

Well Name: JAMES RANCH UNIT	Well Location: T23S / R31E / SEC 6 / NWNE / 32.3389438 / -103.8159025	County or Parish/State: EDDY / NM
Well Number: 65	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02887A	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K, NMNM70965O
US Well Number: 3001527995	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2852613

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/13/2025	Time Sundry Submitted: 01:17
Date Operation Actually Began: 03/05/2025	

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. Two CBL's have also been submitted.

SR Attachments

Actual Procedure

- James_Ranch_Unit_065_CBL_4.11.25_20250513131611.pdf
- James_Ranch_Unit_065_CBL_3.28.25_20250513131553.pdf
- James_Ranch_Unit_065_P_A_Sbsq_Summary_Rpt___WBD_20250513131504.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAY 13, 2025 01:16 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/14/2025

Signature: James A Amos

James Ranch Unit 065
API Number 30-015-27995
P&A Summary Report

3/5/25: MIRU. SDFN.

3/6/25: Continue MIRU. SDFN.

3/7/25: Continue MIRU. SDFWE.

3/10/25: PT pumping lines. SDFN.

3/11/25: RU P&A unit. ND well head adapter, 0 PSI NU 5k MARKO BOPE/spool adapter RU work floor, tbg handling equipment. Pull tbg hanger 49k points on scale indicator. remove landing hanger & install test hanger BPV to test. lower hanger and secure w/pins. PT Blinds/pipe rams low 250-high 4500 psi x5mins. Test GOOD. PU single to unset RBP. POOH stand back/tally 2 7/8 tbg. SWI/SDFN.

3/12/25: Check equipment, set CoFo, check pressures. production casing showed 200psi, tubing pressure showed 780 psi. attempt to BD w/no success. attempt to kill well w/30bbls KWF. Pumped 30bbls KWF to kill well. Stop pumping due to increased wind condition making it unstable to POOH once well would be controlled. SWI/SDFN.

3/13/25: Pump 178bbls bbls down production casing & tbg cap. to kill well, monitor well reaction for 30 mins to ensure well balance status. RIH w/48 stands, set RBP, LD 2 singles, PU 10' pup joint, set slips & close pipe rams on tbg. Rig down work floor and tubing handling equipment. Lock pipe rams, install night caps on wellhead valves, secure equipment for the night.

3/16/25: Pump down tbg 50bbls, BD press to pit. circulate KWF & weight 9.5 at returns. Unset RBP & equalize wellbore, POOH standing back 48 stands 2 7/8 L80. POOH w/70 stands to surface, LD BHA RBP SWI/lock BOPE.

3/17/25: MIRU WL & well control equip. Pump 178bbls KWF down casing. RIH w/4.50" gauge ring & junk basket to 11,050', POOH LD gauge ring & junk basket, MU 4.42" to set @11,000. Pump 100bbls KWF to RIH w/CIBP. RIH w/CIBP 4.42" & set 10990', POOH LD tools & top sheave. SWI/SDFN.

3/18/25: Check/BD press, set V&V CoFo, inspect equipment pump KWF. RIH w-117 stands of 2-7/8 L80 6.5 from derrick. SWI/SDFN.

3/20/25: Pump 67 bbls down tbg. PU 115 & TTOCIBP @ 10990'. Shoot fluid level reading on casing and tbgn, reading shows 1050' FL. Spot 60sxs class H 1.06 yield to CTOC 10,503' w/20bbls FCW lead, 52.82 bbls FCW displacement. 487' FOF. CTOC=10503'. POOH standing back 77 EOT 5613'. SWI/SDFN.

3/21/25: POOH w/97 stands, LD 45 cemented singles tbg. RIH w/5 stands. SWI for the weekend. SDFN.

3/25/25: TIH with 146 stands from derrick. Moved plugged tbg from racks to side of location, moved 48 good jnts from side of location to racks, numbered and tallied tbg. TIH pu tbg to go tag toc, tagged toc @10.885 jnt #249 15' out, LD 1 jnt & SW. SDFN.

3/26/25: Cont perform cmt ops pumping 10 bbls fw – 60 sxs class H 1.06 yield - 4 bbls fw - 48.5 10#. Pooh standing back 48 jnts leaving EOT @9,395' w/300 jnts ith. SW. SDFN.

3/27/25: TIH & tagged toc @10,469'. Pooh standing back 240 jnts and laid down 108 jnts (2 7/8). Nipped up WL flange adaptor to BOP leaving everything ready for WL in the morning. SW. SDFN.

3/28/25: Rigged up WL and PT lubricator to 1000 psi, rih & set CIBP @7,550' Axis WL, pulled up 25' & tagged it to confirm, POOH & RD WL. PT csg to test CIBP to 500 psi for 30 mins. Ranger WL spotted in & RU, PT lubricator to 1000 psi, RIH CBL going down & tagged CIBP @ 7,549' WL & logged going out, RD WL. SW. SDFN.

3/29/25: TIH w 70 jnts from derrick leaving eot @2,215', stopped due to high winds. SW. SDFN.

3/30/25: TIH from derrick with 168 jnts of 2 7/8, Picked up 3 jnts and tagged the CIBP @7,583' tbg MT w/jnt #241 all in. Rigged up cementer pump, Circulated 170 bbls of 10# salt gel. Spotted 30 sxs class H 10.6 yield cmt. Pooh LD 7 jnts and standing back 32 jnts. RO 55 bbls to clean cmt from tbg, SW. SDFN.

3/31/25: TIH w 16 stands going slow to go tag toc, tagged toc @7,337' with jnt #233 all in. Laid down 25 jnts leaving 208 jnts jnts, eot @6,563'. Rigged up cementing eqmt, went ahead and continued with cmt ops breaking circulation with 2 bbls. Cmt ops: 10 bbls fw. 205 sxs class H. 3.5 bbls fw. 28 bbls 10#. Pooh standing back 50 jnts, laid down 32 jnts leaving eot @3,994'. Reversed out with 35 bbls to clean tbg with 1-1/2 capacities. SW. SDFN.

4/1/25: PT BOP stack. TIH & tagged toc with 15 jnts from derrick, jnt #157 6' out @4,961'. Pooh laying down 27 jnts, tih with 20 jnts from derrick and laid them down leaving 129 jnts with @4,090', picked up a 10' 2 7/8 sub leaving eot @ 4,100'. Spotted 25 sxs class C 1.32 yiel cmt, 253 fof, Ctoc 3,847'. Pooh standing back 32 jnts and laid down 7 jnts leaving eot @2,845' w 90 jnts ith. RO 25 bbls to clean tbg. SW woc. SDFN.

4/2/25: TIH from derrick and tagged toc @3,820 tbg measurements. Removed all tbg from pipe racks and moved it to the side of location. Pooh laying down 120 jnts of 2 7/8. ND BOP stack. Flanged up well. Rigged up WL. Tagged @ 3,805' WLM. Picked up and perf @3,800' WLM w/500 psi but did not lose the pressure. WL pooh and laid it down. Attempted to circ well but pressured up going up to 1,500 psi, surged the well trying to break through but had no luck, Bled off, SW. SDFN.

4/3/25: BLM to approve deviation from procedure. RU WL and rih to go perforate @ 3,700', pooh and RD WL. Attempted to break circulation pressuring up to 2,500 and were unable to circulate. ND B1 adapter flange and NU BOP. RU WL and nipple up 5k lubricator, PT lubricator to 2,500 psi. Rih and perforated @3,700' with 3 1/8 spiral guns having 500 psi in the csg and not having a pchange in pressure after perforating. WL pooh and RD. Attempted to circulate not being able to break circulation and pressuring up to 2,500 psi. BD & Sw. SDFN.

4/4/25: Attempted to Circ. Cmt pump broke down. SW. SDFWE.

4/8/25: PU sheaves and lubricator, RIH to 660' & perf w/ 1" 11/16 strip gun while holding 500psi on production casing. POOH LD WL tools. Attempt IR down production out intermediate no success with 1200 psi rocking pressure. Pump down intermediate out production w/dye and 37 bbls to open top pit. PU tbg pkr & 25 singles, set pkr @ 786 attempt injection rate down production casing out intermediate with 1000 psi with no success. POOH standing back 12 stands & LD 1 single w/pkr. SWI/SDFN.

4/9/25: RIH w/14 stands, POOH due to BLM change of plans in procedure, RIH w/ 14 stands & PKR. Wait for WL due to BLM change to perf at 3500 instead of spotting CMT. MIRU WL, RIH w/ perf gun 1" 11/16 to 3500' & perf. POOH LD WL tools. POOH to change our PKR unable to set properly & C/O PKR. RIH w/PKR to set @881' for EIR. EIR down production casing out intermediate, applying 1000psi with no success, apply 500 psi down intermediate out tbg attempting to surge fluids out and was able to get .40 bpm with 800 psi on the pump gauge. SWI/SDFN.

4/10/25: Circulate down intermediate out tubing 200bbls w/dye for returns, 2.00bpm @700psi. no dye returns at casing capacity. 130bbls return to pit. attempt circulation down tubing out intermediate w/1000psi @ .40 bpm little to no circulation. check for leaks down intermediate and isolating tubing and production sides pumping 1bpm @500psi. POOH to 600' test packer to 500psi for 10 mins. test good. SWI/SDFN.

4/11/25: POOH stand back & remove pkr. RIH w/121 jts TTOC 3805, LD 1 single to spot class C CMT. Spot 20sxs class C 1.32 yield. POOH stand back 10 to RCO. RCO 1.5 tbg volume 30 bbls to clean out cement from casing, Continue POOH standing back 50 to surface to set up for CBL. Spot & RU WL CLB truck and equipment. CBL from 3616' TOC to surface, LD WL equip. SWI/SDFN.

4/12/25: RIH w/112 tjs+10 pup jt EOT3535' set pkr w/12points. test casing/cement integrity 750psi x 15 mins - 50psi drop. LD 6 singles to EIR. EOT 3336' attempt EIR in production casing out intermediate from perfs set at 3500' NO SUCCESS unset PKR & LD tbg to EOT 2990, re-set PKR 12k over neutral weight =32k. MIRU WL, check straight voltage, RIH w/ 1- 11/16 strip pref gun to 3290', apply 500psi & shot perfs. POOH RDMO WL-tools EIR down tbg to 3290 perfs out intermediate 129 w/dye. SWI/SDFN.

4/13/25: POOH stand back 47 stands 1 single & PKR RIH TTOC. Spot 30 sxs class C from 3616' to 3305'. POOH stand back 10. Circulate 1.5x tbg vol, circulate intermediate perfs. SWI/SDFN/WOC.

4/14/25: POOH LD 105 singles leaving 10 stands in the derrick. RIH PU BHA Carbide tension packer, 21 singles & 10' pup joint to set @ 671' to squeeze class C CMT. Circulate to verify open perfs and clear tubing. SWI/SDFN.

4/15/25: Squeeze 608 sxs class C 1.32 yield inside 5 1/2 casing and 8 5/8 annulus. LD 20 singles/prk. WOC. RIH from derrick TTOC 700', LD remaining 20 singles RD work floor, BOPE, install B1 adapter flange.

4/16/25: Circulate 170 sxs class C 1.32 down on all casing valves to surface, close well with 500psi SIP. RDMO.

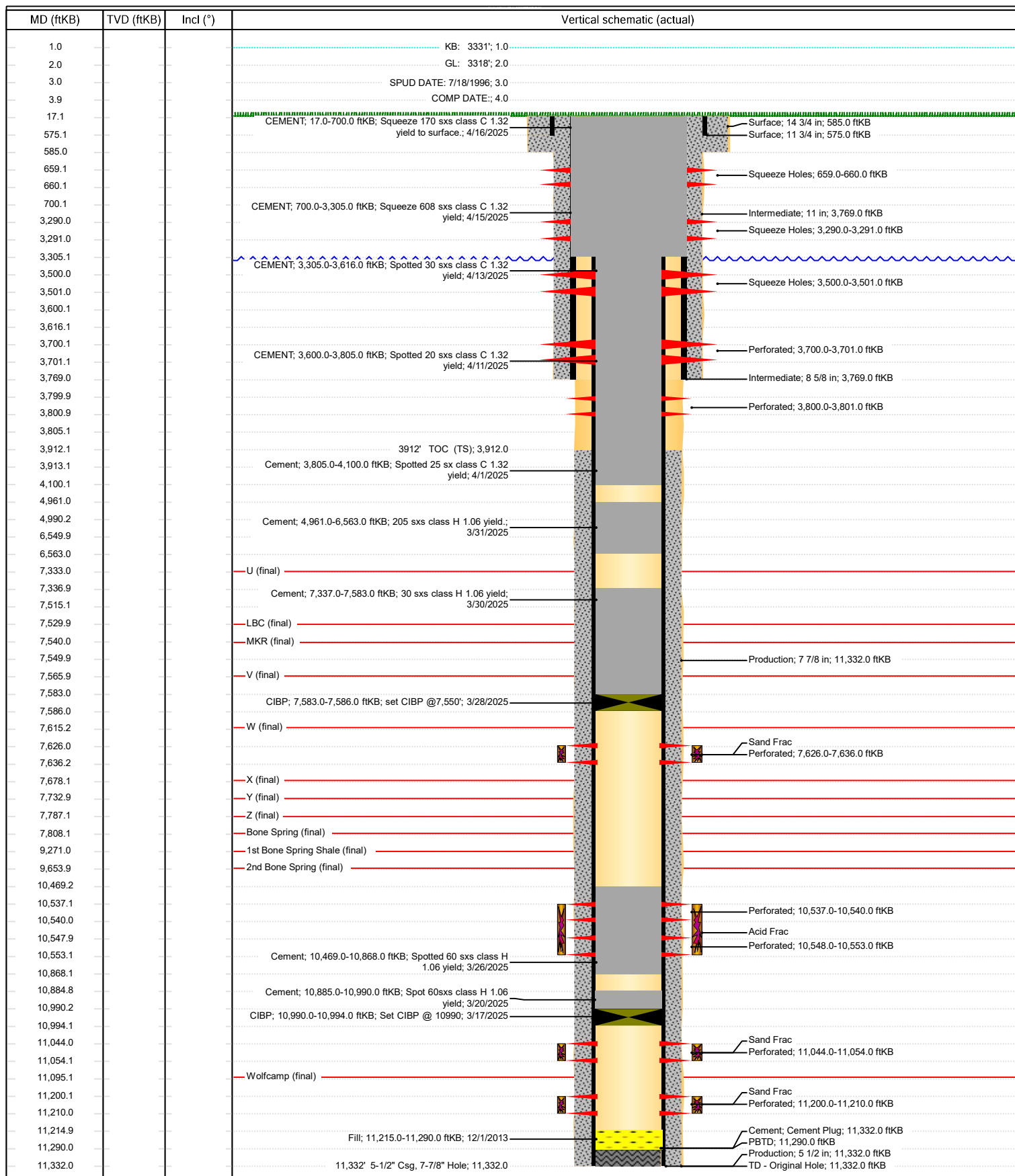
5/8/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 065

API/UWI 3001527995	SAP Cost Center ID 1136811001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S06	Spud Date 7/18/1996 03:00	Original KB Elevation (ft) 3,348.00	Ground Elevation (ft) 3,331.00	KB-Ground Distance (ft) 17.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464153

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 464153
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/12/2025