86, SIICP-0, SIBHP-0. BDW 15 MIN.

N/D WH & TREE. N/U BOP & TEST, OK. R/U WORK FLOOR & TBG HANDLING EQUIP.

UNLAND 2-3/8" TBG & ATTEMPT T/PULL HANGER, NEGATIVE. TBG STUCK. WORK TBG UP T/22K OVER STRING WT W/NO PROGRESS. ABLE T/N/D STRIPPING HEAD ASSMBLY & REMOVE TBG HANGER. CONT WORK TBG W/NO PROGRESS. R/U AIR & ATTEMPT CIRC DOWN TBG WHILE WORKING TBG, NEGATIVE. NO CIRC.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 2	Report Start Date 5/23/2025	Report End Date 5/23/2025
--------------------	--------------------------------	------------------------------

Operation

CREW TRVL T/LOC.

PJSM. SICP-80, SITP-10, SIICP-0, SIBHP-0. BDW 10 MINUTES.

WORK STUCK TBG UP T/22K OVER STRING WT, NO PROGRESS. PUMP 20 BBLs FW DN CSG & CONT WORK TBG W/NO PROGRESS. REMOVE FULL JNT & INSTALL 8' PUP JNT F/E-LINE ACCESS.

R/U E-LINE. RUN FREE POINT. CALIBRATE FREE POINT TOOL @ 6000' = 100% FREE USING STRETCH BETWEEN 38K & 48K.

@ 7700' - 100% FREE

@ 7810' - 0% FREE

@ 7790' - 0% FREE

@ 7782' - 98% FREE & 100% FREE ABOVE THAT.

RUN CHEM CUTTER. CUT TBG @ 7750'. GOOD SEPERATION. R/D E-LINE. **APPROVAL RECEIVED TO CUT TBG (SEE ATTACHED EMAIL)**

BEGIN TOH W/2-3/8" CUT OFF TBG F/7750'. FOUND TBG T/HAVE SPECIAL CLEARANCE COUPLINGS. CHANGE COLLARE & POH T/7435'.

SWI. SECURE LOC. SDFWE.

CREW TRVL T/YARD.

Report Number 3	Report Start Date 5/27/2025	Report End Date 5/27/2025
--------------------	--------------------------------	------------------------------

Operation

CREW TRVL T/LOC.

PJSM. SICP-125, SITP-110, SIICP-0, SIBHP-0. BDW 15 MINUTES.

FINISH TOH F/7435'. RECOVERED 245 JNTS + CUT JNT. FISH REMAINING IN HOLE = 125' (CUT JNT, 3 FULL JNTS 2-3/8", SN & EXP CHECK. TOP OF FISH @ 7750'.

M/U 2-3/8" BHA & TIH ON 2-3/8" PROD TBG W/SPECIAL CLEARANCE COUPLINGS. M/U TBG HANGER.

LAND TBG AS FOLLOWS:

1 - TBG HANGER

240 - JNTS 2-3/8" 4.7#, J-55 TBG W/SPECIAL CLEARANCE COUPLINGS.

1 - SN (1.78" ID)

1 - TBG PLUG - 2-3/8" COLLAR.

SN @ 7623.21', **NEW EOT @ 7624.76'**

R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 4 BBL FW PAD DOWN TBG. PRTS TBG T/500 PSI W/AIR, OK. PUMP OFF TBG PLUG W/1000 PSI.

R/D RIG & EQUIP & PREP T/MOVE OFF.

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD. JOB FINISHED. FINAL REPORT.

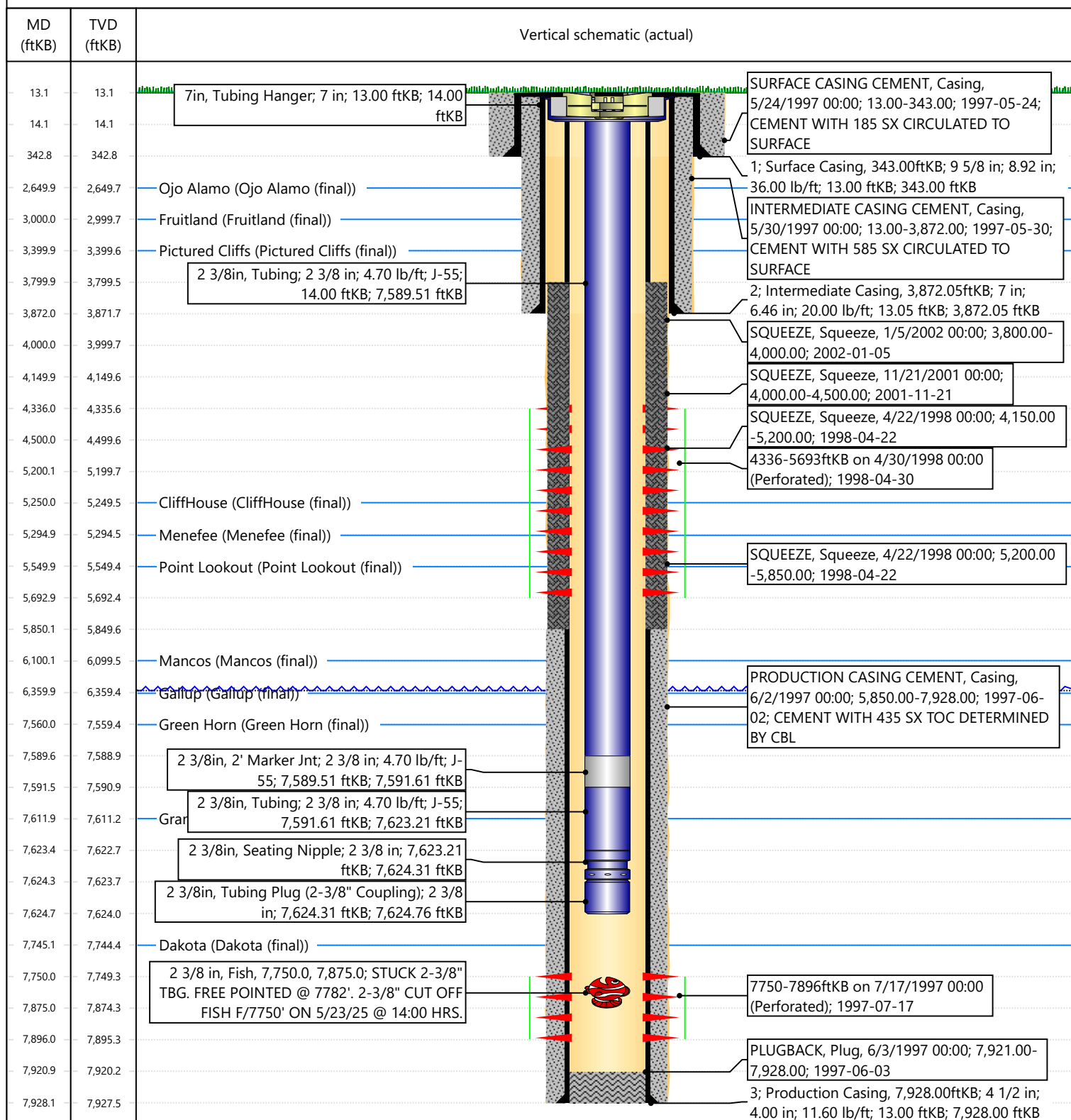


Current Schematic - Version 3

Well Name: SAN JUAN 30-5 UNIT #47M

API / UWI 3003925678	Surface Legal Location 017-030N-005W-F	Field Name MV/DK COM	Route 1204	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,336.00	Original KB/RT Elevation (ft) 6,349.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/27/2025 14:00	Set Depth (ftKB) 7,624.76	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 5/24/1997 00:00

Original Hole, SAN JUAN 30-5 UNIT #47M [Vertical]



Sent on: Friday, May 23, 2025 3:17:33 PM

To: [Rennick, Kenneth G](#); [Bruce Darlington](#); [Kade, Matthew H](#)

CC: [Brian Bradshaw](#); [Mandi Walker](#)

Subject: RE: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Bruce

Concerning the setting of tubing on this well.

Tubing cannot be set higher than 200 – 250 feet above the top Dakota perforation.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Friday, May 23, 2025 1:46 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>

Cc: Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>

Subject: Re: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

BLM finds the proposal appropriate.

Once all the work is completed, please submit a subsequent report including this email conversation.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Friday, May 23, 2025 1:43 PM

To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>

Subject: RE: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

NMOCD approves cutting tubing at 7750 – with prior approval from the BLM

However, tubing set will have to be determined at a later time.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Sent: Friday, May 23, 2025 1:41 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>

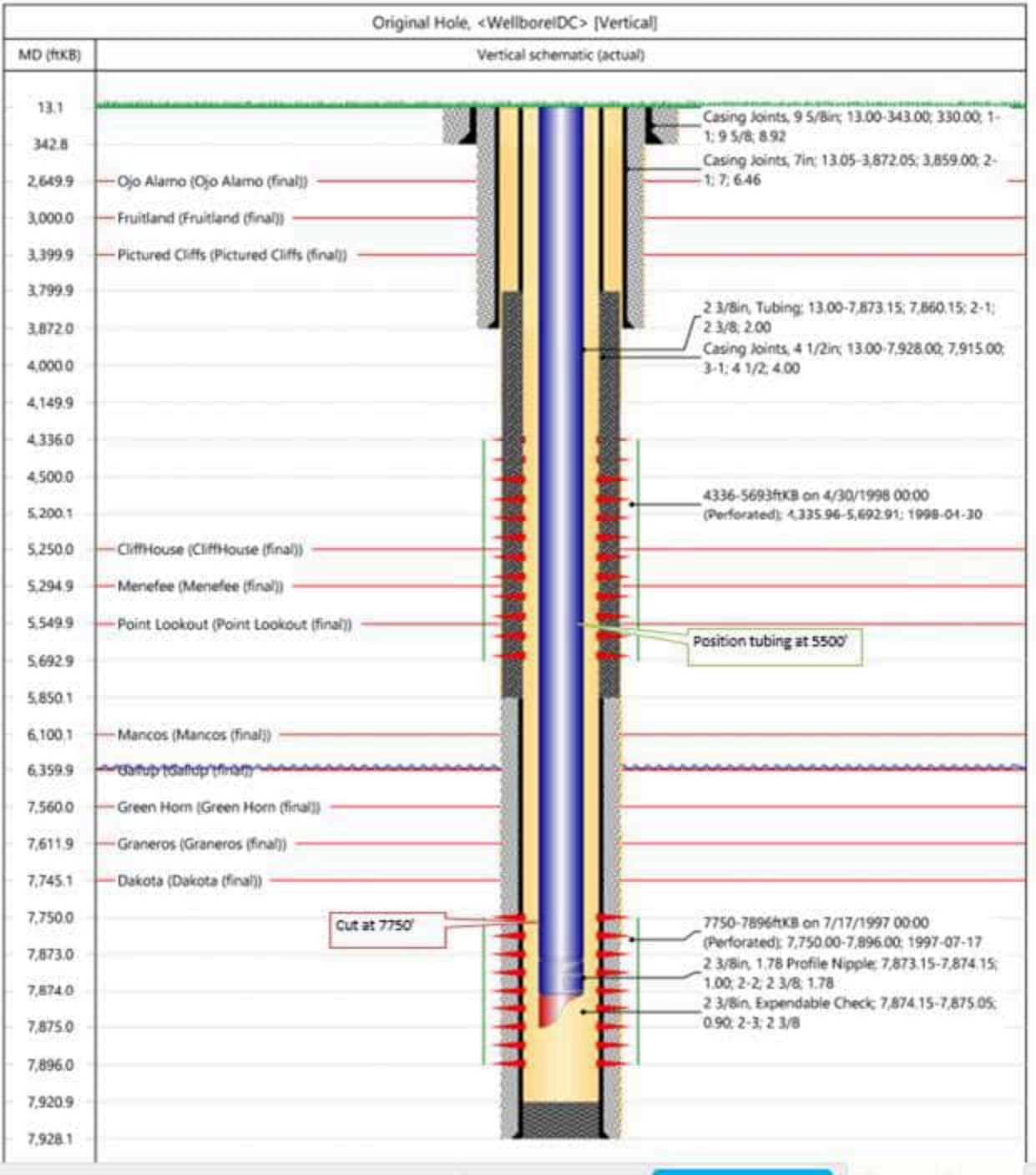
Subject: RE: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

Good Afternoon & update:

Freepoint shows we are stuck at 7790 and should be able to make a cut below the top perf in the Dakota at 7750' to get free. Monica called at 2:30 CST and gave verbal consent to cut at 7750'.

Propose setting tubing at 5500' and will wait for a response/approval. Here is an updated diagram with proposals.

3003925678	017-030N-005W-F	MV/LK.COM	Route 1204	State/Province: NEW MEXICO	Well Configuration Type: Vertical
Ground Elevation (ft): 6,336.00	Original KBRT Elevation (ft): 6,349.00	Tubing Hanger Elevation (ft)	KB to OL (ft): 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



Thanks,

Bruce Darlington
713-203-2029

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, May 23, 2025 10:06 AM
To: Bruce Darlington <Bruce.Darlington@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>
Subject: Re: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

The BLM finds the proposal appropriate.

Get [Outlook for iOS](#)

From: Bruce Darlington <Bruce.Darlington@hilcorp.com>

Sent: Friday, May 23, 2025 9:00:57 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>

Subject: [EXTERNAL] RE: San Juan 30-5 Unit 47M API 3003925678

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

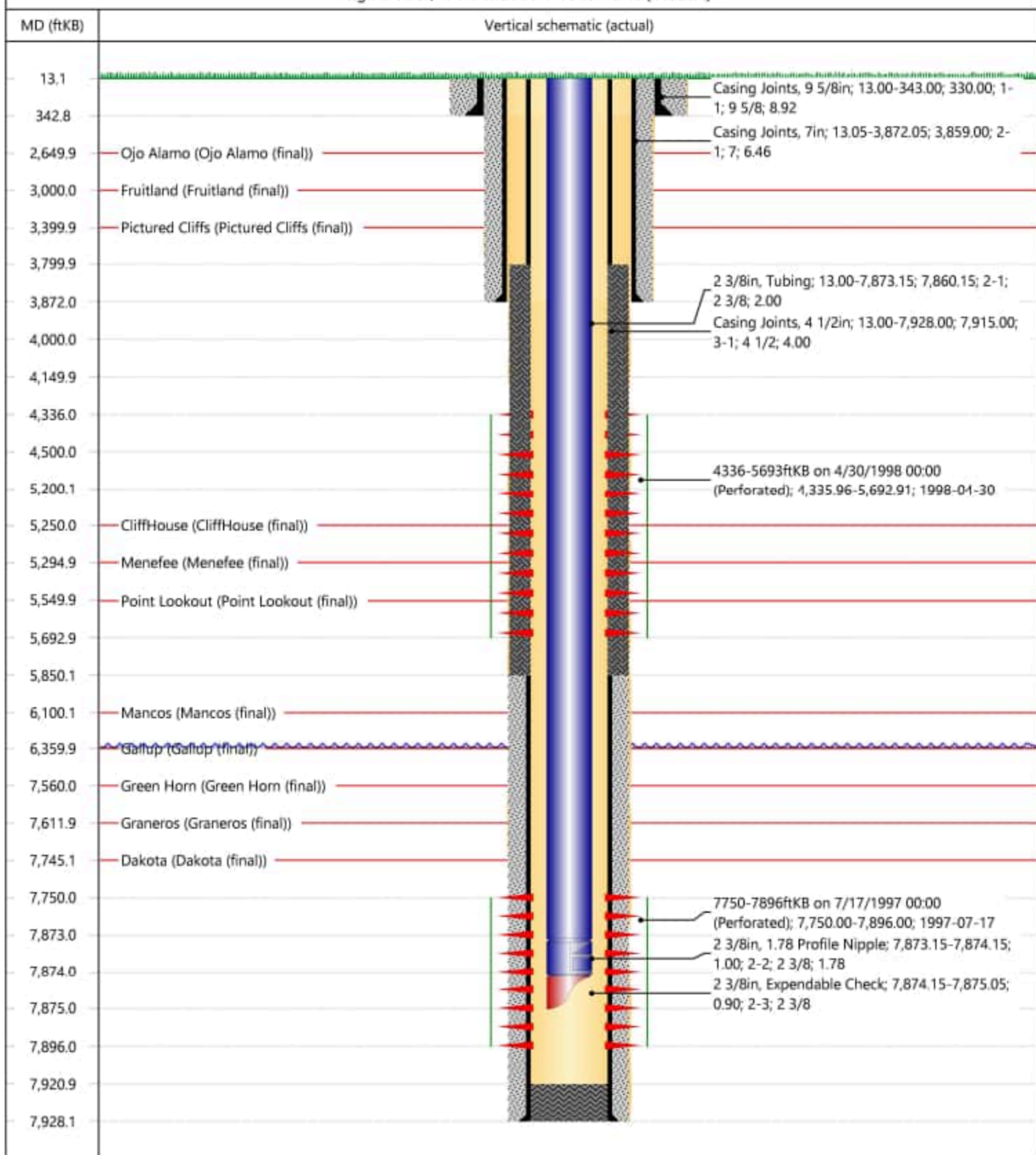
Good morning All,

A rig was moved on the subject well for a routine lift optimization. Tubing is stuck. Dakota access is confirmed via wireline down to 7875' (seating nipple) and a hole was punched at 7866' to help equalize tubing casing. Permission is requested to cut tubing below the Mesa Verde ~7000' and position the end of tubing in the MesaVerde at 5500'. Tubing will be left downhole from the cut to 7875' to maintain & produce the Dakota.

Well Name: SAN JUAN 30-5 UNIT #47M

API / UWI 3003925678	Surface Legal Location 017-030N-005W-F	Field Name MV/DK COM	Route 1204	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,336.00	Original KB/RT Elevation (ft) 6,349.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, SAN JUAN 30-5 UNIT #47M [Vertical]



Please reply at your earliest convenience & thank you in advance for consideration,

Received by OCD: 6/4/2025 12:30:26 PM

Page 13 of 14

Bruce Darlington
Sr Ops Engineer
Mobile 713-203-2029
Bruce.Darlington@Hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470750

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 470750
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	When it is determined to plug this well - cement will need to be ran around the fish.	6/4/2025