

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name JONES D
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 990 feet from the EAST line Section 13 Township 18S Range 16E NMPM EDDY County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3290' GL		9. OGRID Number 328947
		10. Pool name or Wildcat ATOKA; SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find subsequent report, plugged wellbore diagram and photo of dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 05/20/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Jones D 1 Daily P&A Ops Summary

Begin	End	Summary
4/9/2025	4/9/2025	JSA HSE topic, proper tool for the job, move rig to location, call for backhoe to level ground spot in rig check well pressure 0# tubing 0# casing RU Well service unit TOO H and LD rods secure well SDFN travel
4/10/2025	4/10/2025	JSA HSE topic suspended loads, TOO H LD rods ND WH NUBOP TOO H with tubing wait for WL RU WL RIH with GRJB hung up at 1040' work through got down to 1620', RIH with CIBP did not go through tried 4 Times did not go through RD WL move to other location, call for bit to do a cleanout run, secure well SDFN travel
4/11/2025	4/11/2025	JSA HSE topic fall protection, TIG with bit down to 1650',TOOH SB all, RU WL RIH GRJB down top 1650' RIH with CIBP set # 1613', load well Log well from 1613' to surface, TIH CIBP @ 1613' with 2 3/8 tubing, secure well SDFN travel
4/14/2025	4/14/2025	JSA HSE topic muster area RU pump to tubing break circulation, circulate well clean with MLF M&P plug #1 10 sx from 1613'-1500' 15 sxs Class c cement 1.32 yield 14.8# TOO H WOC 4 hrs TIH tag plug 1 @ 1480' MUH to 1207' RU pump to tubing break circulation M&P plug 2 1207-1014' 20 sxs (no perf NMOCD) Class C cement 1.32 yield 14.8# MUH to 879 RU pump to tubing break circulation M&P plug #3 879-779 15 sxs Class C cement 1.32 yield 14.8# TOO H Secure well SDFN travel
4/15/2025	4/15/2025	JSA HSE topic suspended loads TOO H RU WL RIH perf @ 200' per NMOCD (robert trujillo) TIH with packer RU pump break circulation out annulus M&P plug 200'- surface 50 sxs Class C cement 1.32 yield 14.8# ND BOP top off well RD well service unit prep equipment to move to next location Secure well SDFN travel
5/13/2025	5/13/2025	Informed BLM/NMOCD and installed dry hole marker.

POST P&A WBD

PERF AND SQUEEZE 50 SXS CLASS C CMT
TOC @ SURFACE
BOC @ 200'

8-5/8" 28# Csg @ 1157'
CMT w 600 SX

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	829
T. San Andres	1064
T. Glorieta	
T. Paddock	

4-1/2" 9.5# Csg @ 1849' GL'
CMT w 360 SX 5-50 POZMIX AND 100
SX NEAT
CIRC TO SURF

SPOT 15 SXS CLASS C CMT
TOC @ 779'
BOC @ 879'

SPOT 20 SXS CLASS C CMT
TOC @ 1014'
BOC @ 1207'

SPOT 15 SXS CLASS C CMT
TOC @ 1480'
BOC @ 1613'
CIBP @ 1613'

PERFS (1663 - 1816')
PERF'D @ 1663, 80, 1723, 40, 52, 62, 77, 80, 82, 84,
86, 88, 92, 1810, 16. ACIDIZED W 2000 GAL 15% HCL
AND 52,000 GAL SLICK WATER W 52,500# SAND

PBTD @ 1837'

Jones D 1



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CONDITIONS

Action 465568

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 465568
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/12/2025
gcordero	Submit C-103Q within one year of plugging.	6/12/2025