**From:** Emily Follis < <u>Emily Follis@eogresources.com</u>>

Sent: Wednesday, April 23, 2025 3:31 PM

To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD

<<u>Ward.Rikala@emnrd.nm.gov</u>>

Cc: Kevin McElvaney < Kevin McElvaney@eogresources.com >

Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24,2025

Thank you for all your help in fixing the issues and working with EOG.

### **Kevin McElvaney**



Sr. Regulatory Administrator

Cell: (432) 438-8417

Email: Emily\_Follis@eogresources.com 5509 Champions Dr, Midland, TX 79706



Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YUKON 20 FED COM Well Location: T24S / R34E / SEC 20 / County or Parish/State: /

NWNE /

Well Number: 707H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17241 Unit or CA Name: Unit or CA Number:

US Well Number: 3002550483 Well Status: Drilling Well Operator: EOG RESOURCES

**INCORPORATED** 

### **Subsequent Report**

**Sundry ID: 2762878** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/27/2023 Time Sundry Submitted: 08:39

**Date Operation Actually Began: 10/04/2023** 

Actual Procedure: 10/04/2023 20" Conductor Hole @ 116' MD 10/19/2023 12 1/4" HOLE 10/19/2023 Surface Hole @ 1,366' MD, 1,365' TVD Casing shoe @ 1,351' MD, 1,350' TVD Ran 9-5/8", 36#, J55, LTC Cement w/ 500 sx Class C (1.77 yld, 13.5 ppg), followed by 115 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (69 bbls) 389 sx cement to surface BOP TESTED TO BLM STANDARDS 10/23/2023 8 3/4" HOLE 10/23/2023 Intermediate Hole @ 11,585' MD, 11,552' TVD Casing shoe @ 11,570' MD, 11,539' TVD Ran 7-5/8", 29.7#, HPP110, FXL Stage 1: Cement w/ 250 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Bump plug, test casing to 2,500 psi for 30 min, TOC @ 7,618' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg Stage 3: Top out w/ 48 sx Class C (1.33 yld, 14.8 ppg), Circ (2 bbls) 8 sx of cement to surface 11/16/2023 6 3/4" hole 11/26/2023 Production Hole @ 22,323' MD, 12,384' TVD Casing shoe @ 20,305' MD, 12,383' TVD Ran 5 1/2", 20#, HCP110 (0' - 10,897') Ran 5-1/2", 20#, ECP110, (10,897' - 11,816') Ran 5-1/2", 20#, HCP110, 11,816' - 22,305') Cement w/ 905 sx Class C (1.44 yld, 13.2 ppg), No casing test, TOC@ 10,070, WAITIG ON CBL, RR 11/17/2023 Production casing will be tested prior to fracing and reported on the completion sundry

Well Name: YUKON 20 FED COM Well Location: T24S / R34E / SEC 20 / County or Parish/State: /

NWNE /

Well Number: 707H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17241 Unit or CA Name: Unit or CA Number:

**US Well Number:** 3002550483 **Well Status:** Drilling Well **Operator:** EOG RESOURCES

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: NOV 27, 2023 08:39 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

# **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 12/05/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 291606

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	291606
	Action Type:
	[C-103] Sub. Drilling (C-103N)

### CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/9/2025