

Submit 1 Copy To Appropriate District

## Office

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1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Operating Company, LP	
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver CO 80237	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


**Report for the Month ending October 31, 2024 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2**

This is the 150<sup>th</sup> monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,108 psig, Average TAG Temperature: 76°F, Average Annulus Pressure: 315 psig, Average Pressure Differential: 793 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,062 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates.

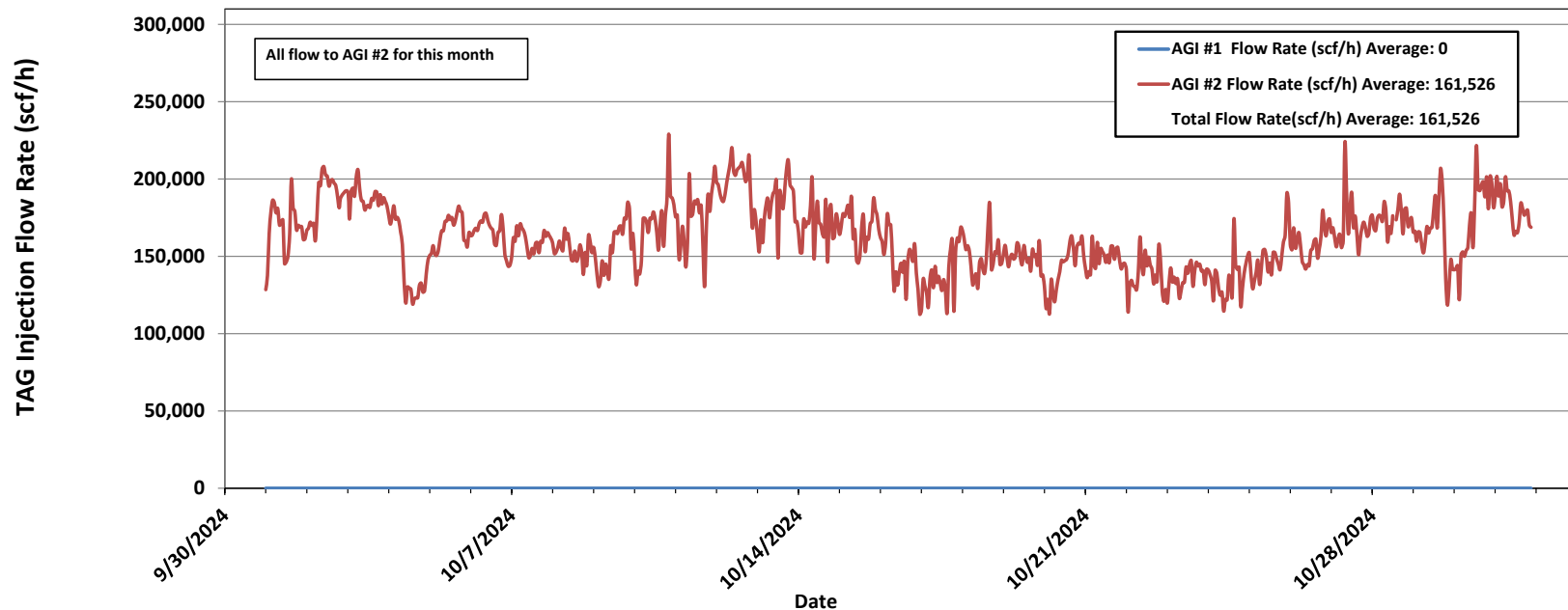
The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 161,526 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,340 psig, Average TAG Temperature: 100°F, Average Annulus Pressure: 80 psig (minor leak detected in surface flange), average Pressure Differential: 1,260 psig (Figures 5, 6, 7).

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The Linam AGI Facility permanently sequestered 4,964 Metric Tons of CO<sub>2</sub> for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

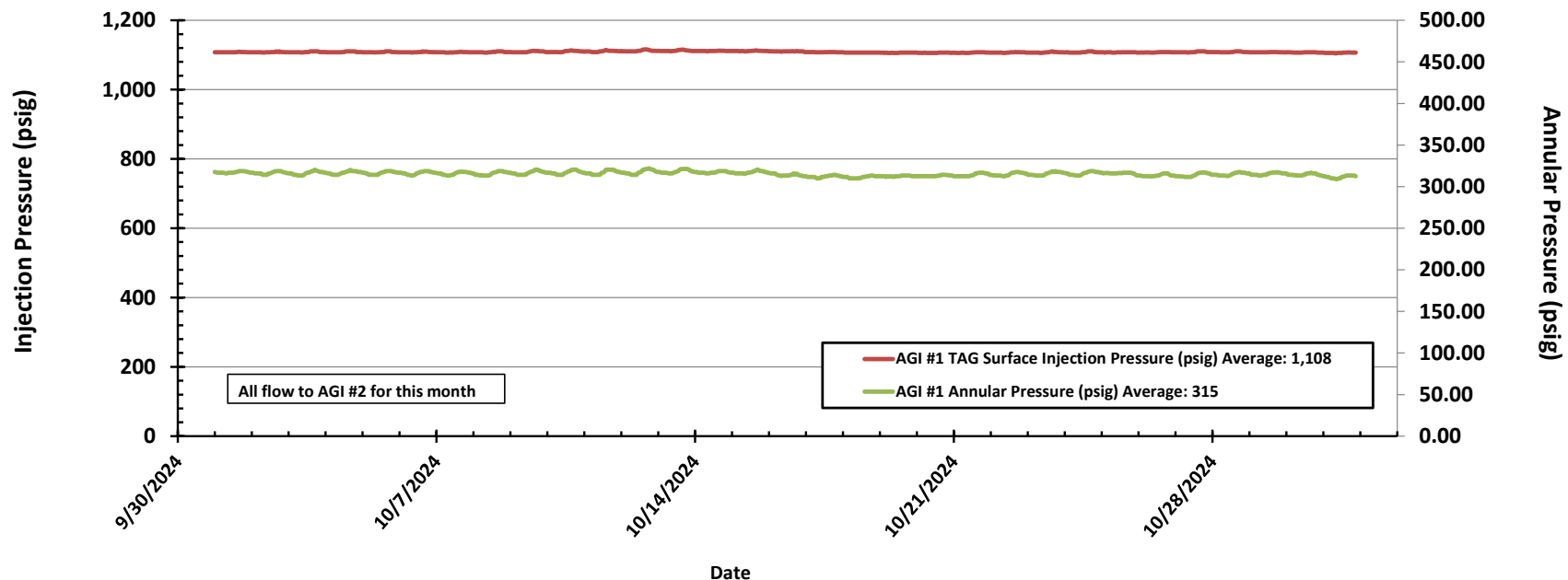
SIGNATURE  TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 11/5/2024  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

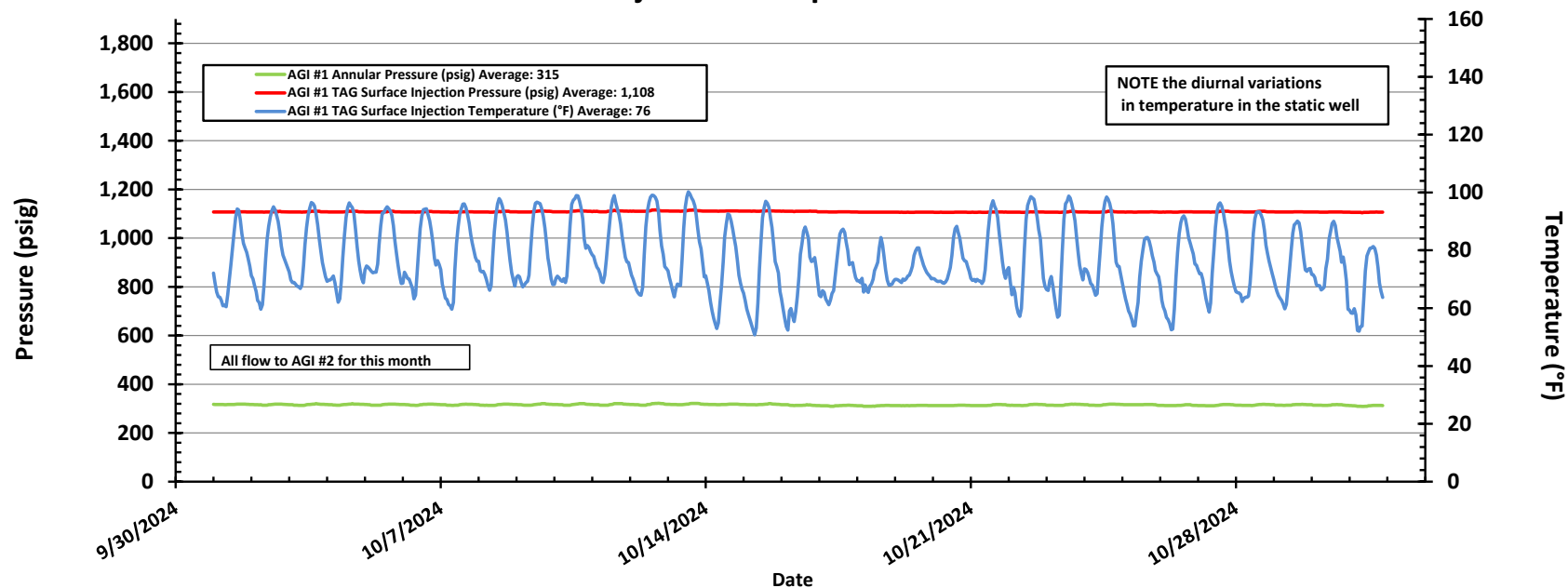
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate**

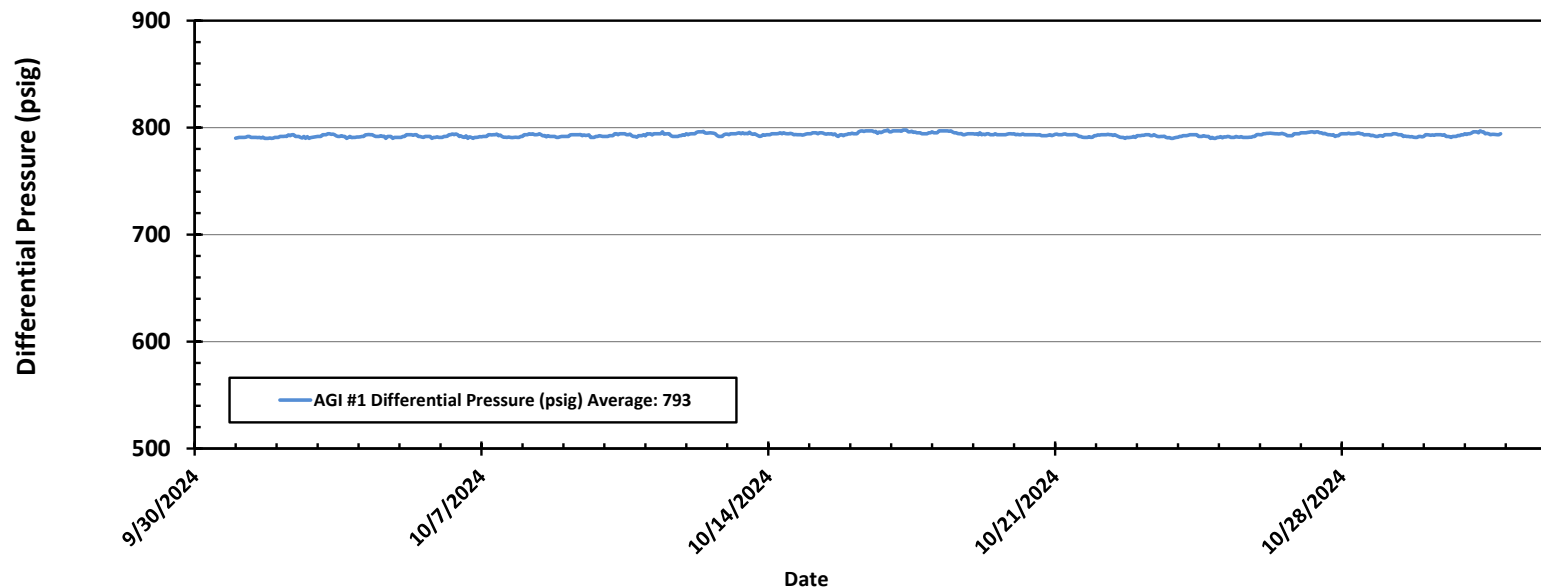
**Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure**

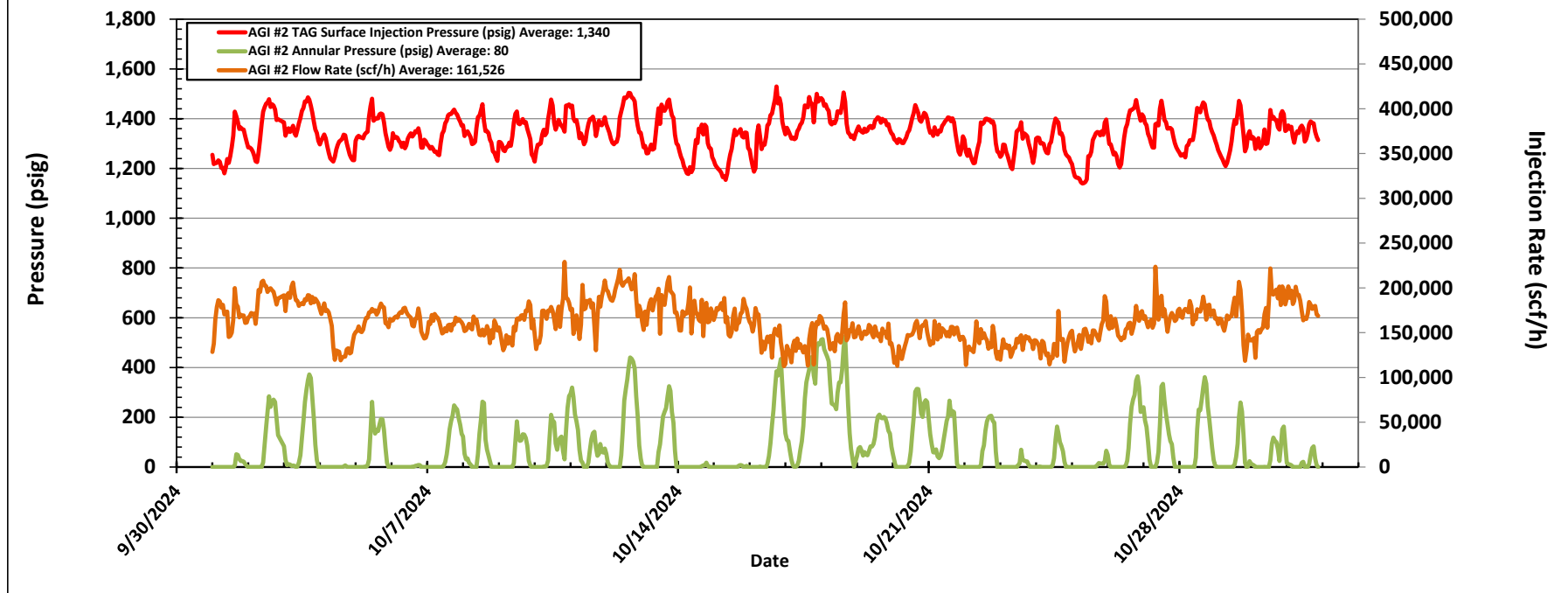


**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**

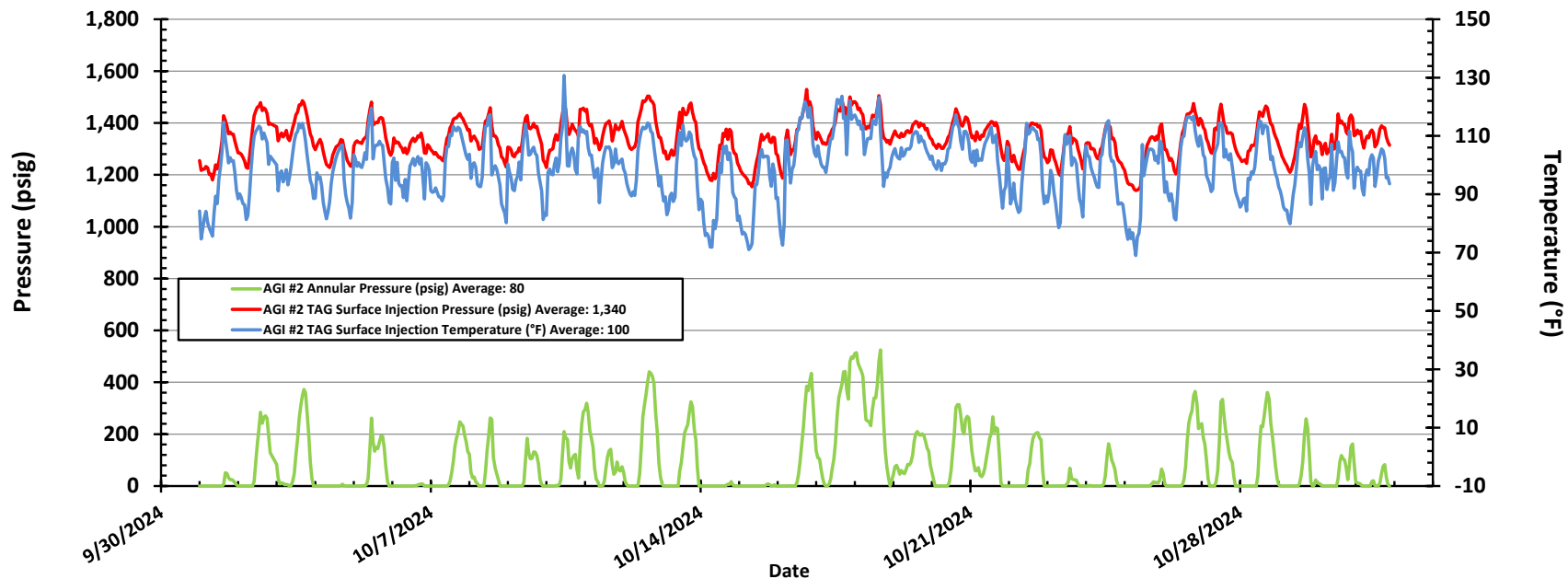


**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential**

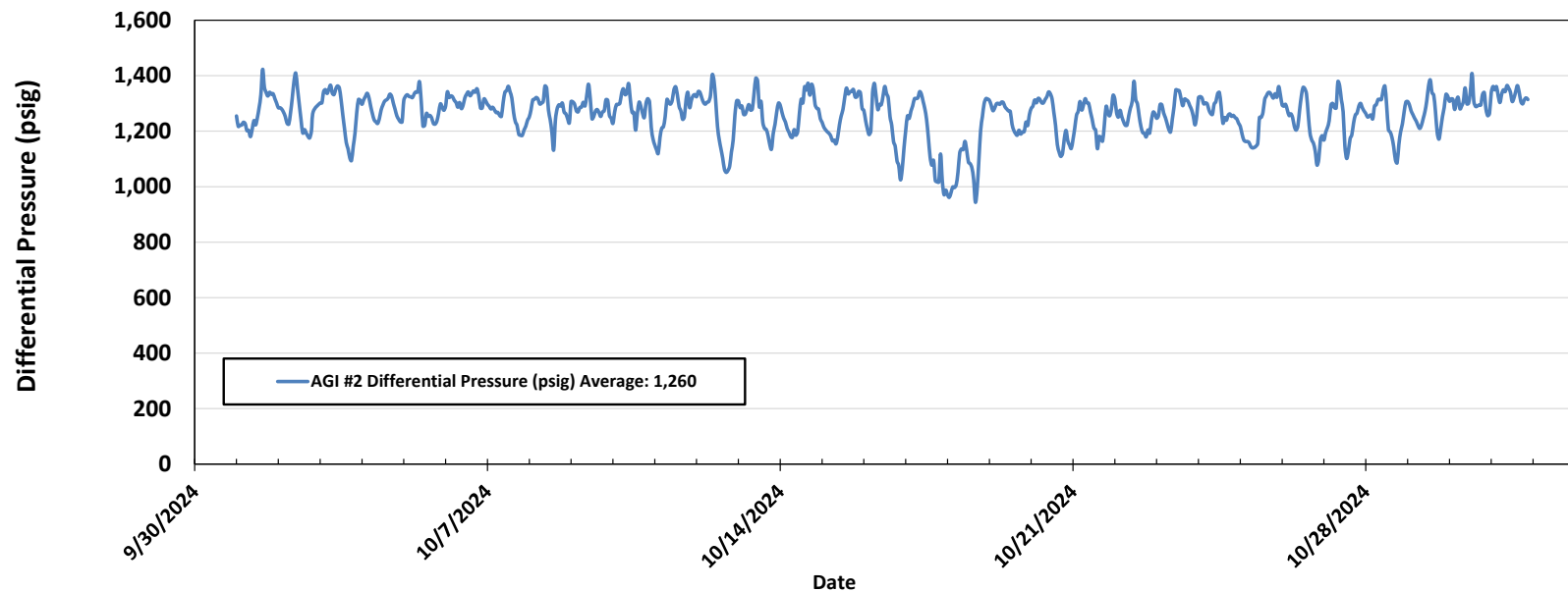


**Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure**

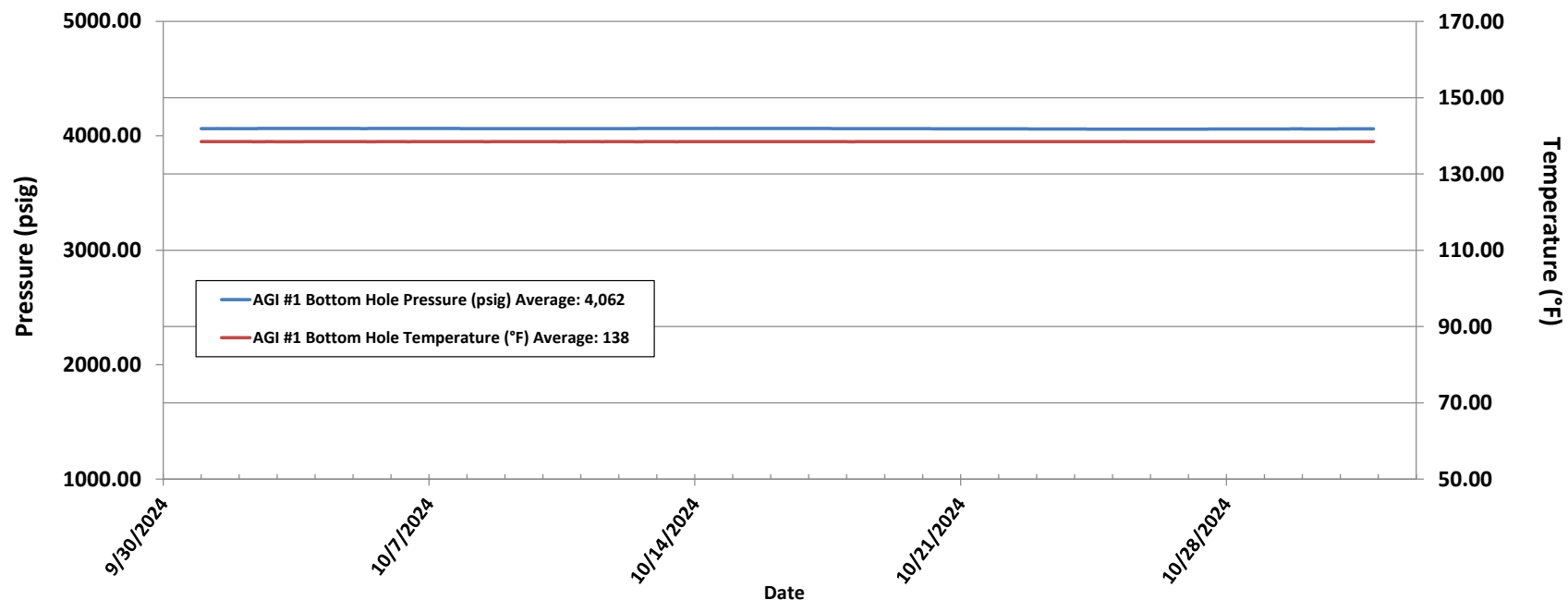
**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



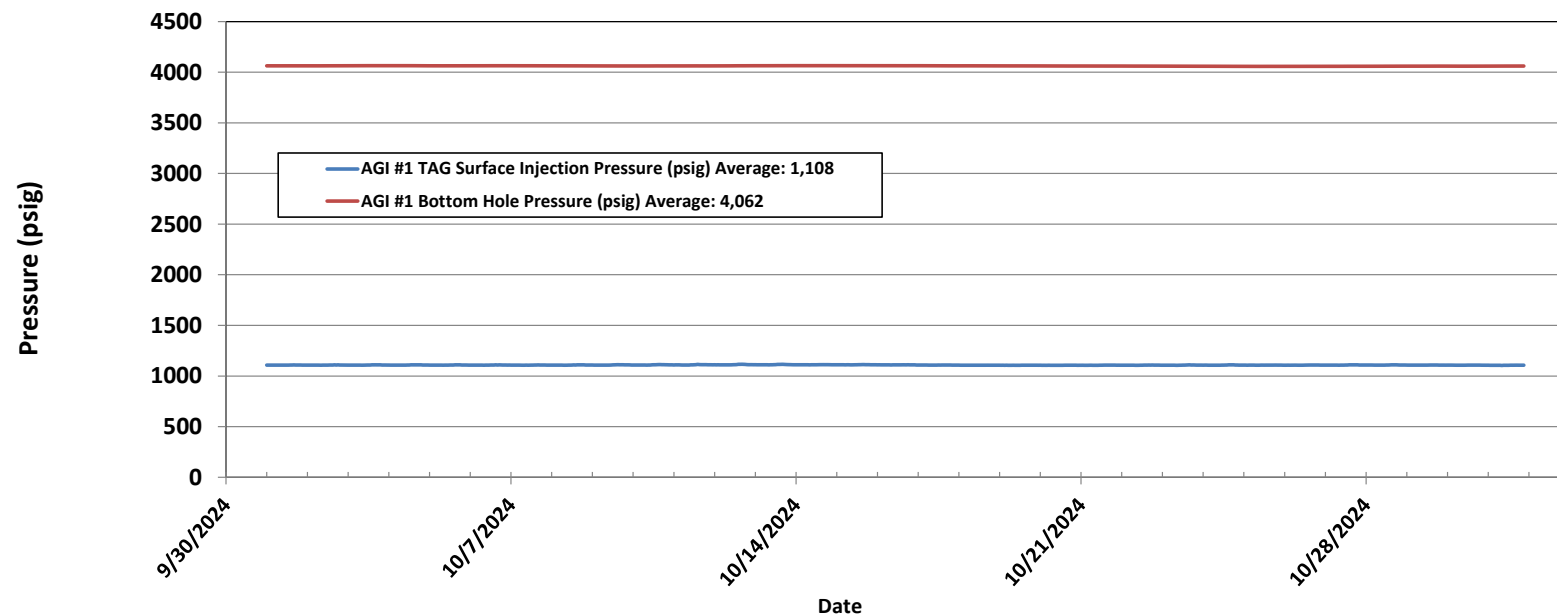
**Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**

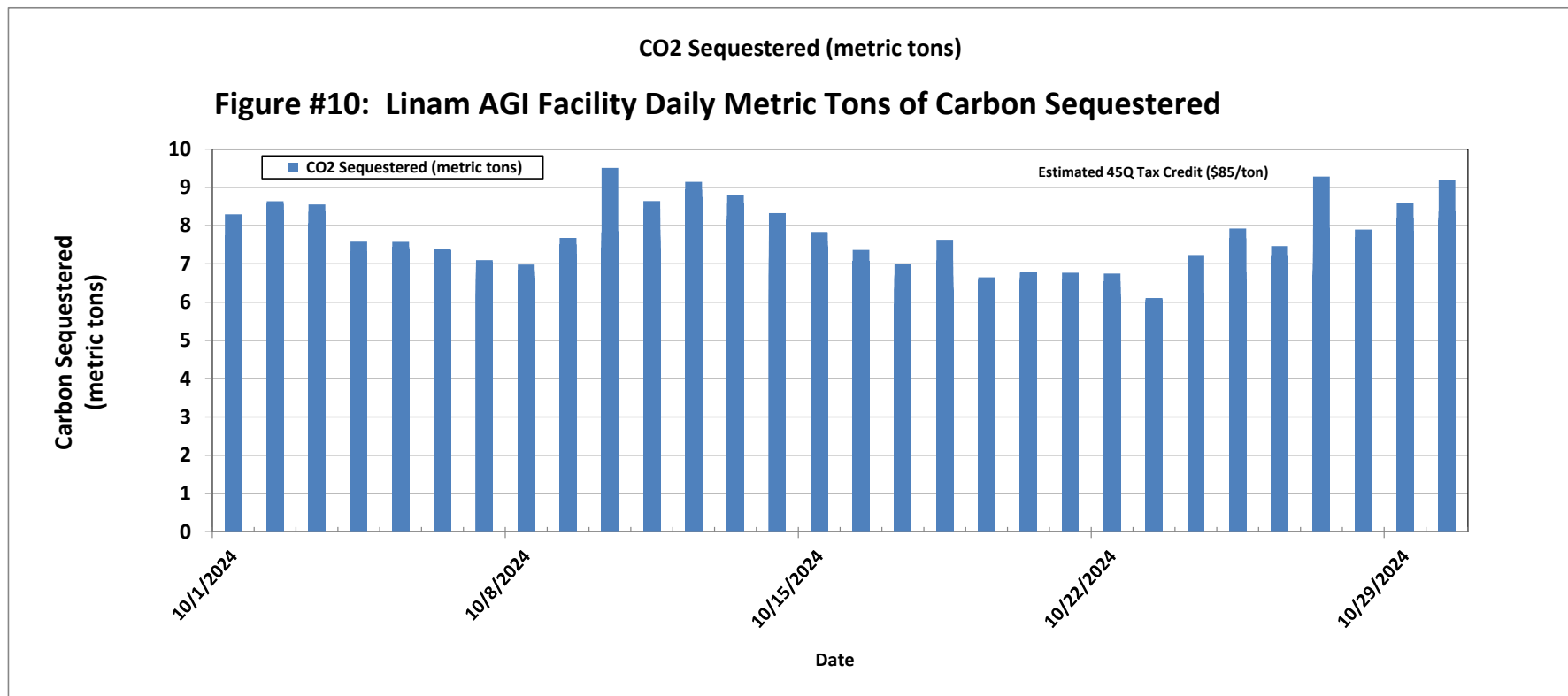




**Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature**

**Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure**





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 401037

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 401037
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	6/11/2025