

<b>Well Name:</b> ROSA UNIT	<b>Well Location:</b> T31N / R5W / SEC 33 / SWNW / 36.856127 / -107.37341	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 756H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078773	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM078407E
<b>US Well Number:</b> 300393145800X1	<b>Operator:</b> LOGOS OPERATING LLC	

### Subsequent Report

**Sundry ID:** 2826520

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/09/2024

**Time Sundry Submitted:** 01:18

**Date Operation Actually Began:** 11/03/2024

**Actual Procedure:** 11/03 - 11/07/2024 - Skid rig from Rosa Unit 754H to Rosa Unit 756H. NU & function test BOP. Perform full BOP test. Good test. LD intermediate BHA. RU WL. Retrieve 2 slip dyes. RD WL. Pick up BHA, TIH. Wash & ream to 6573'. Drill cement & shoe @ 6576'. Clean out old hole to 6596'. Drill 11' f/6596' t/6607'. Circulate hole clean. POOH. MU 8.5" directional BHA. Drill 8.5" f/6607' t/7484'. 11/08 - 11/14/2024 - Continue to drill 8.5" f/7484' t/19,553'. Circulate hole clean. Spot kill pill. POOH. LD bit. MU new directional BHA. TIH to 6752'. Circulate. SIH to 12,511', unable to work past tight spot. Wash & ream f/12,511' t/19,553'. Drill 8.5" f/19,553' t/21,532' (TD). Perform clean up cycle. Circulate hole clean. POOH laydown BHA. 11/15 - 11/17/2024 - RIH w/531jts of 5.5" 20#, HCP-110, BTC casing @ 21,510' w/ FC @ 21,427', Toe sleeves @ 21,344', 21,322', 21,300', 21,279', 21,258'. Circulate & condition. RU CRT. Pump 130bbbls of spacer. Pump 140sxs cmt (45bbbls, 253cf) Isobond lead cement, 12.5 ppg, 1.81yield. Pump 655sxs (211bbbls, 1185cf) Isobond Lead cement, 12.5ppg, 1.81yield. Tailed w/1930sxs cmt (681bbbls, 3821cf) Neocem, 13.2 ppg, 1.98yield. Displaced w/475 bbbls. Bumped plug w/2860psi. 130bbbls of spacer to surface. 40bbbls cement to surface. RD CRT. Set pack off and test to 10K, good test. ND BOP. RR. Skid rig to Rosa Unit 754H. Pressure test will be reported on the next sundry.

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SWNW / 36.856127 / -107.37341County or Parish/State: RIO  
ARRIBA / NM

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WELL

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Operator: LOGOS OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: DEC 09, 2024 01:18 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/10/2024

Signature: Kenneth Rennick

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 411410

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 411410
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	6/5/2025