

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: DRIVER 14 FED COM Well Location: T23S / R33E / SEC 14 / County or Parish/State: LEA /

TR P / 32.2998846 / -103.5382265

Well Number: 306H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM126493 Unit or CA Name: Unit or CA Number:

US Well Number: 3002551766 **Well Status:** Producing Oil Well **Operator:** EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2777675

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/04/2024 Time Sundry Submitted: 09:32

Date Operation Actually Began: 09/22/2023

Actual Procedure: REVISED INTM CMNT 9-22-2023 20" Conductor @ 122' 10/1/2023 13 1/2" HOLE 10/1/2023 Surface Hole @ 1,405 MD, 1,404' TVD Casing shoe @ 1,390' MD, 1,390' TVD 10-3/4", 40.5# J55, STC Stage 1: Cement w/ 460 sx Class C (1.79 yld, 13.5 ppg), followed by 130 sx Class C (1.33 yld, 14.8 ppg) ,test casing to 1,500 psi for 30 min, Cement did not circ to surface Stage 2: Top out w/ 400 sx Class C (1.33 yld, 14.8 ppg) Circ (9 bbls) 38 sx of cement to surface BOP TESTED TO BLM STANDARDS 10/08/2023 9 7/8" HOLE 10/08/2023 Intermediate Hole @ 5,331' MD, 5,264' TVD Casing shoe @ 5,316' MD Ran 8-5/8", 32#, J55, BTC SC (0' -3,775') Ran 8-5/8", 32#, ECP110, BTC SC (3,7758' -5,316') Stage 1: Cement w/ 535 sx Class C (2.09 yld, 12.7 ppg), followed by 135 sx Class C (1.34 yld, 14.8 ppg) Bump plug, test casing to 1,620 psi for 30 min, Cement did not circ to surface, TOC @ 190' per Echometer Stage 2: Top out with 18 sx Class C (2.16 yld, 14.8), Circ (5 bbls) 13 sx of cement to surface 10/18/2023 7 7 /8" HOLE 10/18/2023 Production Hole @ 20,749' MD, 10,483' TVD Casing Shoe @ 20,729' MD, 10,482' TVD Ran 5-1/2" 20# HCP-110 Cement w/ 535 sx Class C (3.71 yld, 10.5 ppg), followed by 700 sx Class C (1.64 yld, 13.2 ppg) No casing test . Did not circ cement to surface, Circ (3 5 bbls) sx of cement to surface , Waiting on CBL, RR 10/19/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

County or Parish/State: LEA? eived by OCD: 3/7/2024 2:13:30 PM Well Name: DRIVER 14 FED COM Well Location: T23S / R33E / SEC 14 /

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I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: MAR 04, 2024 09:32 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 03/07/2024 **Disposition:** Accepted

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 321327

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	321327
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/6/2025