

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MCA UNIT

Well Location: T17S / R32E / SEC 28 /
NENE / 32.8092962 / -103.7670488

County or Parish/State: LEA /
NM

Well Number: 274

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057210

Unit or CA Name: MCA UNIT

Unit or CA Number:
NMNM70987A

US Well Number: 300252373100S1

Operator: MAVERICK PERMIAN LLC

Notice of Intent

Sundry ID: 2851566

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/07/2025

Time Sundry Submitted: 09:15

Date proposed operation will begin: 05/07/2025

Procedure Description: Maverick Permian is requesting approval of the attached P&A plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA_274_Current_WBD_20250507091510.pdf

Well Name: MCA UNIT

Well Location: T17S / R32E / SEC 28 / NENE / 32.8092962 / -103.7670488

County or Parish/State: LEA / NM

Well Number: 274

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057210

Unit or CA Name: MCA UNIT

Unit or CA Number: NMNM70987A

US Well Number: 300252373100S1

Operator: MAVERICK PERMIAN LLC

Conditions of Approval

Specialist Review

MCA_Unit_274_Sundry_ID_2851566_P_A_20250602075944.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: MAY 07, 2025 09:15 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTON

State: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 06/02/2025

Signature: Long Vo

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / RANGE: 32E / SECTION: 28 / LAT: 32.8092962 / LONG: -103.7670488 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

MCA UNIT 274 P&A Procedure

Note: Workover conducted in August 2020. Unable to pull tubing. Cut tubing at 3,394'. Attempted to fish tubing for (3) days. Set CIBP @ 3,390'. Spot 25 sx Class C cement on CIBP. Did not tag any cement. Unable to pull workstring following cement operations. Tagged top of cement in tubing at 2,752'. Freepointed tubing at 1,283'. Cut tubing at 1,283'. Set RBP @ 1,170' and dump bailed 2 sx sand on top of RBP.

Procedure discussed and agreed upon with Vo Long – BLM Engineer on 12/19/2024.

1. MIRU workover rig, associated equipment and 2-3/8" workstring. Test anchors if not tested within the last two years.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. RIH with workstring and retrieving tool to tag RBP at 1,170'. Circulate wellbore clean and latch onto RBP. POOH with RBP.
5. MIRU wireline unit. Run CBL from 1,283' (top of fish) to surface. RDMO wireline unit.
Any cement plug above TOC will require perf and squeeze. Reference CBL run.
6. RIH with 2-3/8" workstring and 5-1/2" packer to fish top at 1,283'. Set packer at approx. 1,250' and perform injection test. Pump 100 bbl to ensure injectivity is sustainable.
7. Unset packer and POOH.
8. RIH with overshot and dress off guide on workstring to top of fish at 1,283'.
9. Dress top of fish and latch onto fish top.
10. MIRU wireline unit. RIH with gauge ring through 2-3/8" tubing fish to ensure perforating guns will pass through.
11. RIH with perforating gun and perforate at 2,722' (1 joint above top of cement in tubing at 2,752'). RDMO wireline unit.
12. Squeeze 87 sx Class C cement through the perforations to fill the annular space between the fish and casing. Leave 18 sx Class C cement in the tubing. This will address the Yates and B. Salt abandonment requirements.



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713-437-8000

13. Release from fish top and reverse circulate clean. WOC 4 hrs.
14. RIH with overshot to latch onto fish top.
15. MIRU slickline unit. Tag cement top at 1,860' or higher. Record cement plug top.
16. Release from fish top and POOH with workstring.

17. Fish Top Shoe Plug:

Perforate 5-1/2" casing at 1,253'. RIH with workstring to 1,253'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 15 sx Class C cement into perforations and spot 12 sx cement plug from 1,153' - 1,253'. WOC 4 hrs. Tag at 1,153' or higher. Record cement plug top. POOH with workstring.

18. T. Salt & Casing Shoe Plug:

Perforate 5-1/2" casing at 1,065' or above prior cement plug top. RIH with workstring to 1,065'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 35 sx Class C cement into perforations and leave a cement plug from 800' - 1,065'. WOC 4 hrs. Tag at 800' or higher. Record cement plug top. POOH with workstring.

19. Surface Plug:

Perforate 5-1/2" casing at 60'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 10 sx Class C cement at 60'. Circulate cement to surface and top fill. WOC 4 hrs. Bubble test.

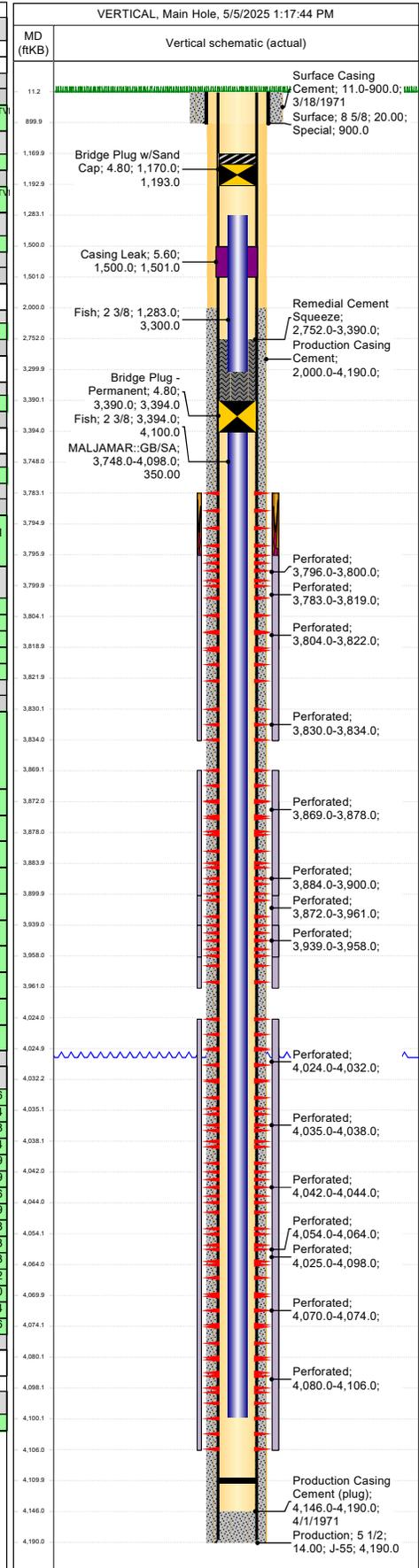
20. Cut wellhead and install AGL dry hole marker.
21. RDMO WOR & equipment.



MCA 274
Wellbore Diagram

Well Header		State	County	District
API #	3002523731	NEW MEXICO	LEA	PERMIAN CONVENTIONAL
Division	PERMIAN	Business Unit	Region	Area
		MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_MCA
				Total Depth (ftKB)
				4,190.0

Wellbore Sections												
Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date					
SURFAC	12 1/4	11.0		900.0		3/18/1971	3/18/1971					
INTRM1	7 7/8	900.0		4,190.0		3/25/1971	3/25/1971					
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 900.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
Surface	3/18/1971 00:00	8 5/8	8 5/8	8.10	8.097	20.00	Special	889.00	11.0	900.0		
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	8.097	20.00	Special	889.00		11.0	900.0			
Casing String: Production 5 1/2" Set Depth: 4,190.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
Production	4/1/1971 00:00	5 1/2	5 1/2	5.01	5.012	14.00	J-55	4,179.00	11.0	4,190.0		
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	5.012	14.00	J-55	4,179.00		11.0	4,190.0			
Cement												
SURFACE CASING CEMENT												
Cementing Start Date	Cementing End Date	String Surface, 900.0ftKB										
3/18/1971 00:00	3/18/1971 00:00											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
3/18/1971			11.0	900.0								
PRODUCTION CASING CEMENT												
Cementing Start Date	Cementing End Date	String Production, 4,190.0ftKB										
4/1/1971 00:00	4/1/1971 00:00											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
4/1/1971			2,000.0	4,190.0								
CEMENT PLUG												
Cementing Start Date	Cementing End Date	String Production, 4,190.0ftKB										
8/27/2020 00:00	8/27/2020 00:00											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
8/27/2020			2,752.0	3,390.0								
Tubing Strings												
Set Depth: 3,740.0												
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)		
REPAIR DOWNHOLE FAILURE, 3/24/2014 07:00		2 3/8	2 3/8	2.00	1.78	4.70	J-55	11.0	3,729.01	3,729.01		
Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tubing Sub	10.00	2 3/8	2.00	4.70	J-55	0	11.0	21.0				
Tubing	3,658.64	2 3/8	2.00	4.70	J-55	0	21.0	3,679.6				
Tubing IPC	28.32	2 3/8	2.00	4.70	J-55	0	3,679.6	3,708.0				
Pump Seating Nipple	1.10	2 3/8	1.78	SN	0		3,708.0	3,709.1				
Mud Anchor SOPMA	30.95	2 3/8	2.00	SOPMA	0		3,709.1	3,740.0				
Rod Strings												
Set Depth: 3,729.0												
Rod Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components		
Rod	3,729.0	3/28/2014	REPAIR DOWNHOLE FAILURE, 3/24/2014 07:00	3/4	1.63	KD	9.0			Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sucker Rod, Sucker Rod, Sucker Rod,		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)					
22.00	1 1/2	1				9.0	31.0					
12.00	3/4	2			D	31.0	43.0					
325.00	3/4	13		1.63	KD	43.0	368.0					
3,225.00	3/4	129		1.63	KD	368.0	3,593.0					
2.00	3/4	1		1.63	KD	3,593.0	3,595.0					
50.00	1 1/2	2			C	3,595.0	3,645.0					
2.00	3/4	1		1.63	KD	3,645.0	3,647.0					
50.00	1 1/2	2			C	3,647.0	3,697.0					
12.00	1 1/4	1			C	3,697.0	3,709.0					
20.00	1	1			C	3,709.0	3,729.0					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
4/1/1971 02:00	3783	3819				6	36					
12/1/1988 00:00	3796	3800			1.0	5	4					
12/1/1988 00:00	3804	3822			1.0	19	18					
12/1/1988 00:00	3830	3834			1.0	5	4					
12/1/1988 00:00	3869	3878			1.0	10	9					
4/1/1971 02:00	3872	3961				6	89					
12/1/1988 00:00	3884	3900			1.0	17	16					
12/1/1988 00:00	3939	3958			1.0	20	19					
12/1/1988 00:00	4024	4032			1.0	9	8					
4/1/1971 02:00	4025	4098				6	73					
12/1/1988 00:00	4035	4038			1.0	4	3					
12/1/1988 00:00	4042	4044			1.0	3	2					
12/1/1988 00:00	4042	4064			1.0	11	10					
12/1/1988 00:00	4070	4074			1.0	5	4					
12/1/1988 00:00	4080	4106			1.0	27	26					
Deviation Surveys												
Date	Description	Job										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



State: New Mexico
County: Lea
Spud Date: 3/18/1971

Maverick Permian LLC
Well: MCA UNIT #274
API# 30-025-23731

PROPOSED P&A WBD
5/4/2025

Surface Casing:
 8-5/8" 20#
 Cmt w/ 375 sx to Surf

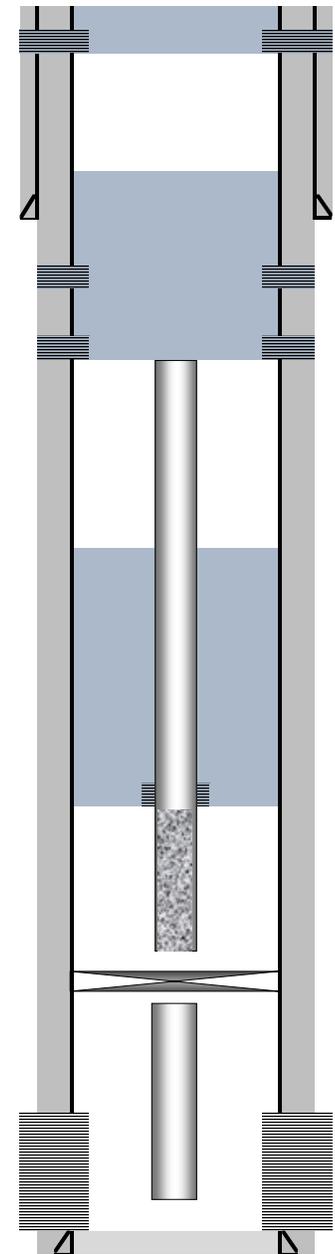
Tops obtained from Vo Long - BLM:
T. Salt 965'
B. Salt 1,940'
Yates 2,100'
San Andres 3,798'

Production Csg:
 5-1/2" 14# J-55
 Cmt w/ 300 sx to 2,000'

MD

900'

4,190'



MD

60'

800'

1,065'

1,253'

1,840'

2,722'

2,752'

3,390'

3,796'

4,106'

4,146'

SURFACE PLUG
 Perf 5-1/2" casing @ 60'
 Attempt sq. DO NOT exceed 500 psi.
 Squeeze 10 sx Class C cement plug.
 Circ cmt to surface and top fill.

CASING SHOE & T. SALT PLUG
 Perf 5-1/2" casing @ 1,065'
 Attempt sq. DO NOT exceed 500 psi.
 Sq 35 sx Class C cement.
 Cement plug from 800' - 1,065'
 WOC 4 hrs. Tag and record plug depth.

FISH TOP PLUG
 Perf 5-1/2" casing @ 1,253'
 Attempt sq. DO NOT exceed 500 psi.
 Sq 15 sx Class C cement into annulus.
 Spot 12 sx Class C cement in casing.
 WOC 4 hrs. Tag and record plug depth.

Fish from 1,283' - 3,300'
Casing Leak @ 1,500'

YATES & B. SALT PLUG
 Run CBL from 1,283' to surface
 Set packer @ 1,250'. Injectivity test.
 Latch onto fish top.
 Perforate 2-3/8" tubing @ 2,722'.
 Sq 87 sx Class C cement into annulus.
 Spot 18 sx Class C cement in tubing.
 WOC 4 hrs. Tag and record plug depth.

TOC @ 2,752'
(Cement left in tubing while spotting cement on CIBP.)

CIBP @ 3,390'

Fish from 3,394' - 4,100'

San Andres Perforations
 3,796' - 4,106'

PBTD @ 4,146'

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

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NENE / 32.8092962 / -103.7670488

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Sundry ID: 2851566

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/07/2025

Time Sundry Submitted: 09:15

Date proposed operation will begin: 05/07/2025

Procedure Description: Maverick Permian is requesting approval of the attached P&A plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MCA_274_Current_WBD_20250507091510.pdf

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

Well Name: MCA UNIT

Well Location: T17S / R32E / SEC 28 / NENE / 32.8092962 / -103.7670488

County or Parish/State: LEA / NM

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Operator

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Operator Electronic Signature: NICOLE LEE

Signed on: MAY 07, 2025 09:15 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTON

State: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Long Vo 	Title Petroleum Engineer	Date 5-31-2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad Field Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / RANGE: 32E / SECTION: 28 / LAT: 32.8092962 / LONG: -103.7670488 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1295 FNL / 1295 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Low Cave, Prairie
Chicken

1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

**MCA UNIT 274
P&A Procedure**

Note: Workover conducted in August 2020. Unable to pull tubing. Cut tubing at 3,394'. Attempted to fish tubing for (3) days. Set CIBP @ 3,390'. Spot 25 sx Class C cement on CIBP. Did not tag any cement. Unable to pull workstring following cement operations. Tagged top of cement in tubing at 2,752'. Freepointed tubing at 1,283'. Cut tubing at 1,283'. Set RBP @ 1,170' and dump bailed 2 sx sand on top of RBP.

Procedure discussed and agreed upon with Vo Long – BLM Engineer on 12/19/2024.

1. MIRU workover rig, associated equipment and 2-3/8" workstring. Test anchors if not tested within the last two years.
2. Ensure well is dead. Kill well if needed with 10# brine.
3. ND WH. NU BOP's.
4. RIH with workstring and retrieving tool to tag RBP at 1,170'. Circulate wellbore clean and latch onto RBP. POOH with RBP.
5. MIRU wireline unit. Run CBL from 1,283' (top of fish) to surface. RDMO wireline unit.
Any cement plug above TOC will require perf and squeeze. Reference CBL run.
6. RIH with 2-3/8" workstring and 5-1/2" packer to fish top at 1,283'. Set packer at approx. 1,250' and perform injection test. Pump 100 bbl to ensure injectivity is sustainable.
7. Unset packer and POOH.
8. RIH with overshot and dress off guide on workstring to top of fish at 1,283'.
9. Dress top of fish and latch onto fish top.
10. MIRU wireline unit. RIH with gauge ring through 2-3/8" tubing fish to ensure perforating guns will pass through.
11. RIH with perforating gun and perforate at 2,722' (1 joint above top of cement in tubing at 2,752'). RDMO wireline unit.
12. Squeeze 87 sx Class C cement through the perforations to fill the annular space between the fish and casing. Leave 18 sx Class C cement in the tubing. This will address the Yates and B. Salt abandonment requirements.



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

13. Release from fish top and reverse circulate clean. WOC 4 hrs.
14. RIH with overshot to latch onto fish top.
15. MIRU slickline unit. Tag cement top at 1,860' or higher. Record cement plug top.
16. Release from fish top and POOH with workstring.
17. **Fish Top Shoe Plug:**
Perforate 5-1/2" casing at 1,253'. RIH with workstring to 1,253'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 15 sx Class C cement into perforations and spot 12 sx cement plug from 1,153' - 1,253'. WOC 4 hrs. Tag at 1,153' or higher. Record cement plug top. POOH with workstring.
18. **T. Salt & Casing Shoe Plug:**
Perforate 5-1/2" casing at 1,065' or above prior cement plug top. RIH with workstring to 1,065'. Attempt to squeeze. Do not exceed 500 psi. Squeeze 38 sx Class C cement into perforations and leave a cement plug from 800' - 1,065' 28 sxs Class . WOC 4 hrs. Tag at 800' or higher. Record cement plug top. POOH with workstring.
19. **Surface Plug:**
Perforate 5-1/2" casing at 100'. Attempt to squeeze. Do not exceed 500 psi. Circulate 27 sx Class C cement at 100' (In/Out). Circulate cement to surface and top fill. WOC 4 hrs. Bubble test.
20. Cut wellhead and install AGL dry hole marker.
21. RDMO WOR & equipment.

REVISED

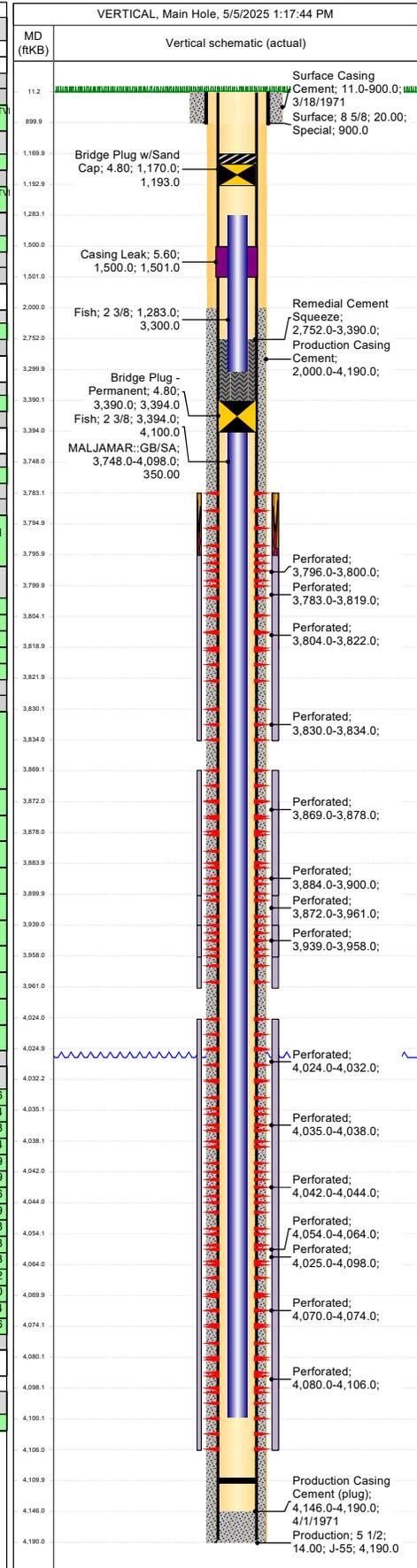
3:34 pm, May 31, 2025



MCA 274
Wellbore Diagram

Well Header		State	County	District
API #	3002523731	NEW MEXICO	LEA	PERMIAN CONVENTIONAL
Division	PERMIAN	Business Unit	Region	Area
		MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_MCA
				Total Depth (ftKB)
				4,190.0

Wellbore Sections												
Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date					
SURFAC	12 1/4	11.0		900.0		3/18/1971	3/18/1971					
INTRM1	7 7/8	900.0		4,190.0		3/25/1971	3/25/1971					
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 900.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
Surface	3/18/1971 00:00	8 5/8	8 5/8	8.10	8.097	20.00	Special	889.00	11.0	900.0		
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	8.097	20.00	Special	889.00		11.0	900.0			
Casing String: Production 5 1/2" Set Depth: 4,190.0												
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD)		
Production	4/1/1971 00:00	5 1/2	5 1/2	5.01	5.012	14.00	J-55	4,179.00	11.0	4,190.0		
Item Des	Joints in Tally	OD (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	5.012	14.00	J-55	4,179.00		11.0	4,190.0			
Cement												
SURFACE CASING CEMENT												
Cementing Start Date	3/18/1971 00:00	Cementing End Date	3/18/1971 00:00	String	Surface, 900.0ftKB							
Stg #	3/18/1971	Pump Start Date	3/18/1971	Pump End Date	3/18/1971	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
						11.0	900.0					
PRODUCTION CASING CEMENT												
Cementing Start Date	4/1/1971 00:00	Cementing End Date	4/1/1971 00:00	String	Production, 4,190.0ftKB							
Stg #	4/1/1971	Pump Start Date	4/1/1971	Pump End Date	4/1/1971	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
						2,000.0	4,190.0					
CEMENT PLUG												
Cementing Start Date	8/27/2020 00:00	Cementing End Date	8/27/2020 00:00	String	Production, 4,190.0ftKB							
Stg #	8/27/2020	Pump Start Date	8/27/2020	Pump End Date	8/27/2020	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
						2,752.0	3,390.0					
Tubing Strings												
Set Depth: 3,740.0												
Run Job	REPAIR DOWNHOLE FAILURE, 3/24/2014 07:00	String	String Max	OD Nom Max	ID (in)	ID Nom Min	(HW)Len (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)	
			2 3/8	2 3/8	2.00	1.78	4.70	J-55	11.0	3,729.01	3,729.01	
Item Des	Len (ft)	OD (in)	ID (in)	WT (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tubing Sub	10.00	2 3/8	2.00	4.70	J-55	0	10.00	11.0	21.0			
Tubing	3,658.64	2 3/8	2.00	4.70	J-55	0	3,658.64	21.0	3,679.6			
Tubing IPC	28.32	2 3/8	2.00	4.70	J-55	0	28.32	3,679.6	3,708.0			
Pump Seating Nipple	1.10	2 3/8	1.78	SN		0	1.10	3,708.0	3,709.1			
Mud Anchor SOPMA	30.95	2 3/8	2.00	SOPMA		0	30.95	3,709.1	3,740.0			
Rod Strings												
Set Depth: 3,729.0												
Rod Description	Set Depth	Run Date	Run Job	OD (in)	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components		
Rod	3,729.0	3/28/2014	REPAIR DOWNHOLE FAILURE, 3/24/2014 07:00	3/4	1.63	KD	9.0	3,729.0	3,729.0	Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sucker Rod Guided, Sucker Rod, Sucker Rod, Sucker Rod,		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)					
22.00	1 1/2	1				9.0	31.0					
12.00	3/4	2			Grade D	31.0	43.0					
325.00	3/4	13			Grade KD	43.0	368.0					
3,225.00	3/4	129			Grade KD	368.0	3,593.0					
2.00	3/4	1			Grade KD	3,593.0	3,595.0					
50.00	1 1/2	2			Grade C	3,595.0	3,645.0					
2.00	3/4	1			Grade KD	3,645.0	3,647.0					
50.00	1 1/2	2			Grade C	3,647.0	3,697.0					
12.00	1 1/4	1			Grade	3,697.0	3,709.0					
20.00	1	1			Grade	3,709.0	3,729.0					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
4/1/1971 02:00	3783	3819				6	36					
12/1/1988 00:00	3796	3800			1.0	5	4					
12/1/1988 00:00	3804	3822			1.0	19	18					
12/1/1988 00:00	3830	3834			1.0	5	4					
12/1/1988 00:00	3869	3878			1.0	10	9					
4/1/1971 02:00	3872	3961				6	89					
12/1/1988 00:00	3884	3900			1.0	17	16					
12/1/1988 00:00	3939	3958			1.0	20	19					
12/1/1988 00:00	4024	4032			1.0	9	8					
4/1/1971 02:00	4025	4098				6	73					
12/1/1988 00:00	4035	4038			1.0	4	3					
12/1/1988 00:00	4042	4044			1.0	3	2					
12/1/1988 00:00	4054	4064			1.0	11	10					
12/1/1988 00:00	4070	4074			1.0	5	4					
12/1/1988 00:00	4080	4106			1.0	27	26					
Deviation Surveys												
Date	Description	Job										
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



REVISED

3:34 pm, May 31, 2025

State: New Mexico
County: Lea
Spud Date: 3/18/1971

Maverick Permian LLC
Well: MCA UNIT #274
API# 30-025-23731

PROPOSED P&A WBD
5/4/2025

Surface Casing:
 8-5/8" 20#
 Cmt w/ 375 sx to Surf

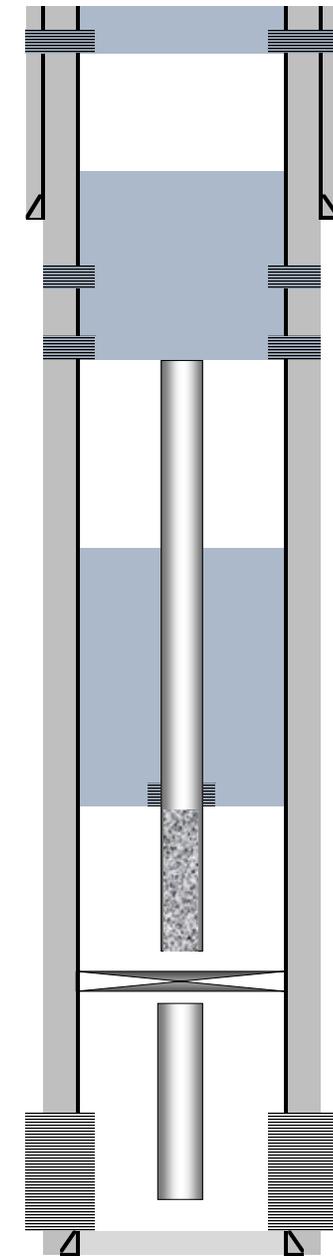
Tops obtained from Vo Long - BLM:
T. Salt 965'
B. Salt 1,940'
Yates 2,100'
San Andres 3,798'

Production Csg:
 5-1/2" 14# J-55
 Cmt w/ 300 sx to 2,000'

MD

900'

4,190'



MD

100'

800'

1,065'

1,253'

Fish from 1,283' - 3,300'
Casing Leak @ 1,500'

1,840'

2,722'

2,752'

3,390'

3,796'

4,106'

4,146'

SURFACE PLUG
 Perf 5-1/2" casing @ 100'
 Attempt sq. DO NOT exceed 500 psi.
 Circulate 27 sx Class C cement plug.
 Circ cmt to surface and top fill.

CASING SHOE & T. SALT PLUG
 Perf 5-1/2" casing @ 1,065'
 Attempt sq. DO NOT exceed 500 psi.
 Sq 38 sx Class C cement.
 Cement plug from 800' - 1,065' 28 sxs
 WOC 4 hrs. Tag and record plug depth.

FISH TOP PLUG
 Perf 5-1/2" casing @ 1,253'
 Attempt sq. DO NOT exceed 500 psi.
 Sq 15 sx Class C cement into annulus.
 Spot 12 sx Class C cement in casing.
 WOC 4 hrs. Tag and record plug depth.

YATES & B. SALT PLUG
 Run CBL from 1,283' to surface
 Set packer @ 1,250'. Injectivity test.
 Latch onto fish top.
 Perforate 2-3/8" tubing @ 2,722'.
 Sq 87 sx Class C cement into annulus.
 Spot 18 sx Class C cement in tubing.
 WOC 4 hrs. Tag and record plug depth.

TOC @ 2,752'
 (Cement left in tubing while spotting
 cement on CIBP.)

CIBP @ 3,390'

Fish from 3,394' - 4,100'

San Andres Perforations
 3,796' - 4,106'

PBTD @ 4,146'

Lesser Prairie Chicken Area

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sundry ID		2851566					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	27.00	C	Perf and circulate from 100' to surface. Verify at surface.
8.625 inch- Shoe Plug	830.11	939.00	108.89	Tag/Verify			
Top of Salt @ 1014	953.86	1064.00	110.14	Tag/Verify	66.00	C	Perf and squeeze from 1065' to 800'. WOC and Tag. (In 28 sxs/Out 38 sxs)
Perforations Plug (If No CIBP)	3746.00	4156.00	410.00	Tag/Verify			
5.5 inch- Shoe Plug	4087.21	4229.00	141.79	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx
Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Wild Life

8.625 inch- Shoe Plug @
5.5 inch- Shoe Plug @

Low

Within Lesser Prairie Chicken Area

889.00
4179.00 TOC @ 2000.00

Perforatons Top @ 3796.00 Perforation 4106.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470149

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 470149
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	6/12/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	6/12/2025