



U.S. Department of the Interior  
Bureau of Land Management

*Application for Permit to Drill*

**APD Package Report**

Date Printed: 05/09/2025 12:02 PM

APD ID: 10400100690

Well Status: AAPD

APD Received Date: 09/23/2024 02:19 PM

Well Name: POKER LAKE UNIT 20-17 BL

Operator: XTO PERMIAN OPERATING LLC

Well Number: 201H

APD Package Report Contents

- Form 3160-3
- Operator Certification Report
- Application Report
- Application Attachments
  - Well Plat: 1 file(s)
- Drilling Plan Report
- Drilling Plan Attachments
  - Blowout Prevention Choke Diagram Attachment: 1 file(s)
  - Blowout Prevention BOP Diagram Attachment: 1 file(s)
  - Casing Spec Documents: 2 file(s)
  - Casing Taperd String Specs: 1 file(s)
  - Casing Design Assumptions and Worksheet(s): 1 file(s)
  - Hydrogen sulfide drilling operations plan: 1 file(s)
  - Proposed horizontal/directional/multi-lateral plan submission: 1 file(s)
  - Other Facets: 4 file(s)
  - Other Variances: 4 file(s)
- SUPO Report
- SUPO Attachments
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  - Attach Well map: 1 file(s)
  - Production Facilities map: 1 file(s)
  - Water source and transportation map: 1 file(s)
  - Well Site Layout Diagram: 2 file(s)
  - Recontouring attachment: 2 file(s)
  - Other SUPO Attachment: 1 file(s)
- PWD Report
- PWD Attachments
  - None

- Bond Report
- Bond Attachments
  - None



Form 3160-3  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC064894
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NMNM071016X/POKER LAKE UNIT
2. Name of Operator XTO PERMIAN OPERATING LLC		8. Lease Name and Well No. POKER LAKE UNIT 20-17 BD 201H
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, TX 7970	3b. Phone No. (include area code) (432) 683-2277	9. API Well No. 30-015-56754
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW / 1434 FSL / 1904 FWL / LAT 32.112218 / LONG -103.90592 At proposed prod. zone NWNW / 10 FSL / 330 FWL / LAT 32.137428 / LONG -103.911031		10. Field and Pool, or Exploratory CORRAL CANYON/BONE SPRING
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area SEC 20/T25S/R30E/NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1434 feet		12. County or Parish EDDY
16. No of acres in lease		13. State NM
17. Spacing Unit dedicated to this well 320.0		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 0 feet		20. BLM/BIA Bond No. in file FED: COB000050
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3174 feet		22. Approximate date work will start* 10/10/2025
		23. Estimated duration 45 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) SAMANTHA WEIS / Ph: (432) 682-8873	Date 09/23/2024
Title Permitting Advisor		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 05/08/2025
Title Assistant Field Manager Lands & Minerals Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

\*(Instructions on page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

0. SHL: NESW / 1434 FSL / 1904 FWL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.112218 / LONG: -103.90592 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSW / 100 FSL / 330 FWL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.108518 / LONG: -103.911002 ( TVD: 10091 feet, MD: 11300 feet )

BHL: NWNW / 10 FSL / 330 FWL / TWSP: 25S / RANGE: 30E / SECTION: 17 / LAT: 32.137428 / LONG: -103.911031 ( TVD: 10091 feet, MD: 21723 feet )

### BLM Point of Contact

Name: MARIAH HUGHES

Title: Land Law Examiner

Phone: (575) 234-5972

Email: mhughes@blm.gov

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### **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	XTO PERMIAN OPERATING LLC
LEASE NO.:	NMLC064894
COUNTY:	Eddy County, New Mexico

Wells:

**POKER LAKE UNIT 20-17 BD #201H: P D B –**

Surface Hole Location: 1,904' FWL & 1,434' FSL, SECTION 17, T. 25 S. R. 30 E.

Bottom Hole Location: 330' FWL & 10' FNL, SECTION 17, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-17 BD #202H: P D B –**

Surface Hole Location: 1,934' FWL & 1,433' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 800' FWL & 10' FNL, SECTION 17, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-17 BD #203H: P D B –**

Surface Hole Location: 1,964' FWL & 1,432' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 1,570' FWL & 10' FNL, SECTION 20, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #204H: P D B –**

Surface Hole Location: 1,994' FWL & 1,431' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 1,895' FWL & 2,649' FSL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #205H: P D B –**

Surface Hole Location: 1,994' FWL & 1,431' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 2,544' FEL & 2,650' FSL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #206H: P D D – B**

Surface Hole Location: 1,604' FEL & 1,813' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 2,358' FEL & 2,650' FSL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #207H: P D D – B**

Surface Hole Location: 1,574' FEL & 1,813' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 1,348' FEL & 2,652' FSL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #208H: P D D – B**

Surface Hole Location: 1,544' FEL & 1,813' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 1,248' FEL & 2,652' FSL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #209H: P D D – B**

Surface Hole Location: 1,514' FEL & 1,813' FSL, SECTION 20, T. 25 S. R. 30 E.

Bottom Hole Location: 177' FEL & 10' FNL, SECTION 8, T. 25 S. R. 30 E.

**POKER LAKE UNIT 20-8 BD #210H: P D D – B**

Surface Hole Location: 1,484' FEL & 1,813' FSL, SECTION 20, T. 25 S. R. 30 E.

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## 1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

### 1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

### 1.2. RANGELAND RESOURCES

#### 1.2.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during



lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

#### 1.2.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

#### 1.2.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

### 1.3. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

#### 1.3.1 African Rue (*Peganum harmala*)

**Spraying:** The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM\_NM\_CFO\_NoxiousWeeds@blm.gov.

**Management Practices:** In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

### 1.4. LIGHT POLLUTION

#### 1.4.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

#### 1.4.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

#### 1.4.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

## 2. SPECIAL REQUIREMENTS

### 2.1. WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

#### 2.1.1. Tank Battery

Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity). Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

#### 2.1.2. Buried/Surface Line(s)

When crossing ephemeral drainages, the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons must be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences must be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars must be placed within the corridor to divert and dissipate surface runoff. A pipeline access road is not permitted to cross ephemeral drainages. Traffic must be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

#### 2.1.3. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

#### 2.1.4. Temporary Use Fresh Water Frac Line(s)

Once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary pipeline into a permanent pipeline.

### 2.3 VISUAL RESOURCE MANAGEMENT

#### 2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## 3. CONSTRUCTION REQUIREMENTS

### 3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at [BLM\\_NM\\_CFO\\_Construction\\_Reclamation@blm.gov](mailto:BLM_NM_CFO_Construction_Reclamation@blm.gov) at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

### 3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### 3.3 CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

### 3.4 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### 3.5 WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

### 3.6 EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain enclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of enclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

#### 4.1 BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.
5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
  - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)

- Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately   6   inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
  9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
  10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
  11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.
  12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
  13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:
    - a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
    - b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.

#### 4.2 SURFACE PIPELINES

**A copy of the APD and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.**

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:



1. Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 et seq. (1982) with regard to any toxic substances that are used, generated by or stored on the pipeline corridor on facilities authorized under this APD (see 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to activity of the Operator's activity on the Pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This provision applies without regard to whether a release is caused by Operator, its agent, or unrelated third parties.
4. Operator shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Operator shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the pipeline corridor or permit area:
  - a. Activities of Operator including, but not limited to: construction, operation, maintenance, and termination of the facility;
  - b. Activities of other parties including, but not limited to:
    - (1) Land clearing
    - (2) Earth-disturbing and earth-moving work
    - (3) Blasting
    - (4) Vandalism and sabotage
  - c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Operator, regardless of fault. Upon failure of Operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as they deem necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Operator. Such action by the Authorized Officer shall not relieve Operator of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized pipeline corridor width of 30-feet. If the pipeline route follows an existing road or buried pipeline corridor, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or pipeline corridors.
7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.
8. Operator shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 6 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the operator to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
15. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
16. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

### 4.3 RANGELAND MITIGATION FOR PIPELINES

#### 4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

#### 4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

#### 4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.

- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.
- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

## 4. OVERHEAD ELECTRIC LINES

**A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the



Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor(unless the release or threatened release is wholly unrelated to the operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
  - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.

## 5. PRODUCTION (POST DRILLING)

### 5.1 WELL STRUCTURES & FACILITIES

#### 5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### 5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### 5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### 5.1.4. Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

#### 5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

## 6. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

### 6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminate anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

### 6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

### 6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

### 6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov).

## 6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

## 6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation

**Seed Mixture 2, for Sandy Site**

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

**DRILLING PLAN: BLM COMPLIANCE  
(Supplement to BLM 3160-3)**

XTO Energy Inc.  
POKER LAKE UNIT 20-17 BD 201H  
Projected TD: 21723.4' MD / 10091' TVD  
SHL: 1434' FSL & 1904' FWL , Section 20, T25S, R30E  
BHL: 10' FNL & 330' FWL , Section 17, T25S, R30E  
EDDY County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	867'	Water
Top of Salt	1028'	Water
Base of Salt	3432'	Water
Delaware	3645'	Water
Brushy Canyon	6150'	Water/Oil/Gas
Bone Spring	7454'	Water
Avalon	7560'	Water/Oil/Gas
1st Bone Spring	8172'	Water/Oil/Gas
2nd Bone Spring	8621'	Water/Oil/Gas
3rd Bone Spring	9508'	Water/Oil/Gas
<b>Target/Land Curve</b>	<b>10091'</b>	<b>Water/Oil/Gas</b>

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 967' (61' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9881.42' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 21723.4 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 9581.42 feet).

**3. Casing Design**

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 967'	9.625	40	J-55	BTC	New	1.33	6.51	16.29
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	3.02	2.57	1.90
8.75	4000' – 9881.42'	7.625	29.7	HC L-80	Flush Joint	New	2.20	1.92	2.32
6.75	0' – 9781.42'	5.5	20	RY P-110	Semi-premium/ Freedom HTQ	New	1.26	2.14	2.15
6.75	9781.42' - 21723.4'	5.5	20	RY P-110	Semi-flush/ Talon HTQ	New	1.26	2.07	2.15

• XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing

**Wellhead:**

XTO will utilize a 3 string Multi-bowl system.

**4. Cement Program**

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

**Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 967'**

Lead: 220 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft<sup>3</sup>/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft<sup>3</sup>/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

**2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9881.42'**1st Stage

Optional Lead: 330 sxs Class C (mixed at 10.5 ppg, 2.77 ft<sup>3</sup>/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 340 sxs Class C (mixed at 14.8 ppg, 1.35 ft<sup>3</sup>/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6150

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft<sup>3</sup>/sx, 9.61 gal/sx water)

Tail: 690 sxs Class C (mixed at 14.8 ppg, 1.33 ft<sup>3</sup>/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6150') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 21723.4'**

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft <sup>3</sup> /sx, 15.00 gal/sx water)	Top of Cement:	9581.42 feet
Tail: 830 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft <sup>3</sup> /sx, 8.38 gal/sx water)	Top of Cement:	10081.42 feet
Compressives:	12-hr = 800 psi	24 hr = 1500 psi

**5. Pressure Control Equipment**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril Annular and a 10M Triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will test as per 43 CFR3172

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53.

XTO requests a variance to utilize a spudder rig.



**6. Proposed Mud Circulation System**

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Additional Comments
0' - 967'	12.25	FW/Native	8.4-8.9	35-40	NC	Fresh water or native water
967' - 9881.42'	8.75	Saturated brine for salt interval / Direct Emulsion	10-10.5	30-32	NC	Fully saturated salt across salado / salt
9881.42' - 21723.4'	6.75	OBM	10.2-10.7	50-60	NC - 20	N/A

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt. A saturated salt brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

**7. Auxiliary Well Control and Monitoring Equipment**

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

**8. Logging, Coring and Testing Program**

Open hole logging will not be done on this well.

**9. Abnormal Pressures and Temperatures / Potential Hazards**

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

**10. Anticipated Starting Date and Duration of Operations**

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 20-17 BD 201H
<b>LOCATION:</b>	Section 20, T.25S., R.30E.
<b>COUNTY:</b>	Eddy County

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**Possibility of water flows in the Rustler**

**Possibility of lost circulation in the Salado, Castile, and Delaware**

**Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.**

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

**B. CASING**

1. The **9-5/8** inch surface casing shall be set at approximately **1150** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** must be followed.

### D. SPECIAL REQUIREMENT (S)

#### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

#### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

**E. SPECIAL REQUIREMENT (S)****BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

**Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

**GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,

(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.



2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,



if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 4/30/2025



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Operator Certification Data Report

05/09/2025

## Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

**NAME:** SIVAPRAKASH SELVAM

**Signed on:** 09/23/2024

**Title:** Regulatory Clerk

**Street Address:** 22777 SPRINGWOODS VILLAGE PARKWAY

**City:** SPRING

**State:** TX

**Zip:** 77389

**Phone:** (720)539-1673

**Email address:** SIVAPRAKASH.SELVAM1@EXXONMOBIL.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Application Data

05/09/2025

**APD ID:** 10400100690

**Submission Date:** 09/23/2024

Highlighted data  
reflects the most  
recent changes  
[Show Final Text](#)

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

**Well Type:** OIL WELL

**Well Work Type:** Drill

### Section 1 - General

**APD ID:** 10400100690

**Tie to previous NOS?** N

**Submission Date:** 09/23/2024

**BLM Office:** Carlsbad

**User:** SIVAPRAKASH SELVAM

**Title:** Regulatory Clerk

**Federal/Indian APD:** FED

**Is the first lease penetrated for production Federal or Indian?** FED

**Lease number:** NMLC064894

**Lease Acres:**

**Surface access agreement in place?**

**Allotted?**

**Reservation:**

**Agreement in place?** YES

**Federal or Indian agreement:** FEDERAL

**Agreement number:** NMNM71016X

**Agreement name:** POKER LAKE UNIT

**Keep application confidential?** Y

**Permitting Agent?** NO

**APD Operator:** XTO PERMIAN OPERATING LLC

**Operator letter of**

### Operator Info

**Operator Organization Name:** XTO PERMIAN OPERATING LLC

**Operator Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**Zip:** 79707

**Operator PO Box:**

**Operator City:** MIDLAND

**State:** TX

**Operator Phone:** (432)683-2277

**Operator Internet Address:**

### Section 2 - Well Information

**Well in Master Development Plan?** NO

**Master Development Plan name:**

**Well in Master SUPO?** NO

**Master SUPO name:**

**Well in Master Drilling Plan?** NO

**Master Drilling Plan name:**

**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

**Well API Number:**

**Field/Pool or Exploratory?** Field and Pool

**Field Name:** CORRAL CANYON **Pool Name:** BONE SPRING

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Is the proposed well in an area containing other mineral resources?** USEABLE WATER,NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** N**New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:****Number:** B





POKER LAKE UNIT 20-17 BD

**Well Class:** HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** EVALUATION**Describe sub-type:****Distance to town:****Distance to nearest well:** 0 FT**Distance to lease line:** 1434 FT**Reservoir well spacing assigned acres Measurement:** 320 Acres**Well plat:** 2024060273\_XTO\_POKER\_LAKE\_UNIT\_20\_17\_BD\_201H\_C\_102\_FINAL\_7\_12\_2024\_\_\_UPDATED\_FO  
RM\_9\_12\_2024\_15\_09\_2024\_\_14\_50\_20240923140721.pdf**Well work start Date:** 10/10/2025**Duration:** 45 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:****Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	143 4	FSL	190 4	FW L	25S	30E	20	Aliquot NESW	32.11221 8	- 103.9059 2	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 64894	317 4			Y
KOP Leg #1	143 4	FSL	190 4	FW L	25S	30E	20	Aliquot NESW	32.11221 8	- 103.9059 2	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 64894	- 620 1	100 81	937 5	Y
PPP Leg #1-1	100	FSL	330	FW L	25S	30E	20	Aliquot SWS W	32.10851 8	- 103.9110 02	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 64894	- 691 7	113 00	100 91	Y

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
EXIT Leg #1	100	FNL	330	FW L	25S	30E	17	Aliquot NWN W	32.13718 1	- 103.9110 31	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 64894A	- 691 7	216 33	100 91	Y
BHL Leg #1	10	FSL	330	FW L	25S	30E	17	Aliquot NWN W	32.13742 8	- 103.9110 31	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 64894A	- 691 7	217 23	100 91	Y

<b>C-102</b>  Submit Electronically Via OCD Permitting	<b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <div style="border: 1px solid black; padding: 2px;"><input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</div>							
<b>WELL LOCATION INFORMATION</b>									
API Number 30-015 <b>-56754</b>	Pool Code [13354]	Pool Name CORRAL CANYON, BONE SPRING							
Property Code <b>333643</b>	Property Name POKER LAKE UNIT 20-17 BD	Well Number 201H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,174'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
<b>Surface Location</b>									
UL K	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 1,434' FSL	Ft. from E/W 1,904' FWL	Latitude 32.112218	Longitude -103.905920	County EDDY
<b>Bottom Hole Location</b>									
UL D	Section 17	Township 25 S	Range 30 E	Lot	Ft. from N/S 10' FNL	Ft. from E/W 330' FWL	Latitude 32.137428	Longitude -103.911031	County EDDY
Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U					
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
<b>Kick Off Point (KOP)</b>									
UL K	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 1,434' FSL	Ft. from E/W 1,904' FWL	Latitude 32.112218	Longitude -103.905920	County EDDY
<b>First Take Point (FTP)</b>									
UL M	Section 20	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.108518	Longitude -103.911002	County EDDY
<b>Last Take Point (LTP)</b>									
UL D	Section 17	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.137181	Longitude -103.911031	County EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,174'			
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i>  <div style="text-align: right;"> 9/23/24</div>					<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  <div style="text-align: right;"> 13 Sept 2024</div> <div style="text-align: right;"></div> <div style="text-align: right;">TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</div>				
Signature  Adrian Baker					Signature and Seal of Professional Surveyor				
Printed Name  adrina.baker@exxonmobil.com					Certificate Number  TIM C. PAPPAS 21209		Date of Survey  7/12/2024		
Email Address									
<i>Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.</i>									
<div style="display: flex; justify-content: space-between; align-items: center;"><div><b>FSC INC</b> SURVEYORS+ENGINEERS</div><div>2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957   TBPLS Firm 10193887 www.fscinc.net</div><div>DATE: 9-12-2024 DRAWN BY: LM CHECKED BY: CH FIELD CREW: IR</div><div>PROJECT NO: 2024060273 SCALE: SHEET: 1 OF 2 REVISION: NO</div></div> <div style="text-align: center; font-size: small;">© COPYRIGHT 2024 - ALL RIGHTS RESERVED</div>									

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	229°13'42"	2,070.75'
L2	359°43'34"	10,517.14'

COORDINATE TABLE

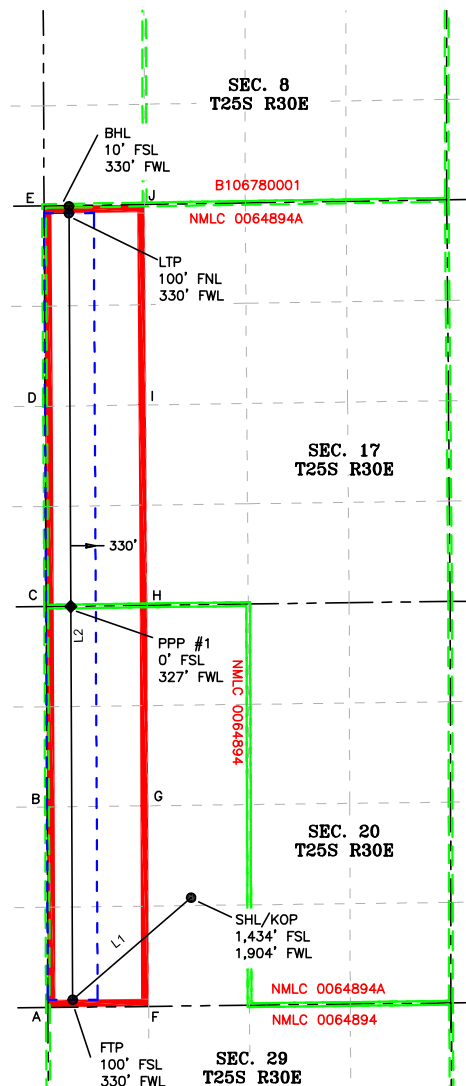
SHL/KOP (NAD 83 NME)					FTP (NAD 83 NME)				
Y =	404,823.6	N	X =	673,669.5	Y =	403,471.4	N	X =	672,101.3
LAT. =	32.112218	°N	LAT. =	32.108518	LAT. =	32.108518	°N	LAT. =	32.108518
LONG. =	103.905920	°W	LONG. =	103.910002	LONG. =	103.910002	°W	LONG. =	103.910002
LTP (NAD 83 NME)					BHL (NAD 83 NME)				
Y =	413,898.4	N	X =	672,051.5	Y =	413,988.4	N	X =	672,051.0
LAT. =	32.137181	°N	LAT. =	32.137428	LAT. =	32.137428	°N	LAT. =	32.137428
LONG. =	103.911031	°W	LONG. =	103.911031	LONG. =	103.911031	°W	LONG. =	103.911031
SHL/KOP (NAD 27 NME)					FTP (NAD 27 NME)				
Y =	404,765.2	N	X =	632,484.7	Y =	403,413.1	N	X =	630,916.4
LAT. =	32.112093	°N	LAT. =	32.108393	LAT. =	32.108393	°N	LAT. =	32.108393
LONG. =	103.905437	°W	LONG. =	103.910518	LONG. =	103.910518	°W	LONG. =	103.910518
LTP (NAD 27 NME)					BHL (NAD 27 NME)				
Y =	413,839.8	N	X =	630,867.0	Y =	413,929.8	N	X =	630,866.5
LAT. =	32.137056	°N	LAT. =	32.137304	LAT. =	32.137304	°N	LAT. =	32.137304
LONG. =	103.910546	°W	LONG. =	103.910547	LONG. =	103.910547	°W	LONG. =	103.910547
PPP #1 (NAD 83 NME)					PPP #1 (NAD 27 NME)				
Y =	408,685.9	N	X =	672,076.4	Y =	408,627.4	N	X =	630,891.7
LAT. =	32.122852	°N	LAT. =	32.122727	LAT. =	32.122727	°N	LAT. =	32.122727
LONG. =	103.911016	°W	LONG. =	103.910532	LONG. =	103.910532	°W	LONG. =	103.910532

CORNER COORDINATES (NAD83 NME)

A - Y =	403,367.5	N	A - X =	671,771.7	E
B - Y =	406,024.9	N	B - X =	671,761.0	E
C - Y =	408,681.5	N	C - X =	671,749.3	E
D - Y =	411,337.4	N	D - X =	671,735.3	E
E - Y =	413,993.2	N	E - X =	671,721.0	E
F - Y =	403,383.2	N	F - X =	673,108.1	E
G - Y =	406,041.4	N	G - X =	673,098.4	E
H - Y =	408,699.2	N	H - X =	673,088.1	E
I - Y =	411,356.4	N	I - X =	673,071.3	E
J - Y =	414,014.0	N	J - X =	673,054.3	E

CORNER COORDINATES (NAD27 NME)

A - Y =	403,309.2	N	A - X =	630,586.9	E
B - Y =	405,966.5	N	B - X =	630,576.2	E
C - Y =	408,623.0	N	C - X =	630,564.6	E
D - Y =	411,278.9	N	D - X =	630,550.7	E
E - Y =	413,934.6	N	E - X =	630,536.5	E
F - Y =	403,324.9	N	F - X =	631,923.2	E
G - Y =	405,983.0	N	G - X =	631,913.6	E
H - Y =	408,640.7	N	H - X =	631,903.4	E
I - Y =	411,297.9	N	I - X =	631,886.7	E
J - Y =	413,955.4	N	J - X =	631,869.8	E



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Fort Worth, TX 76107  
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DATE: 9-12-2024 PROJECT NO: 2024060273  
DRAWN BY: LM SCALE: 1" = 2,000'  
CHECKED BY: CH SHEET: 2 OF 2  
FIELD CREW: IR REVISION: NO





# Drilling Plan Data Report

05/09/2025

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

APD ID: 10400100690

Submission Date: 09/23/2024

Highlighted data  
reflects the most  
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 20-17 BD

Well Number: 201H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
15594165	QUATERNARY	3174	0	0	ALLUVIUM	USEABLE WATER	N
15594166	RUSTLER	2307	867	867	ANHYDRITE, SANDSTONE	USEABLE WATER	N
15594167	SALADO	2146	1028	1028	SALT	NONE	N
15594168	BASE OF SALT	-258	3432	3432	SALT	NONE	N
15594169	DELAWARE	-471	3645	3645	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
15594170	BRUSHY CANYON	-2976	6150	6150	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
15594171	BONE SPRING	-4280	7454	7454	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
15594172	BONE SPRING 1ST	-4998	8172	8172	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
15594173	BONE SPRING 2ND	-5447	8621	8621	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
15594174	BONE SPRING 3RD	-6334	9508	9508	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y
15594175	BONE SPRING 3RD	-6717	9891	9891	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10091

**Equipment:** Once the permanent WH is installed on the surface casing, the BOP equipment will have a 5M Hydril Annular & a 10M Triple Ram BOP. XTO will use a Multi-Bowl System which is attached

**Requesting Variance?** YES

**Variance request:** XTO requests a variance to allow the use of a flex hose. See attached. XTO requests a variance to be able to batch drill this well if necessary. XTO requests a variance to utilize a spudder rig. See attached. XTO requests a break test variance. See attached.

**Testing Procedure:** All BOP testing will be done by an independent service company. Operator will test as per 43 CFR 3172

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Choke Diagram Attachment:**

Poker\_Lake\_Unit\_20\_17\_\_20\_8\_BD\_\_10MCM\_20250318051832.pdf

**BOP Diagram Attachment:**

Poker\_Lake\_Unit\_20\_17\_\_20\_8\_BD\_\_5M10M\_BOP\_20250318051856.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	12.25	9.625	NEW	API	N	0	967	0	967	3174	2207	967	J-55	40	BUTT	6.51	1.33	DRY	16.29	DRY	16.29
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	9881	0	9175	3174	-6001	9881	L-80	29.7	FJ	1.92	2.2	DRY	2.32	DRY	2.32
3	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	21723	0	10091	3174	-6917	21723	P-110	20	OTHER - TPN/Wedge 441	2.07	1.26	DRY	2.15	DRY	2.15

**Casing Attachments****Casing ID:** 1      **String**      SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Casing Attachments****Casing ID:** 2      **String**      INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):****Casing ID:** 3      **String**      PRODUCTION**Inspection Document:****Spec Document:**

TPN\_\_5.500\_\_20.00\_\_0.361\_P110\_ICY\_20250318072651.pdf

Wedge\_441\_\_5.500\_\_20.00\_\_0.361\_P110\_ICY\_20250318072651.pdf

**Tapered String Spec:**

Poker\_Lake\_Unit\_20\_17\_BD\_201H\_Csg\_20250318103313.pdf

**Casing Design Assumptions and Worksheet(s):**

Poker\_Lake\_Unit\_20\_17\_BD\_201H\_Csg\_20250318103338.pdf

**Section 4 - Cement**

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	967	220	1.87	10.5	411.4	100	EconoCem-HLTRRC	NA
SURFACE	Tail		0	967	130	1.35	14.8	175.5	100	Class C	2%cacl
INTERMEDIATE	Lead		0	6150	340	1.35	14.8	459	100	Class C	NA
INTERMEDIATE	Tail		6150	9881	690	1.33	14.8	917.7	100	Class C	NA

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		9581	1008 1	20	2.69	11.5	53.8	30	NeoCem	NA
PRODUCTION	Tail		1008 1	2172 3	830	1.51	13.2	1253. 3	30	VersaCem	NA

### Section 5 - Circulating Medium

**Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with 43 CFR 3172:****Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Describe what will be on location to control well or mitigate other conditions:** The necessary mud products for weight addition and fluid loss control will be on location at all times.

**Describe the mud monitoring system utilized:** Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	967	WATER-BASED MUD	8.4	8.9							
967	3645	SALT SATURATED	10.5	11							
3645	9881	OTHER : BDE/OBM	9	9.5							
9881	2172 3	OIL-BASED MUD	10.2	10.7							

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

## Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Open hole logging will not be done on this well.

**List of open and cased hole logs run in the well:**

CEMENT BOND LOG,GAMMA RAY LOG,DIRECTIONAL SURVEY,MEASUREMENT WHILE DRILLING,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

**Coring operation description for the well:**

No coring is planned for the well.

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 5615**Anticipated Surface Pressure:** 3394**Anticipated Bottom Hole Temperature(F):** 185**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

XTO\_Energy\_H2S\_Plan\_Updated\_20240827123524.pdf

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Poker\_Lake\_Unit\_20\_17\_BD\_201H\_DD\_20240827131406.pdf

**Other proposed operations facets description:****Other proposed operations facets attachment:**

\_Poker\_Lake\_Unit\_20\_17\_BD\_201H\_Cmt\_20240827131431.pdf

Poker\_Lake\_Unit\_20\_17\_\_20\_8\_BD\_MBS\_9.625\_x\_7.625\_3String\_20240827131502.pdf

NGMPForm\_PLU\_20\_17\_20\_8\_BD\_\_18\_19\_\_18\_30\_20240911063348.pdf

POKER\_LAKE\_UNIT\_20\_17\_\_20\_8\_BD\_H2S\_DIA\_PAD\_B\_\_PAD\_D\_Combined\_20250318082240.pdf

**Other Variance request(s)?:** Y**Other Variance attachment:**

Spudder\_Rig\_Request\_20240827131622.pdf

Flex\_Hose\_Updated\_20240827131622.pdf

**Operator Name:** XTO PERMIAN OPERATING LLC

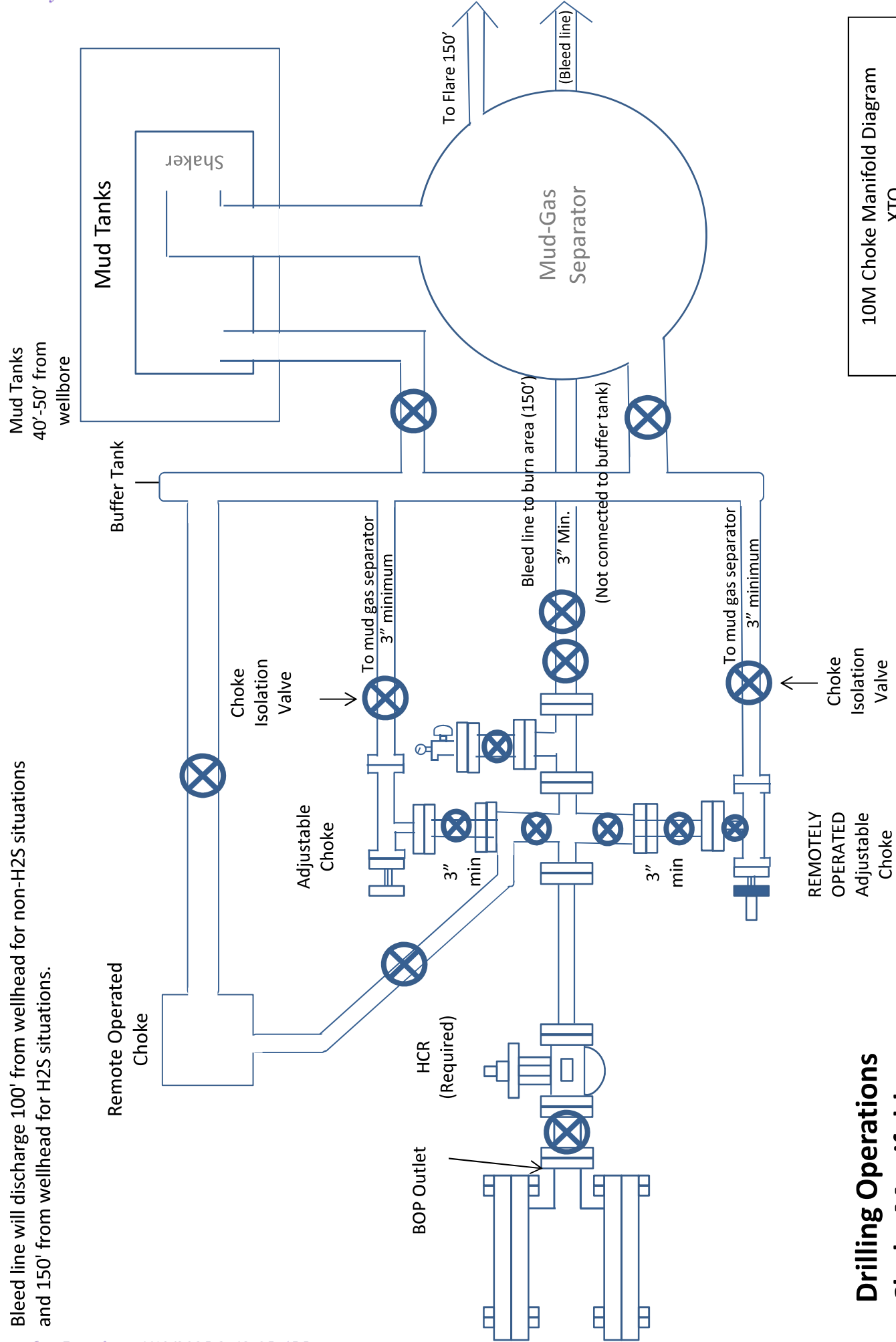
**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

Poker\_Lake\_Unit\_20\_17\_\_20\_8\_BD\_\_OLCV\_20240827131923.pdf

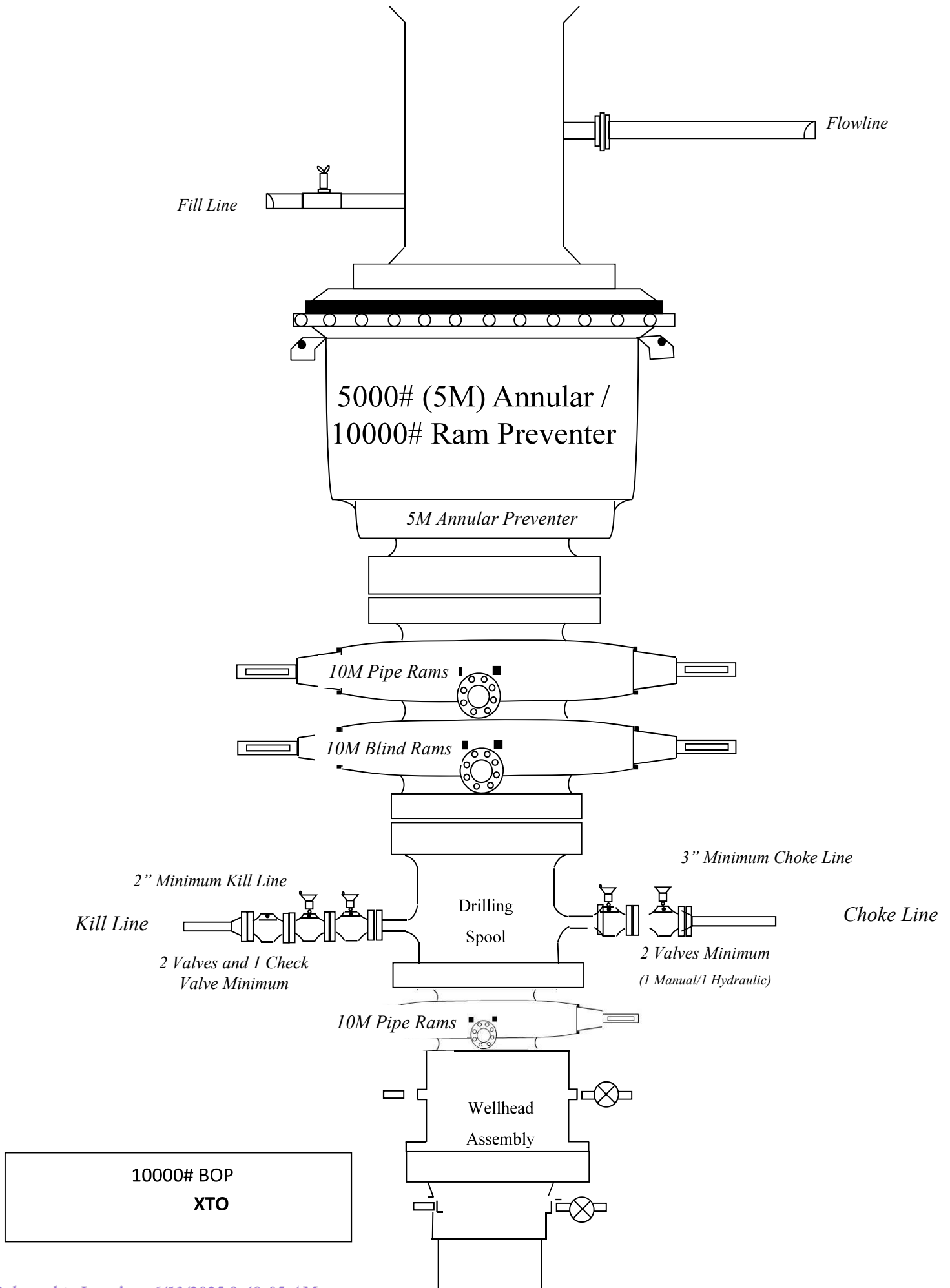
BOP\_Break\_Test\_Variance\_20240827131930.pdf

Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



10M Choke Manifold Diagram  
XTO

**Drilling Operations  
Choke Manifold  
10M Service**







TPN™



Coupling	Pipe Body
Grade: P110-4CY	Grade: P110-4CY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Customer	XTO ENERGY INC.	Wall Thickness	0.361 in.	Grade	P110-ICY
Outside Diameter	5.500 in.	Pipe Body Drift	API Standard	Type	Casing
Min. Wall Thickness	87.50 %				
Connection OD Option	REGULAR				

Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	729 x1000 lb
		Min. Internal Yield Pressure	14,360 psi
		SMYS	125,000 psi
		Collapse Pressure	12,300 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.300 in.	Tension Efficiency	100 %	Minimum	21,100 ft-lb
Coupling Length	8.408 in.	Joint Yield Strength	729 x1000 lb	Optimum	22,600 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	14,360 psi	Maximum	24,100 ft-lb
Make-up Loss	4.204 in.	Compression Efficiency	100 %		
Threads per inch	5	Compression Strength	729 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	104 °/100 ft	Operating Torque	29,300 ft-lb
		External Pressure Capacity	12,300 psi	Yield Torque	32,500 ft-lb

Notes

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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PH-0/CII-3



# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-4CY	Grade: P110-4CY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-4CY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	729 x1000 lb
		Min. Internal Yield Pressure	14,360 psi
		SMYS	125,000 psi
		Collapse Pressure	12,300 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	594 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	14,360 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %		
Threads per inch	3.40	Compression Strength	594 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	84,76 °/100 ft	Operating Torque	36,000 ft-lb
		External Pressure Capacity	12,300 psi	Yield Torque	42,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

## Notes

This connection is fully interchangeable with:  
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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## Casing Assumptions

## Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 967'	9.625	40	J-55	BTC	New	1.33	6.51	16.29
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	3.02	2.57	1.90
8.75	4000' – 9881.42'	7.625	29.7	HC L-80	Flush Joint	New	2.20	1.92	2.32
6.75	0' – 9781.42'	5.5	20	RY P-110 ICY	Semi-Premium/TPN	New	1.26	2.14	2.15
6.75	9781.42' - 21723.4'	5.5	20	RY P-110 ICY	Semi-Flush/Wedge 441	New	1.26	2.07	2.15

## Casing Assumptions

## Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 967'	9.625	40	J-55	BTC	New	1.33	6.51	16.29
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	3.02	2.57	1.90
8.75	4000' – 9881.42'	7.625	29.7	HC L-80	Flush Joint	New	2.20	1.92	2.32
6.75	0' – 9781.42'	5.5	20	RY P-110 ICY	Semi-Premium/TPN	New	1.26	2.14	2.15
6.75	9781.42' - 21723.4'	5.5	20	RY P-110 ICY	Semi-Flush/Wedge 441	New	1.26	2.07	2.15



## HYDROGEN SULFIDE (H<sub>2</sub>S) CONTINGENCY PLAN

**Assumed 100 ppm ROE = 3000'**

100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.

### **Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
  - o Detection of H<sub>2</sub>S, and
  - o Measures for protection against the gas,
  - o Equipment used for protection and emergency response.

### **Ignition of Gas source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

### **Characteristics of H<sub>2</sub>S and SO<sub>2</sub>**

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

### **Contacting Authorities**

All XTO location personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

**CARLSBAD OFFICE – EDDY & LEA COUNTIES**

3104 E. Greene St., Carlsbad, NM 88220  
Carlsbad, NM

575-887-7329

**XTO PERSONNEL:**

Will Dacus, Drilling Manager	832-948-5021
Brian Dunn, Drilling Supervisor	832-653-0490
Robert Bartels, Construction Execution Planner	406-478-3617
Andy Owens, EH & S Manager	903-245-2602
Frank Fuentes, Production Foreman	575-689-3363

**SHERIFF DEPARTMENTS:**

Eddy County	575-887-7551
Lea County	575-396-3611

**NEW MEXICO STATE POLICE:**

575-392-5588

**FIRE DEPARTMENTS:**

	911
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359

**HOSPITALS:**

	911
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359

**AGENT NOTIFICATIONS:****For Lea County:**

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

**For Eddy County:**

Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283

Well Plan Report - Poker Lake Unit 20-17 BD 201H

Measured Depth: 21723.40 ft  
TVD RKB: 10091.00 ft  
Location  
Cartographic Reference System: New Mexico East - NAD 27  
Northing: 404765.20 ft  
Easting: 632484.70 ft  
RKB: 3206.00 ft  
Ground Level: 3174.00 ft  
North Reference: Grid  
Convergence Angle: 0.23 Deg

Plan Sections									
Poker Lake Unit 20-17 BD 201H									
Measured	Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD		Y Offset (ft)	X Offset (ft)	Build Rate (Deg/100ft)	Turn Rate (Deg/100ft)
				RKB (ft)					
	0.00	0.00	0.00	0.00		0.00	0.00	0.00	Dogleg Rate (Deg/100ft) Target
	1100.00	0.00	0.00	1100.00		0.00	0.00	0.00	0.00
	2856.43	35.13	217.11	2748.44		-416.10	-314.83	2.00	2.00
	5550.19	35.13	217.11	4951.56		-1652.19	-1250.07	0.00	0.00
	7306.62	0.00	0.00	6600.00		-2068.29	-1564.91	-2.00	2.00
	10081.42	0.00	0.00	9374.80		-2068.29	-1564.91	0.00	0.00
	11206.42	90.00	359.73	10091.00		-1352.10	-1568.30	8.00	8.00 FTP 1
	21633.24	90.00	359.73	10091.00		9074.60	-1617.70	0.00	0.00 LTP 1
	21723.40	90.00	359.73	10091.00		9164.76	-1618.13	0.00	0.00 BHL 1

Position Uncertainty					Poker Lake Unit 20-17 BD 201H				
Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool



Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	of Bias (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOMR2_OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.358	90.000	XOMR2_OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.309	0.000	0.717	90.000	XOMR2_OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.325	0.000	1.075	90.000	XOMR2_OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.346	0.000	1.434	90.000	XOMR2_OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.373	0.000	1.792	90.000	XOMR2_OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.405	0.000	2.151	90.000	XOMR2_OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.441	0.000	2.509	90.000	XOMR2_OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.483	0.000	2.868	90.000	XOMR2_OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.528	0.000	3.226	90.000	XOMR2_OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.577	0.000	3.585	90.000	XOMR2_OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.630	0.000	3.943	90.000	XOMR2_OWSG MWD+IFR1+MS
1200.000	2.000	217.112	1199.980	4.219	-0.000	4.172	0.000	2.686	0.000	4.286	89.991	XOMR2_OWSG MWD+IFR1+MS
1300.000	4.000	217.112	1299.838	4.543	-0.000	4.503	0.000	2.742	0.000	4.618	90.083	XOMR2_OWSG MWD+IFR1+MS
1400.000	6.000	217.112	1399.452	4.865	-0.000	4.837	0.000	2.800	0.000	4.954	90.090	XOMR2_OWSG MWD+IFR1+MS
1500.000	8.000	217.112	1498.702	5.186	-0.000	5.177	0.000	2.859	0.000	5.295	89.870	XOMR2_OWSG MWD+IFR1+MS
1600.000	10.000	217.112	1597.465	5.506	-0.000	5.522	0.000	2.920	0.000	5.639	89.289	XOMR2_OWSG MWD+IFR1+MS
1700.000	12.000	217.112	1695.623	5.823	-0.000	5.874	0.000	2.982	0.000	5.987	88.205	XOMR2_OWSG MWD+IFR1+MS
1800.000	14.000	217.112	1793.055	6.139	-0.000	6.232	0.000	3.048	0.000	6.340	86.452	XOMR2_OWSG MWD+IFR1+MS

7/29/24, 3:37 PM

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Well Plan Report														
1900.000	16.000	217.112	1889.643	6.454	-0.000	6.599	0.000	3.118	0.000	0.000	6.698	6.510	83.832	XOMR2_OWSG MWD+IFR1+MS
2000.000	18.000	217.112	1985.268	6.768	-0.000	6.975	0.000	3.194	0.000	0.000	7.062	6.874	80.144	XOMR2_OWSG MWD+IFR1+MS
2100.000	20.000	217.112	2079.816	7.082	-0.000	7.362	0.000	3.276	0.000	0.000	7.434	7.243	75.283	XOMR2_OWSG MWD+IFR1+MS
2200.000	22.000	217.112	2173.169	7.396	-0.000	7.761	0.000	3.367	0.000	0.000	7.818	7.615	69.433	XOMR2_OWSG MWD+IFR1+MS
2300.000	24.000	217.112	2265.215	7.711	-0.000	8.173	0.000	3.469	0.000	0.000	8.217	7.989	63.199	XOMR2_OWSG MWD+IFR1+MS
2400.000	26.000	217.112	2355.841	8.027	-0.000	8.600	0.000	3.583	0.000	0.000	8.632	8.362	57.374	XOMR2_OWSG MWD+IFR1+MS
2500.000	28.000	217.112	2444.937	8.345	-0.000	9.043	0.000	3.711	0.000	0.000	9.066	8.735	52.493	XOMR2_OWSG MWD+IFR1+MS
2600.000	30.000	217.112	2532.394	8.665	-0.000	9.504	0.000	3.857	0.000	0.000	9.521	9.107	48.673	XOMR2_OWSG MWD+IFR1+MS
2700.000	32.000	217.112	2618.107	8.988	-0.000	9.984	0.000	4.021	0.000	0.000	9.996	9.479	45.780	XOMR2_OWSG MWD+IFR1+MS
2800.000	34.000	217.112	2701.970	9.314	-0.000	10.484	0.000	4.206	0.000	0.000	10.492	9.850	43.611	XOMR2_OWSG MWD+IFR1+MS
2856.433	35.129	217.112	2748.441	9.500	-0.000	10.774	0.000	4.316	0.000	0.000	10.780	10.061	42.664	XOMR2_OWSG MWD+IFR1+MS
2900.000	35.129	217.112	2784.073	9.697	-0.000	11.001	0.000	4.412	0.000	0.000	11.006	10.222	42.019	XOMR2_OWSG MWD+IFR1+MS
3000.000	35.129	217.112	2865.859	10.157	-0.000	11.535	0.000	4.652	0.000	0.000	11.539	10.589	40.812	XOMR2_OWSG MWD+IFR1+MS
3100.000	35.129	217.112	2947.645	10.624	-0.000	12.080	0.000	4.902	0.000	0.000	12.083	10.962	39.935	XOMR2_OWSG MWD+IFR1+MS
3200.000	35.129	217.112	3029.431	11.099	-0.000	12.634	0.000	5.160	0.000	0.000	12.636	11.340	39.271	XOMR2_OWSG MWD+IFR1+MS
3300.000	35.129	217.112	3111.217	11.579	-0.000	13.197	0.000	5.426	0.000	0.000	13.198	11.722	38.754	XOMR2_OWSG MWD+IFR1+MS
3400.000	35.129	217.112	3193.004	12.064	-0.000	13.766	0.000	5.698	0.000	0.000	13.767	12.109	38.339	XOMR2_OWSG MWD+IFR1+MS
3500.000	35.129	217.112	3274.790	12.554	-0.000	14.342	0.000	5.975	0.000	0.000	14.342	12.501	38.001	XOMR2_OWSG MWD+IFR1+MS
3600.000	35.129	217.112	3356.576	13.048	-0.000	14.923	0.000	6.258	0.000	0.000	14.924	12.896	37.719	XOMR2_OWSG MWD+IFR1+MS
3700.000	35.129	217.112	3438.362	13.546	-0.000	15.510	0.000	6.544	0.000	0.000	15.510	13.294	37.482	XOMR2_OWSG MWD+IFR1+MS

7/29/24, 3:37 PM

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Well Plan Report														
3800.000	35.129	217.112	3520.148	14.047	-0.000	16.101	0.000	6.834	0.000	0.000	16.101	13.695	37.280	XOMR2_OWSG MWD+IFR1+MS
3900.000	35.129	217.112	3601.935	14.551	-0.000	16.695	0.000	7.128	0.000	0.000	16.695	14.099	37.105	XOMR2_OWSG MWD+IFR1+MS
4000.000	35.129	217.112	3683.721	15.058	-0.000	17.294	0.000	7.424	0.000	0.000	17.294	14.506	36.952	XOMR2_OWSG MWD+IFR1+MS
4100.000	35.129	217.112	3765.507	15.567	-0.000	17.895	0.000	7.723	0.000	0.000	17.895	14.915	36.818	XOMR2_OWSG MWD+IFR1+MS
4200.000	35.129	217.112	3847.293	16.078	-0.000	18.499	0.000	8.025	0.000	0.000	18.500	15.327	36.700	XOMR2_OWSG MWD+IFR1+MS
4300.000	35.129	217.112	3929.079	16.591	-0.000	19.106	0.000	8.328	0.000	0.000	19.107	15.740	36.594	XOMR2_OWSG MWD+IFR1+MS
4400.000	35.129	217.112	4010.866	17.106	-0.000	19.716	0.000	8.634	0.000	0.000	19.716	16.156	36.499	XOMR2_OWSG MWD+IFR1+MS
4500.000	35.129	217.112	4092.652	17.622	-0.000	20.327	0.000	8.941	0.000	0.000	20.328	16.573	36.414	XOMR2_OWSG MWD+IFR1+MS
4600.000	35.129	217.112	4174.438	18.140	-0.000	20.940	0.000	9.250	0.000	0.000	20.941	16.992	36.336	XOMR2_OWSG MWD+IFR1+MS
4700.000	35.129	217.112	4256.224	18.660	-0.000	21.556	0.000	9.561	0.000	0.000	21.556	17.413	36.266	XOMR2_OWSG MWD+IFR1+MS
4800.000	35.129	217.112	4338.010	19.180	-0.000	22.172	0.000	9.873	0.000	0.000	22.173	17.835	36.202	XOMR2_OWSG MWD+IFR1+MS
4900.000	35.129	217.112	4419.797	19.702	-0.000	22.791	0.000	10.186	0.000	0.000	22.792	18.258	36.143	XOMR2_OWSG MWD+IFR1+MS
5000.000	35.129	217.112	4501.583	20.225	-0.000	23.410	0.000	10.500	0.000	0.000	23.412	18.683	36.088	XOMR2_OWSG MWD+IFR1+MS
5100.000	35.129	217.112	4583.369	20.749	-0.000	24.031	0.000	10.816	0.000	0.000	24.033	19.109	36.038	XOMR2_OWSG MWD+IFR1+MS
5200.000	35.129	217.112	4665.155	21.274	-0.000	24.654	0.000	11.133	0.000	0.000	24.655	19.536	35.992	XOMR2_OWSG MWD+IFR1+MS
5300.000	35.129	217.112	4746.941	21.799	-0.000	25.277	0.000	11.451	0.000	0.000	25.279	19.964	35.948	XOMR2_OWSG MWD+IFR1+MS
5400.000	35.129	217.112	4828.728	22.326	-0.000	25.901	0.000	11.770	0.000	0.000	25.903	20.393	35.908	XOMR2_OWSG MWD+IFR1+MS
5500.000	35.129	217.112	4910.514	22.853	-0.000	26.526	0.000	12.090	0.000	0.000	26.529	20.823	35.871	XOMR2_OWSG MWD+IFR1+MS
5550.186	35.129	217.112	4951.559	23.118	-0.000	26.840	0.000	12.251	0.000	0.000	26.842	21.039	35.853	XOMR2_OWSG MWD+IFR1+MS
5600.000	34.132	217.112	4992.547	23.429	-0.000	27.149	0.000	12.410	0.000	0.000	27.151	21.253	35.835	XOMR2_OWSG MWD+IFR1+MS

Well Plan Report

5700.000	32.132	217.112	5076.284	24.025	-0.000	27.754	0.000	12.717	0.000	0.000	27.757	21.683	35.800	XOMR2_OWSG MWD+IFR1+MS
5800.000	30.132	217.112	5161.877	24.583	-0.000	28.339	0.000	13.008	0.000	0.000	28.342	22.114	35.765	XOMR2_OWSG MWD+IFR1+MS
5900.000	28.132	217.112	5249.222	25.101	-0.000	28.902	0.000	13.279	0.000	0.000	28.906	22.543	35.729	XOMR2_OWSG MWD+IFR1+MS
6000.000	26.132	217.112	5338.213	25.577	-0.000	29.443	0.000	13.532	0.000	0.000	29.446	22.969	35.693	XOMR2_OWSG MWD+IFR1+MS
6100.000	24.132	217.112	5428.742	26.011	-0.000	29.961	0.000	13.768	0.000	0.000	29.965	23.392	35.658	XOMR2_OWSG MWD+IFR1+MS
6200.000	22.132	217.112	5520.697	26.402	-0.000	30.456	0.000	13.985	0.000	0.000	30.460	23.809	35.622	XOMR2_OWSG MWD+IFR1+MS
6300.000	20.132	217.112	5613.967	26.749	-0.000	30.928	0.000	14.186	0.000	0.000	30.933	24.219	35.587	XOMR2_OWSG MWD+IFR1+MS
6400.000	18.132	217.112	5708.439	27.051	-0.000	31.378	0.000	14.372	0.000	0.000	31.382	24.620	35.553	XOMR2_OWSG MWD+IFR1+MS
6500.000	16.132	217.112	5803.996	27.308	-0.000	31.805	0.000	14.542	0.000	0.000	31.809	25.012	35.519	XOMR2_OWSG MWD+IFR1+MS
6600.000	14.132	217.112	5900.524	27.519	-0.000	32.209	0.000	14.699	0.000	0.000	32.214	25.393	35.487	XOMR2_OWSG MWD+IFR1+MS
6700.000	12.132	217.112	5997.904	27.685	-0.000	32.591	0.000	14.842	0.000	0.000	32.596	25.762	35.456	XOMR2_OWSG MWD+IFR1+MS
6800.000	10.132	217.112	6096.017	27.804	-0.000	32.952	0.000	14.974	0.000	0.000	32.957	26.118	35.427	XOMR2_OWSG MWD+IFR1+MS
6900.000	8.132	217.112	6194.745	27.877	-0.000	33.292	0.000	15.095	0.000	0.000	33.297	26.460	35.399	XOMR2_OWSG MWD+IFR1+MS
7000.000	6.132	217.112	6293.966	27.904	-0.000	33.611	0.000	15.207	0.000	0.000	33.617	26.788	35.373	XOMR2_OWSG MWD+IFR1+MS
7100.000	4.132	217.112	6393.560	27.886	-0.000	33.910	0.000	15.311	0.000	0.000	33.916	27.102	35.350	XOMR2_OWSG MWD+IFR1+MS
7200.000	2.132	217.112	6493.405	27.823	-0.000	34.190	0.000	15.408	0.000	0.000	34.196	27.399	35.329	XOMR2_OWSG MWD+IFR1+MS
7306.619	0.000	0.000	6600.000	30.127	0.000	32.351	0.000	15.505	0.000	0.000	34.459	27.691	35.357	XOMR2_OWSG MWD+IFR1+MS
7400.000	0.000	0.000	6693.381	30.362	0.000	32.560	0.000	15.589	0.000	0.000	34.667	27.933	35.426	XOMR2_OWSG MWD+IFR1+MS
7500.000	0.000	0.000	6793.381	30.616	0.000	32.786	0.000	15.681	0.000	0.000	34.892	28.193	35.500	XOMR2_OWSG MWD+IFR1+MS
7600.000	0.000	0.000	6893.381	30.872	0.000	33.015	0.000	15.776	0.000	0.000	35.119	28.456	35.573	XOMR2_OWSG MWD+IFR1+MS

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7700.000	0.000	0.000	6993.381	31.130	0.000	33.246	0.000	15.874	0.000	0.000	35.348	28.721	35.645	XOMR2_OWSG MWD+IFR1+MS
7800.000	0.000	0.000	7093.381	31.391	0.000	33.479	0.000	15.975	0.000	0.000	35.580	28.988	35.718	XOMR2_OWSG MWD+IFR1+MS
7900.000	0.000	0.000	7193.381	31.653	0.000	33.715	0.000	16.078	0.000	0.000	35.813	29.257	35.790	XOMR2_OWSG MWD+IFR1+MS
8000.000	0.000	0.000	7293.381	31.916	0.000	33.952	0.000	16.185	0.000	0.000	36.049	29.528	35.862	XOMR2_OWSG MWD+IFR1+MS
8100.000	0.000	0.000	7393.381	32.182	0.000	34.192	0.000	16.295	0.000	0.000	36.287	29.800	35.933	XOMR2_OWSG MWD+IFR1+MS
8200.000	0.000	0.000	7493.381	32.450	0.000	34.434	0.000	16.407	0.000	0.000	36.526	30.075	36.004	XOMR2_OWSG MWD+IFR1+MS
8300.000	0.000	0.000	7593.381	32.719	0.000	34.678	0.000	16.523	0.000	0.000	36.768	30.351	36.075	XOMR2_OWSG MWD+IFR1+MS
8400.000	0.000	0.000	7693.381	32.990	0.000	34.924	0.000	16.642	0.000	0.000	37.012	30.629	36.145	XOMR2_OWSG MWD+IFR1+MS
8500.000	0.000	0.000	7793.381	33.262	0.000	35.171	0.000	16.764	0.000	0.000	37.257	30.908	36.215	XOMR2_OWSG MWD+IFR1+MS
8600.000	0.000	0.000	7893.381	33.536	0.000	35.421	0.000	16.889	0.000	0.000	37.504	31.189	36.285	XOMR2_OWSG MWD+IFR1+MS
8700.000	0.000	0.000	7993.381	33.812	0.000	35.672	0.000	17.018	0.000	0.000	37.753	31.472	36.354	XOMR2_OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8093.381	34.090	0.000	35.926	0.000	17.150	0.000	0.000	38.004	31.756	36.423	XOMR2_OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8193.381	34.368	0.000	36.181	0.000	17.285	0.000	0.000	38.257	32.041	36.492	XOMR2_OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8293.381	34.649	0.000	36.438	0.000	17.423	0.000	0.000	38.511	32.328	36.560	XOMR2_OWSG MWD+IFR1+MS
9100.000	0.000	0.000	8393.381	34.930	0.000	36.696	0.000	17.565	0.000	0.000	38.767	32.617	36.628	XOMR2_OWSG MWD+IFR1+MS
9200.000	0.000	0.000	8493.381	35.213	0.000	36.956	0.000	17.710	0.000	0.000	39.025	32.906	36.696	XOMR2_OWSG MWD+IFR1+MS
9300.000	0.000	0.000	8593.381	35.498	0.000	37.218	0.000	17.859	0.000	0.000	39.284	33.198	36.763	XOMR2_OWSG MWD+IFR1+MS
9400.000	0.000	0.000	8693.381	35.784	0.000	37.482	0.000	18.011	0.000	0.000	39.544	33.490	36.830	XOMR2_OWSG MWD+IFR1+MS
9500.000	0.000	0.000	8793.381	36.071	0.000	37.747	0.000	18.167	0.000	0.000	39.807	33.784	36.897	XOMR2_OWSG MWD+IFR1+MS
9600.000	0.000	0.000	8893.381	36.359	0.000	38.013	0.000	18.326	0.000	0.000	40.070	34.078	36.964	XOMR2_OWSG MWD+IFR1+MS

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9700.000	0.000	0.000	8993.381	36.649	0.000	38.281	0.000	18.489	0.000	0.000	40.336	34.374	37.030	XOMR2_OWSG MWD+IFR1+MS
9800.000	0.000	0.000	9093.381	36.939	0.000	38.551	0.000	18.655	0.000	0.000	40.602	34.672	37.095	XOMR2_OWSG MWD+IFR1+MS
9900.000	0.000	0.000	9193.381	37.231	0.000	38.822	0.000	18.825	0.000	0.000	40.870	34.970	37.161	XOMR2_OWSG MWD+IFR1+MS
10000.000	0.000	0.000	9293.381	37.525	0.000	39.094	0.000	18.998	0.000	0.000	41.140	35.269	37.226	XOMR2_OWSG MWD+IFR1+MS
10081.422	0.000	0.000	9374.803	37.764	0.000	39.317	0.000	19.142	0.000	0.000	41.360	35.514	37.279	XOMR2_OWSG MWD+IFR1+MS
10100.000	1.486	359.729	9393.379	37.637	0.000	39.341	0.000	19.175	0.000	0.000	41.410	35.569	37.290	XOMR2_OWSG MWD+IFR1+MS
10200.000	9.486	359.729	9492.840	36.453	0.000	39.599	0.000	19.349	0.000	0.000	41.667	35.837	37.309	XOMR2_OWSG MWD+IFR1+MS
10300.000	17.486	359.729	9590.003	34.715	0.000	39.830	0.000	19.521	0.000	0.000	41.898	36.054	37.255	XOMR2_OWSG MWD+IFR1+MS
10400.000	25.486	359.729	9682.978	32.505	0.000	40.034	0.000	19.705	0.000	0.000	42.101	36.221	37.112	XOMR2_OWSG MWD+IFR1+MS
10500.000	33.486	359.729	9769.955	29.938	0.000	40.211	0.000	19.911	0.000	0.000	42.273	36.338	36.879	XOMR2_OWSG MWD+IFR1+MS
10600.000	41.486	359.729	9849.241	27.178	0.000	40.359	0.000	20.150	0.000	0.000	42.413	36.413	36.567	XOMR2_OWSG MWD+IFR1+MS
10700.000	49.486	359.729	9919.292	24.453	0.000	40.481	0.000	20.430	0.000	0.000	42.521	36.453	36.194	XOMR2_OWSG MWD+IFR1+MS
10800.000	57.486	359.729	9978.745	22.071	0.000	40.578	0.000	20.757	0.000	0.000	42.597	36.468	35.786	XOMR2_OWSG MWD+IFR1+MS
10900.000	65.486	359.729	10026.443	20.416	0.000	40.652	0.000	21.134	0.000	0.000	42.643	36.470	35.369	XOMR2_OWSG MWD+IFR1+MS
11000.000	73.486	359.729	10061.458	19.858	0.000	40.704	0.000	21.559	0.000	0.000	42.661	36.469	34.976	XOMR2_OWSG MWD+IFR1+MS
11100.000	81.486	359.729	10083.108	20.567	0.000	40.734	0.000	22.025	0.000	0.000	42.655	36.477	34.644	XOMR2_OWSG MWD+IFR1+MS
11206.422	90.000	359.729	10091.000	22.553	0.000	40.745	0.000	22.553	0.000	0.000	42.625	36.507	34.408	XOMR2_OWSG MWD+IFR1+MS
11300.000	90.000	359.729	10091.000	23.036	0.000	40.752	0.000	23.036	0.000	0.000	42.594	36.548	34.229	XOMR2_OWSG MWD+IFR1+MS
11400.000	90.000	359.729	10091.000	23.566	0.000	40.778	0.000	23.566	0.000	0.000	42.573	36.598	33.945	XOMR2_OWSG MWD+IFR1+MS
11500.000	90.000	359.729	10091.000	24.111	0.000	40.823	0.000	24.111	0.000	0.000	42.565	36.655	33.570	XOMR2_OWSG MWD+IFR1+MS

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11600.000	90.000	359.729	10091.000	24.668	0.000	40.887	0.000	24.668	0.000	0.000	42.570	36.717	33.102	XOMR2_OWSG MWD+IFR1+MS
11700.000	90.000	359.729	10091.000	25.237	0.000	40.970	0.000	25.237	0.000	0.000	42.589	36.786	32.539	XOMR2_OWSG MWD+IFR1+MS
11800.000	90.000	359.729	10091.000	25.818	0.000	41.072	0.000	25.818	0.000	0.000	42.622	36.860	31.884	XOMR2_OWSG MWD+IFR1+MS
11900.000	90.000	359.729	10091.000	26.409	0.000	41.192	0.000	26.409	0.000	0.000	42.670	36.938	31.138	XOMR2_OWSG MWD+IFR1+MS
12000.000	90.000	359.729	10091.000	27.010	0.000	41.331	0.000	27.010	0.000	0.000	42.733	37.019	30.303	XOMR2_OWSG MWD+IFR1+MS
12100.000	90.000	359.729	10091.000	27.620	0.000	41.488	0.000	27.620	0.000	0.000	42.813	37.104	29.386	XOMR2_OWSG MWD+IFR1+MS
12200.000	90.000	359.729	10091.000	28.239	0.000	41.663	0.000	28.239	0.000	0.000	42.909	37.190	28.393	XOMR2_OWSG MWD+IFR1+MS
12300.000	90.000	359.729	10091.000	28.866	0.000	41.855	0.000	28.866	0.000	0.000	43.022	37.278	27.331	XOMR2_OWSG MWD+IFR1+MS
12400.000	90.000	359.729	10091.000	29.501	0.000	42.066	0.000	29.501	0.000	0.000	43.153	37.365	26.212	XOMR2_OWSG MWD+IFR1+MS
12500.000	90.000	359.729	10091.000	30.142	0.000	42.293	0.000	30.142	0.000	0.000	43.302	37.453	25.046	XOMR2_OWSG MWD+IFR1+MS
12600.000	90.000	359.729	10091.000	30.791	0.000	42.538	0.000	30.791	0.000	0.000	43.471	37.539	23.846	XOMR2_OWSG MWD+IFR1+MS
12700.000	90.000	359.729	10091.000	31.445	0.000	42.799	0.000	31.445	0.000	0.000	43.658	37.623	22.625	XOMR2_OWSG MWD+IFR1+MS
12800.000	90.000	359.729	10091.000	32.105	0.000	43.077	0.000	32.105	0.000	0.000	43.865	37.704	21.396	XOMR2_OWSG MWD+IFR1+MS
12900.000	90.000	359.729	10091.000	32.771	0.000	43.371	0.000	32.771	0.000	0.000	44.091	37.783	20.171	XOMR2_OWSG MWD+IFR1+MS
13000.000	90.000	359.729	10091.000	33.442	0.000	43.680	0.000	33.442	0.000	0.000	44.337	37.858	18.962	XOMR2_OWSG MWD+IFR1+MS
13100.000	90.000	359.729	10091.000	34.118	0.000	44.005	0.000	34.118	0.000	0.000	44.602	37.930	17.780	XOMR2_OWSG MWD+IFR1+MS
13200.000	90.000	359.729	10091.000	34.798	0.000	44.345	0.000	34.798	0.000	0.000	44.886	37.998	16.633	XOMR2_OWSG MWD+IFR1+MS
13300.000	90.000	359.729	10091.000	35.483	0.000	44.700	0.000	35.483	0.000	0.000	45.190	38.063	15.528	XOMR2_OWSG MWD+IFR1+MS
13400.000	90.000	359.729	10091.000	36.172	0.000	45.070	0.000	36.172	0.000	0.000	45.511	38.124	14.470	XOMR2_OWSG MWD+IFR1+MS
13500.000	90.000	359.729	10091.000	36.864	0.000	45.453	0.000	36.864	0.000	0.000	45.851	38.181	13.464	XOMR2_OWSG MWD+IFR1+MS



13600.000	90.000	359.729	10091.000	37.561	0.000	45.850	0.000	37.561	0.000	46.208	38.235	12.510	XOMR2_OWSG MWD+IFR1+MS
13700.000	90.000	359.729	10091.000	38.260	0.000	46.261	0.000	38.260	0.000	46.582	38.286	11.611	XOMR2_OWSG MWD+IFR1+MS
13800.000	90.000	359.729	10091.000	38.963	0.000	46.684	0.000	38.963	0.000	46.973	38.335	10.766	XOMR2_OWSG MWD+IFR1+MS
13900.000	90.000	359.729	10091.000	39.669	0.000	47.120	0.000	39.669	0.000	47.379	38.380	9.975	XOMR2_OWSG MWD+IFR1+MS
14000.000	90.000	359.729	10091.000	40.378	0.000	47.569	0.000	40.378	0.000	47.800	38.423	9.234	XOMR2_OWSG MWD+IFR1+MS
14100.000	90.000	359.729	10091.000	41.090	0.000	48.029	0.000	41.090	0.000	48.236	38.465	8.543	XOMR2_OWSG MWD+IFR1+MS
14200.000	90.000	359.729	10091.000	41.804	0.000	48.501	0.000	41.804	0.000	48.686	38.504	7.899	XOMR2_OWSG MWD+IFR1+MS
14300.000	90.000	359.729	10091.000	42.521	0.000	48.985	0.000	42.521	0.000	49.149	38.541	7.300	XOMR2_OWSG MWD+IFR1+MS
14400.000	90.000	359.729	10091.000	43.240	0.000	49.479	0.000	43.240	0.000	49.626	38.577	6.742	XOMR2_OWSG MWD+IFR1+MS
14500.000	90.000	359.729	10091.000	43.961	0.000	49.984	0.000	43.961	0.000	50.114	38.611	6.224	XOMR2_OWSG MWD+IFR1+MS
14600.000	90.000	359.729	10091.000	44.685	0.000	50.499	0.000	44.685	0.000	50.615	38.644	5.742	XOMR2_OWSG MWD+IFR1+MS
14700.000	90.000	359.729	10091.000	45.410	0.000	51.024	0.000	45.410	0.000	51.127	38.677	5.294	XOMR2_OWSG MWD+IFR1+MS
14800.000	90.000	359.729	10091.000	46.138	0.000	51.559	0.000	46.138	0.000	51.651	38.708	4.877	XOMR2_OWSG MWD+IFR1+MS
14900.000	90.000	359.729	10091.000	46.867	0.000	52.104	0.000	46.867	0.000	52.184	38.739	4.490	XOMR2_OWSG MWD+IFR1+MS
15000.000	90.000	359.729	10091.000	47.598	0.000	52.657	0.000	47.598	0.000	52.728	38.769	4.130	XOMR2_OWSG MWD+IFR1+MS
15100.000	90.000	359.729	10091.000	48.331	0.000	53.219	0.000	48.331	0.000	53.282	38.798	3.795	XOMR2_OWSG MWD+IFR1+MS
15200.000	90.000	359.729	10091.000	49.065	0.000	53.790	0.000	49.065	0.000	53.845	38.827	3.483	XOMR2_OWSG MWD+IFR1+MS
15300.000	90.000	359.729	10091.000	49.801	0.000	54.369	0.000	49.801	0.000	54.418	38.856	3.193	XOMR2_OWSG MWD+IFR1+MS
15400.000	90.000	359.729	10091.000	50.539	0.000	54.956	0.000	50.539	0.000	54.999	38.884	2.922	XOMR2_OWSG MWD+IFR1+MS
15500.000	90.000	359.729	10091.000	51.277	0.000	55.551	0.000	51.277	0.000	55.588	38.913	2.670	XOMR2_OWSG MWD+IFR1+MS

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15600.000	90.000	359.729	10091.000	52.017	0.000	56.153	0.000	52.017	0.000	0.000	56.186	38.941	2.435	XOMR2_OWSG MWD+IFR1+MS
15700.000	90.000	359.729	10091.000	52.759	0.000	56.763	0.000	52.759	0.000	0.000	56.791	38.969	2.215	XOMR2_OWSG MWD+IFR1+MS
15800.000	90.000	359.729	10091.000	53.502	0.000	57.380	0.000	53.502	0.000	0.000	57.404	38.997	2.010	XOMR2_OWSG MWD+IFR1+MS
15900.000	90.000	359.729	10091.000	54.245	0.000	58.003	0.000	54.245	0.000	0.000	58.024	39.026	1.818	XOMR2_OWSG MWD+IFR1+MS
16000.000	90.000	359.729	10091.000	54.990	0.000	58.633	0.000	54.990	0.000	0.000	58.651	39.054	1.639	XOMR2_OWSG MWD+IFR1+MS
16100.000	90.000	359.729	10091.000	55.736	0.000	59.270	0.000	55.736	0.000	0.000	59.285	39.082	1.471	XOMR2_OWSG MWD+IFR1+MS
16200.000	90.000	359.729	10091.000	56.484	0.000	59.912	0.000	56.484	0.000	0.000	59.925	39.111	1.314	XOMR2_OWSG MWD+IFR1+MS
16300.000	90.000	359.729	10091.000	57.232	0.000	60.561	0.000	57.232	0.000	0.000	60.572	39.140	1.166	XOMR2_OWSG MWD+IFR1+MS
16400.000	90.000	359.729	10091.000	57.981	0.000	61.215	0.000	57.981	0.000	0.000	61.225	39.169	1.028	XOMR2_OWSG MWD+IFR1+MS
16500.000	90.000	359.729	10091.000	58.731	0.000	61.875	0.000	58.731	0.000	0.000	61.883	39.199	0.899	XOMR2_OWSG MWD+IFR1+MS
16600.000	90.000	359.729	10091.000	59.482	0.000	62.541	0.000	59.482	0.000	0.000	62.547	39.229	0.777	XOMR2_OWSG MWD+IFR1+MS
16700.000	90.000	359.729	10091.000	60.234	0.000	63.211	0.000	60.234	0.000	0.000	63.217	39.259	0.663	XOMR2_OWSG MWD+IFR1+MS
16800.000	90.000	359.729	10091.000	60.986	0.000	63.887	0.000	60.986	0.000	0.000	63.891	39.289	0.555	XOMR2_OWSG MWD+IFR1+MS
16900.000	90.000	359.729	10091.000	61.740	0.000	64.568	0.000	61.740	0.000	0.000	64.571	39.320	0.454	XOMR2_OWSG MWD+IFR1+MS
17000.000	90.000	359.729	10091.000	62.494	0.000	65.254	0.000	62.494	0.000	0.000	65.256	39.351	0.359	XOMR2_OWSG MWD+IFR1+MS
17100.000	90.000	359.729	10091.000	63.249	0.000	65.944	0.000	63.249	0.000	0.000	65.946	39.383	0.270	XOMR2_OWSG MWD+IFR1+MS
17200.000	90.000	359.729	10091.000	64.004	0.000	66.638	0.000	64.004	0.000	0.000	66.640	39.415	0.186	XOMR2_OWSG MWD+IFR1+MS
17300.000	90.000	359.729	10091.000	64.761	0.000	67.338	0.000	64.761	0.000	0.000	67.338	39.448	0.107	XOMR2_OWSG MWD+IFR1+MS
17400.000	90.000	359.729	10091.000	65.518	0.000	68.041	0.000	65.518	0.000	0.000	68.041	39.480	0.032	XOMR2_OWSG MWD+IFR1+MS
17500.000	90.000	359.729	10091.000	66.276	0.000	68.748	0.000	66.276	0.000	0.000	68.748	39.514	-0.039	XOMR2_OWSG MWD+IFR1+MS

17600.000	90.000	359.729	10091.000	67.034	0.000	69.459	0.000	67.034	0.000	0.000	69.460	39.548	-0.105	XOMR2_OWSG MWD+IFR1+MS
17700.000	90.000	359.729	10091.000	67.793	0.000	70.175	0.000	67.793	0.000	0.000	70.175	39.582	-0.168	XOMR2_OWSG MWD+IFR1+MS
17800.000	90.000	359.729	10091.000	68.552	0.000	70.893	0.000	68.552	0.000	0.000	70.893	39.617	-0.227	XOMR2_OWSG MWD+IFR1+MS
17900.000	90.000	359.729	10091.000	69.312	0.000	71.616	0.000	69.312	0.000	0.000	71.616	39.652	-0.283	XOMR2_OWSG MWD+IFR1+MS
18000.000	90.000	359.729	10091.000	70.073	0.000	72.342	0.000	70.073	0.000	0.000	72.342	39.687	-0.336	XOMR2_OWSG MWD+IFR1+MS
18100.000	90.000	359.729	10091.000	70.834	0.000	73.071	0.000	70.834	0.000	0.000	73.071	39.724	-0.386	XOMR2_OWSG MWD+IFR1+MS
18200.000	90.000	359.729	10091.000	71.596	0.000	73.804	0.000	71.596	0.000	0.000	73.804	39.760	-0.433	XOMR2_OWSG MWD+IFR1+MS
18300.000	90.000	359.729	10091.000	72.358	0.000	74.540	0.000	72.358	0.000	0.000	74.540	39.797	-0.478	XOMR2_OWSG MWD+IFR1+MS
18400.000	90.000	359.729	10091.000	73.120	0.000	75.279	0.000	73.120	0.000	0.000	75.279	39.835	-0.520	XOMR2_OWSG MWD+IFR1+MS
18500.000	90.000	359.729	10091.000	73.883	0.000	76.021	0.000	73.883	0.000	0.000	76.022	39.873	-0.560	XOMR2_OWSG MWD+IFR1+MS
18600.000	90.000	359.729	10091.000	74.647	0.000	76.766	0.000	74.647	0.000	0.000	76.767	39.912	-0.598	XOMR2_OWSG MWD+IFR1+MS
18700.000	90.000	359.729	10091.000	75.411	0.000	77.514	0.000	75.411	0.000	0.000	77.515	39.951	-0.633	XOMR2_OWSG MWD+IFR1+MS
18800.000	90.000	359.729	10091.000	76.175	0.000	78.264	0.000	76.175	0.000	0.000	78.266	39.991	-0.667	XOMR2_OWSG MWD+IFR1+MS
18900.000	90.000	359.729	10091.000	76.940	0.000	79.017	0.000	76.940	0.000	0.000	79.019	40.031	-0.699	XOMR2_OWSG MWD+IFR1+MS
19000.000	90.000	359.729	10091.000	77.705	0.000	79.773	0.000	77.705	0.000	0.000	79.775	40.072	-0.730	XOMR2_OWSG MWD+IFR1+MS
19100.000	90.000	359.729	10091.000	78.471	0.000	80.532	0.000	78.471	0.000	0.000	80.534	40.113	-0.759	XOMR2_OWSG MWD+IFR1+MS
19200.000	90.000	359.729	10091.000	79.237	0.000	81.293	0.000	79.237	0.000	0.000	81.295	40.155	-0.786	XOMR2_OWSG MWD+IFR1+MS
19300.000	90.000	359.729	10091.000	80.003	0.000	82.056	0.000	80.003	0.000	0.000	82.059	40.197	-0.812	XOMR2_OWSG MWD+IFR1+MS
19400.000	90.000	359.729	10091.000	80.770	0.000	82.821	0.000	80.770	0.000	0.000	82.824	40.240	-0.836	XOMR2_OWSG MWD+IFR1+MS
19500.000	90.000	359.729	10091.000	81.537	0.000	83.589	0.000	81.537	0.000	0.000	83.593	40.283	-0.859	XOMR2_OWSG MWD+IFR1+MS

Well Plan Report

19600.000	90.000	359.729	10091.000	82.304	0.000	84.359	0.000	82.304	0.000	0.000	84.363	40.327	-0.881	XOMR2_OWSG MWD+IFR1+MS
19700.000	90.000	359.729	10091.000	83.072	0.000	85.132	0.000	83.072	0.000	0.000	85.135	40.371	-0.902	XOMR2_OWSG MWD+IFR1+MS
19800.000	90.000	359.729	10091.000	83.840	0.000	85.906	0.000	83.840	0.000	0.000	85.910	40.416	-0.922	XOMR2_OWSG MWD+IFR1+MS
19900.000	90.000	359.729	10091.000	84.608	0.000	86.682	0.000	84.608	0.000	0.000	86.687	40.461	-0.940	XOMR2_OWSG MWD+IFR1+MS
20000.000	90.000	359.729	10091.000	85.377	0.000	87.460	0.000	85.377	0.000	0.000	87.465	40.507	-0.958	XOMR2_OWSG MWD+IFR1+MS
20100.000	90.000	359.729	10091.000	86.146	0.000	88.241	0.000	86.146	0.000	0.000	88.246	40.554	-0.975	XOMR2_OWSG MWD+IFR1+MS
20200.000	90.000	359.729	10091.000	86.915	0.000	89.023	0.000	86.915	0.000	0.000	89.028	40.601	-0.991	XOMR2_OWSG MWD+IFR1+MS
20300.000	90.000	359.729	10091.000	87.684	0.000	89.807	0.000	87.684	0.000	0.000	89.813	40.648	-1.006	XOMR2_OWSG MWD+IFR1+MS
20400.000	90.000	359.729	10091.000	88.454	0.000	90.592	0.000	88.454	0.000	0.000	90.599	40.696	-1.020	XOMR2_OWSG MWD+IFR1+MS
20500.000	90.000	359.729	10091.000	89.224	0.000	91.380	0.000	89.224	0.000	0.000	91.386	40.745	-1.033	XOMR2_OWSG MWD+IFR1+MS
20600.000	90.000	359.729	10091.000	89.994	0.000	92.169	0.000	89.994	0.000	0.000	92.176	40.794	-1.046	XOMR2_OWSG MWD+IFR1+MS
20700.000	90.000	359.729	10091.000	90.765	0.000	92.960	0.000	90.765	0.000	0.000	92.967	40.843	-1.058	XOMR2_OWSG MWD+IFR1+MS
20800.000	90.000	359.729	10091.000	91.535	0.000	93.752	0.000	91.535	0.000	0.000	93.759	40.893	-1.070	XOMR2_OWSG MWD+IFR1+MS
20900.000	90.000	359.729	10091.000	92.306	0.000	94.546	0.000	92.306	0.000	0.000	94.554	40.944	-1.081	XOMR2_OWSG MWD+IFR1+MS
21000.000	90.000	359.729	10091.000	93.078	0.000	95.341	0.000	93.078	0.000	0.000	95.349	40.995	-1.091	XOMR2_OWSG MWD+IFR1+MS
21100.000	90.000	359.729	10091.000	93.849	0.000	96.138	0.000	93.849	0.000	0.000	96.147	41.046	-1.100	XOMR2_OWSG MWD+IFR1+MS
21200.000	90.000	359.729	10091.000	94.621	0.000	96.937	0.000	94.621	0.000	0.000	96.945	41.098	-1.110	XOMR2_OWSG MWD+IFR1+MS
21300.000	90.000	359.729	10091.000	95.393	0.000	97.737	0.000	95.393	0.000	0.000	97.745	41.151	-1.118	XOMR2_OWSG MWD+IFR1+MS
21400.000	90.000	359.729	10091.000	96.165	0.000	98.538	0.000	96.165	0.000	0.000	98.547	41.204	-1.126	XOMR2_OWSG MWD+IFR1+MS
21500.000	90.000	359.729	10091.000	96.937	0.000	99.340	0.000	96.937	0.000	0.000	99.350	41.257	-1.134	XOMR2_OWSG MWD+IFR1+MS

Well Plan Report

21600.000	90.000	359.729	10091.000	97.709	0.000	100.144	0.000	97.709	0.000	0.000	100.154	41.312	-1.141	XOMR2_OWSG MWD+IFR1+MS
21633.239	90.000	359.729	10091.000	97.966	0.000	100.411	0.000	97.966	0.000	0.000	100.421	41.330	-1.143	XOMR2_OWSG MWD+IFR1+MS
21700.000	90.000	359.729	10091.000	98.482	0.000	100.948	0.000	98.482	0.000	0.000	100.958	41.366	-1.148	XOMR2_OWSG MWD+IFR1+MS
21723.400	90.000	359.729	10091.000	98.663	0.000	101.136	0.000	98.663	0.000	0.000	101.146	41.379	-1.149	XOMR2_OWSG MWD+IFR1+MS

Poker Lake Unit 20-17 BD 201H

Plan Targets														
Target Name				Measured Depth			Grid Northing			Grid Easting			TVD MSL	Target Shape
FTP 1				(ft)			(ft)			(ft)			(ft)	
LTP 1				11206.32			403413.10			630916.40			6885.00	CIRCLE
BHL 1				21633.24			413839.80			630867.00			6885.00	CIRCLE
				21723.24			413929.80			630866.50			6885.00	CIRCLE

## **Cement Variance Request**

### **Intermediate Casing:**

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6150') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

### **Production Casing:**

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.



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20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead  
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head  
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers



State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** XTO Permian Operating **OGRID:** 373075 **Date:** 07 / 29 / 2024

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	3 yr Anticipated decline Oil BBL/D	Anticipated Gas MCF/D	3 yr Anticipated decline Gas MCF/D	Anticipated Produced Water BBL/D	3 yr Anticipated decline Water BBL/D
Poker Lake Unit 20-17 BD 201	TBD	20 T25S R30E	1434 FSL; 1904 FWL	500	125	1,500	900	1,250	400
Poker Lake Unit 20-17 BD 202	TBD	20 T25S R30E	1433 FSL; 1934 FWL	1,100	125	2,750	900	3,750	700
Poker Lake Unit 20-17 BD 203	TBD	20 T25S R30E	1432 FSL; 1964 FWL	500	125	1,500	900	1,250	400
Poker Lake Unit 20-17 BD 204	TBD	20 T25S R30E	1431 FSL; 1994 FWL	1,200	175	3,000	1,200	4,250	900
Poker Lake Unit 20-8 BD 205	TBD	20 T25S R30E	1430 FSL; 2024 FWL	600	150	1,750	1,000	1,500	400
Poker Lake Unit 20-8 BD 206	TBD	20 T25S R30E	1813 FSL; 1604 FEL	1,200	175	3,000	1,200	4,250	900
Poker Lake Unit 20-8 BD 207	TBD	20 T25S R30E	1813 FSL; 1574 FEL	600	150	1,750	1,000	1,500	400
Poker Lake Unit 20-8 BD 208	TBD	20 T25S R30E	1813 FSL; 1544 FEL	1,200	175	3,000	1,200	4,250	900
Poker Lake Unit 20-8 BD 209	TBD	20 T25S R30E	1813 FSL; 1514 FEL	1,300	200	3,500	1,400	4,750	1,100

Poker Lake Unit 20-8 BD 210	TBD	20 T25S R30E	1813 FSL; 1484 FEL	600	75	7,250	2,700	4,750	900
Poker Lake Unit 18-30 BD 200H	TBD	18 T25S R30E	265 FNL; 2395 FEL	1,200	175	3,000	1,200	4,250	900
Poker Lake Unit 18-30 BD 201H	TBD	18 T25S R30E	265 FNL; 2365 FEL	600	150	1,750	1,000	1,500	400
Poker Lake Unit 18-30 BD 202H	TBD	18 T25S R30E	265 FNL; 2335 FEL	1,200	175	3,000	1,200	4,250	900
Poker Lake Unit 18-30 BD 203H	TBD	18 T25S R30E	265 FNL; 2305 FEL	600	150	1,750	1,000	1,500	400
Poker Lake Unit 18-19 BD 204H	TBD	18 T25S R30E	265 FNL; 2275 FEL	1,100	125	2,750	900	3,750	700
Poker Lake Unit 18-19 BD 205H	TBD	18 T25S R30E	265 FNL; 1935 FEL	500	125	1,500	900	1,250	400
Poker Lake Unit 18-19 BD 206H	TBD	18 T25S R30E	265 FNL; 1905 FEL	1,100	125	2,750	900	3,750	700
Poker Lake Unit 18-19 BD 207H	TBD	18 T25S R30E	265 FNL; 1875 FEL	500	125	1,500	900	1,250	400
Poker Lake Unit 18-19 BD 208H	TBD	18 T25S R30E	265 FNL; 1845 FEL	1,100	125	2,750	900	3,750	700
Poker Lake Unit 18-19 BD 209H	TBD	18 T25S R30E	265 FNL; 1815 FEL	500	50	5,500	1,700	4,000	600

**IV. Central Delivery Point Name:**\_\_PLU Brushy Draw 18 (PLU 18-30/18-19) and PLU Brushy Draw 20 (PLU 20-17/20-8)  
[See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Poker Lake Unit 20-8 BD 210	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-30 BD 200H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-30 BD 201H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-30 BD 202H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-30 BD 203H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 204H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 205H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 206H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 207H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 208H	TBD	August 2025	TBD	TBD	TBD	TBD
Poker Lake Unit 18-19 BD 209H	TBD	August 2025	TBD	TBD	TBD	TBD

Poer Lae nit - BD	TBD	August 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD	TBD	August 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD	TBD	August 2025	TBD	TBD	TBD	TBD
Poer Lae nit -3 BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit -3 BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit -3 BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit -3 BD 3H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD
Poer Lae nit - BD H	TBD	October 2025	TBD	TBD	TBD	TBD

**VI. Separation Equipment:** ☐ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☐ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☐ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

## **Section 2 – Enhanced Plan**

### **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system (s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☒ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

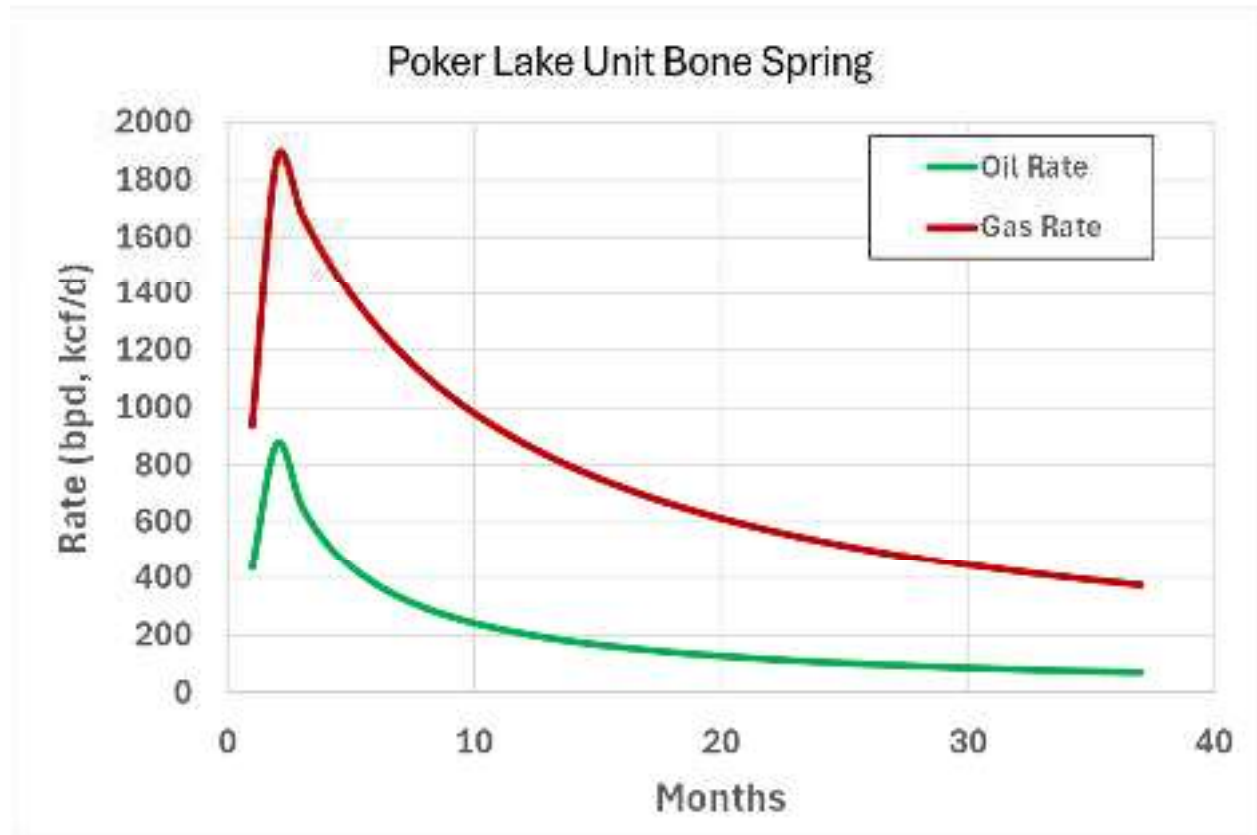
2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Adrian Baker
Title:	Environmental and Regulatory Advisor
E-mail Address:	nicj100@gmail.com
Date:	9/9/2024
Phone:	432-2363808

**OIL CONSERVATION DIVISION**  
**(Only applicable when submitted as a standalone form)**

Approved By:
Title:
Approval Date:
Conditions of Approval:





## VI. Separation Equipment:

XTO Permian Operating LLC. utilizes a "stage separation" process in which oil and gas separation is carried out through a series of separators operating at successively reduced pressures.

Hydrocarbon liquids are produced into a high-pressure inlet separator, then carried through one or more lower pressure separation vessels before entering the storage tanks. The purpose of this separation process is to attain maximum recovery of liquid hydrocarbons from the fluids and allow maximum capture of produced gas into the sales pipeline. XTO utilizes a series of Low-Pressure Compression units to capture gas off the staged separation and send it to the sales pipeline. This process minimizes the amount of flash gas that enters the end-stage storage tanks that is subsequently vented or flared.

## VII. Operational Practices

XTO Permian Operating LLC will employ best management practices and control technologies to maximize the recovery and minimize waste of natural gas through venting and flaring.

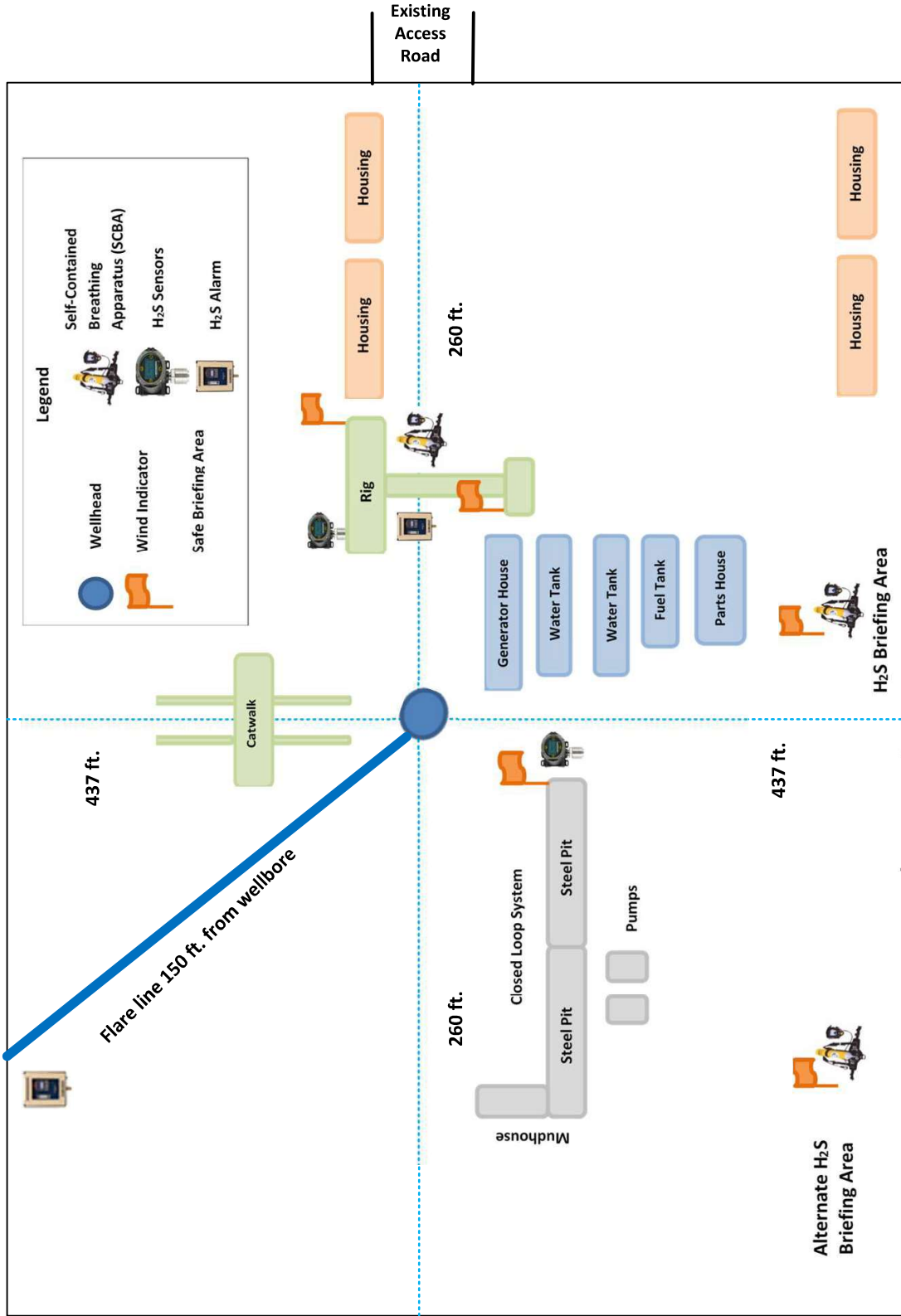
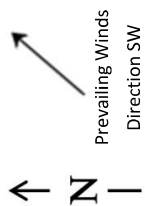
- During drilling operations, XTO will utilize flares to capture and control natural gas, where technically feasible. If flaring is deemed technically in-feasible, XTO will employ best management practices to minimize or reduce venting to the extent possible.
- During completions operations, XTO will utilize Green Completion methods to capture gas produced during well completions that is otherwise vented or flared. If capture is technically in-feasible, flares will be used to control flow back fluids entering into frac tanks during initial flowback. Upon indication of first measurable hydrocarbon volumes, XTO Permian Operating LLC will turn operations to onsite separation vessels and flow to the gathering pipeline.
- During production operations, XTO Permian Operating LLC will take every practical effort to minimize waste of natural gas through venting and flaring by:
  - Designing and constructing facilities in a manner consistent to achieve maximum capture and control of hydrocarbon liquids & produced gas
  - Utilizing a closed-loop capture system to collect, and route produced gas to sales line via low pressure compression, or to a flare/combustor
  - Flaring in lieu of venting, where technically feasible
  - Utilizing auto-ignitors or continuous pilots, with thermocouples connected to Scada, to quickly detect and resolve issues related to malfunctioning flares/combustors
  - Employ the use of automatic tank gauging to minimize storage tank venting during loading events
  - Installing air-driven or electric-driven pneumatics & combustion engines, where technically feasible to minimize venting to the atmosphere
  - Confirm equipment is properly maintained and repaired through a preventative maintenance and repair program to ensure equipment meets all manufacturer specifications

- Conduct and document AVO inspections on the frequency set forth in Part 27 to detect and repair any onsite leaks as quickly and efficiently as is feasible.

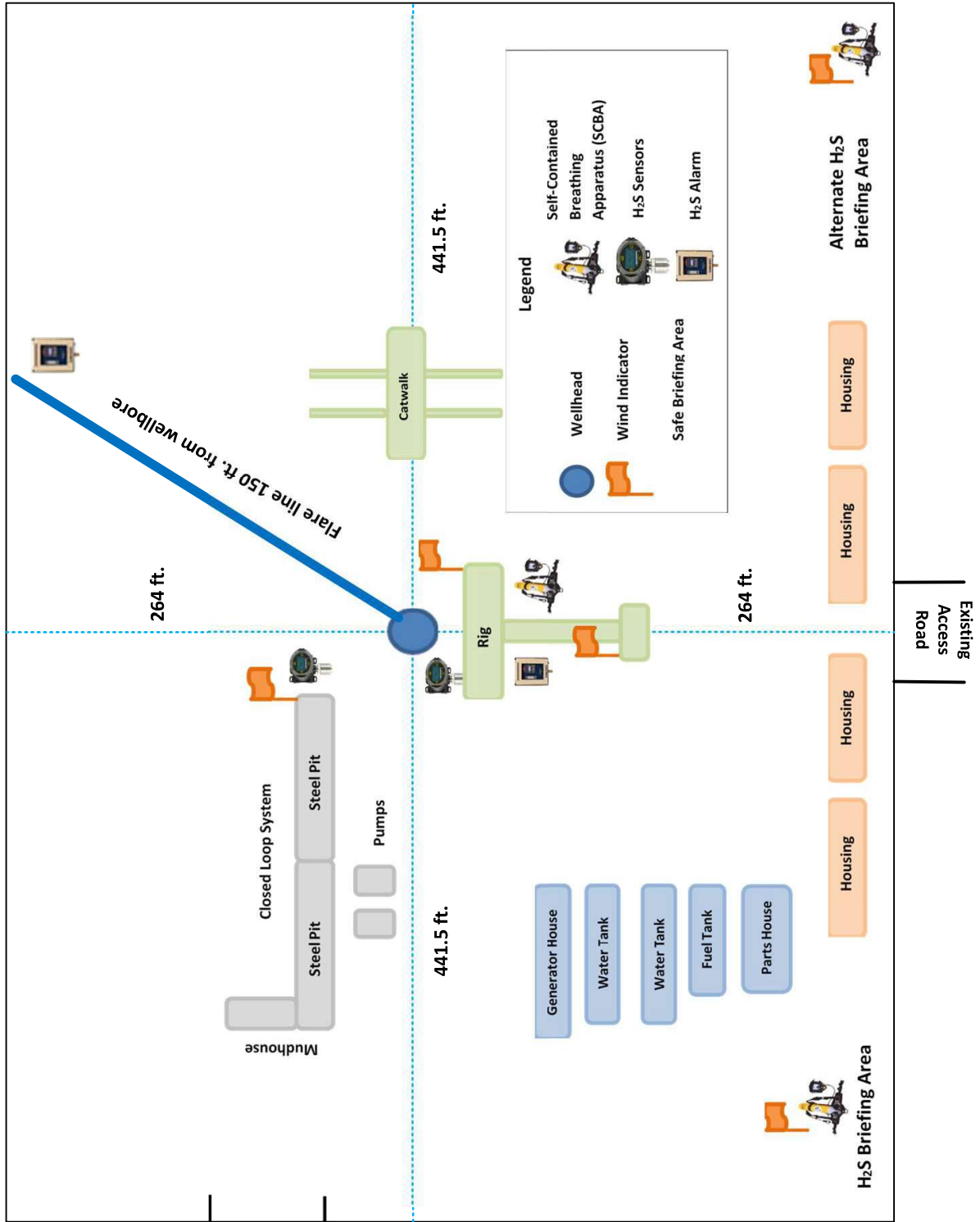
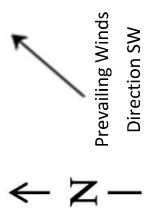
#### VIII. Best Management Practices during Maintenance

XTO Permian Operating LLC. will utilize best management practices to minimize venting during active and planned maintenance activities. XTO is operating under guidance that production facilities permitted under NOI permits have no provisions to allow high pressure flaring and high-pressure flaring is only allowed in disruption scenarios so long as the duration is less than eight hours. When technically feasible, flaring during maintenance activities will be utilized in lieu of venting to the atmosphere. XTO will work with third-party operators during scheduled maintenance of downstream pipeline or processing plants to address those events ahead of time to minimize venting. Actions considered include identifying alternative capture approaches or planning to temporarily reduce production or shut in the well to address these circumstances.

# H2S Briefing Areas and Alarm Locations Pad B



# H2S Briefing Areas and Alarm Locations Pad D



XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
**7603 Prairie Oak Dr.**  
**Houston, TX. 77086**

**PHONE: +1 (281) 602-4100****FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE  
INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O.#:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:***F. OSMOS***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**





H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

**TEST OBJECT**

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

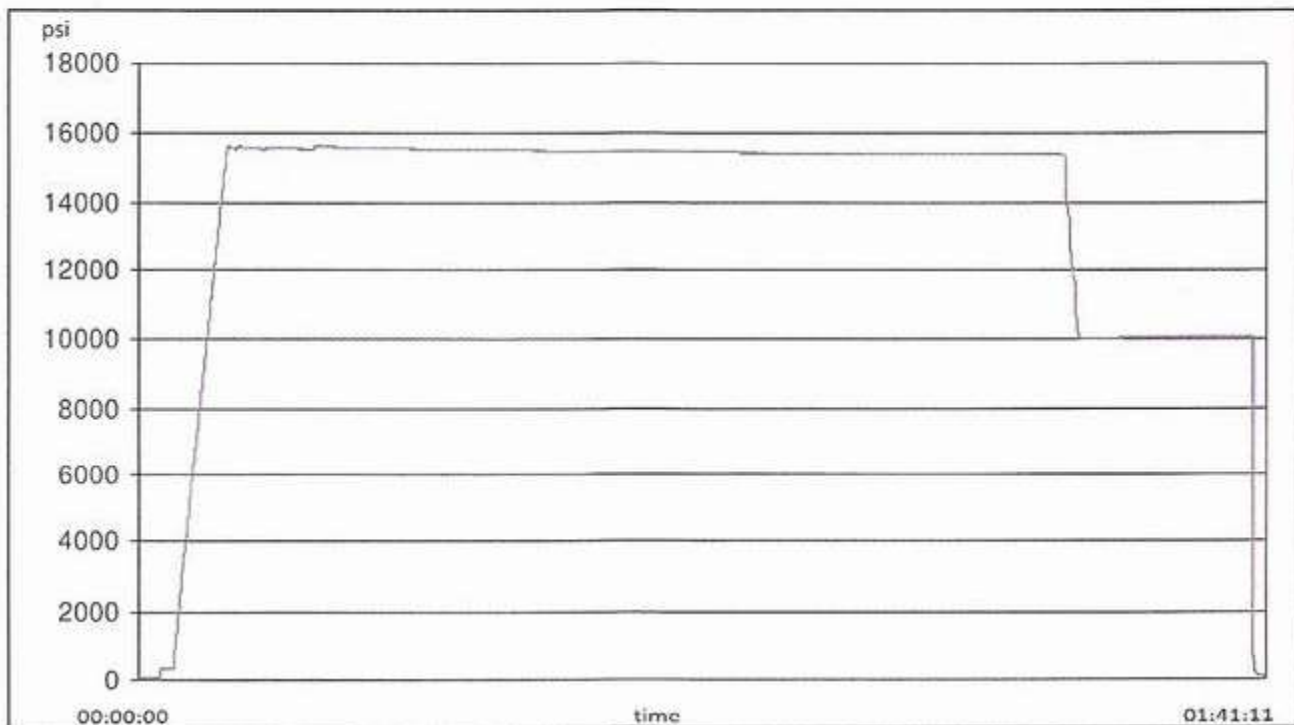
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/1b

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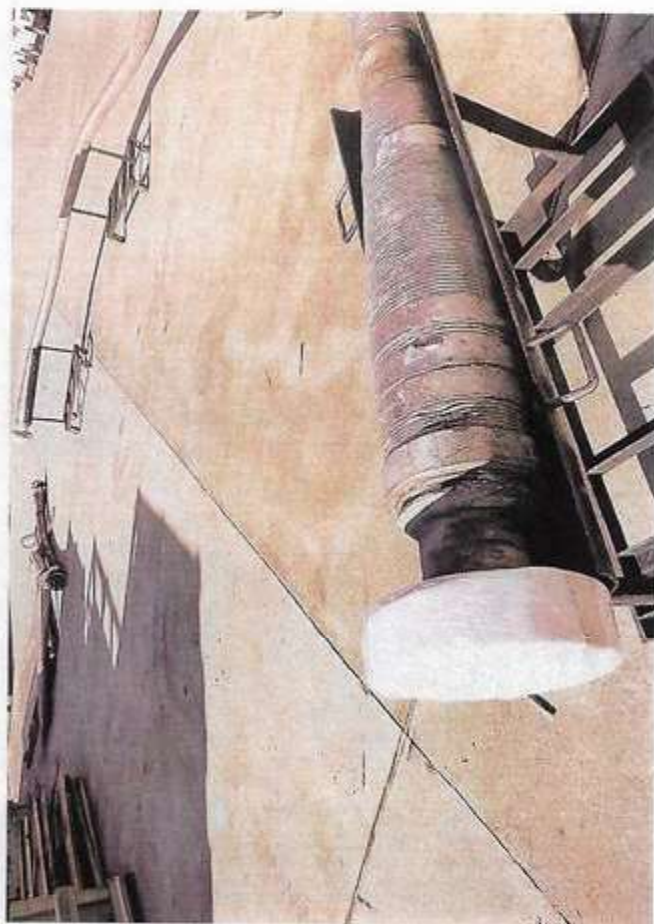
## TEST REPORT

### GAUGE TRACEABILITY

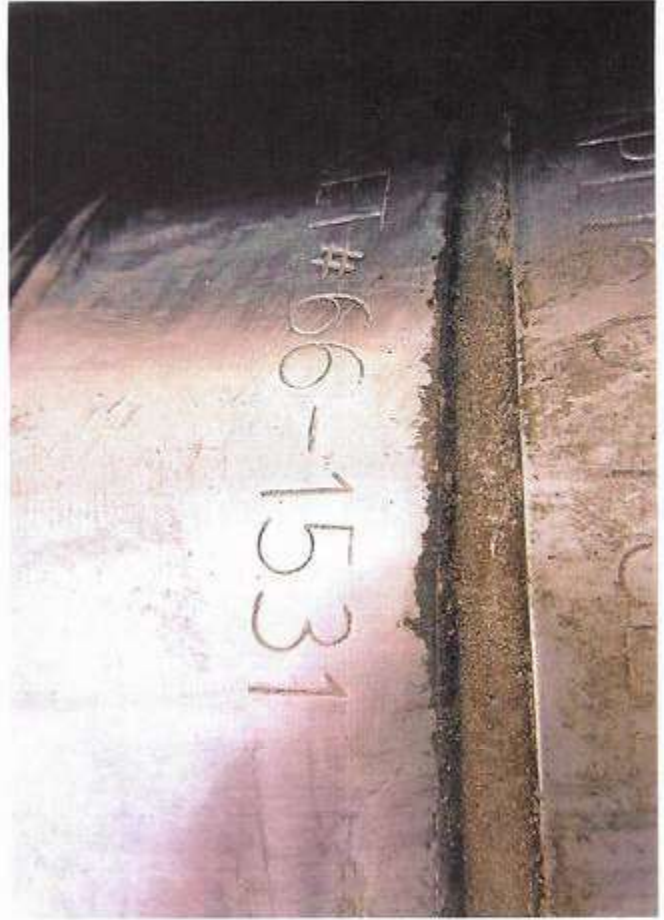
Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

### Comment











**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

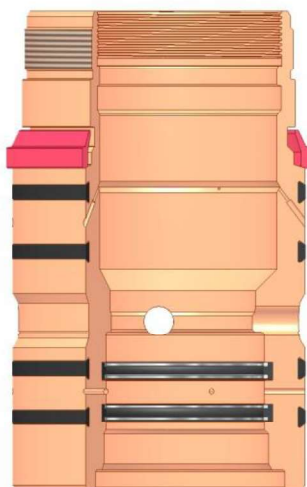
**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

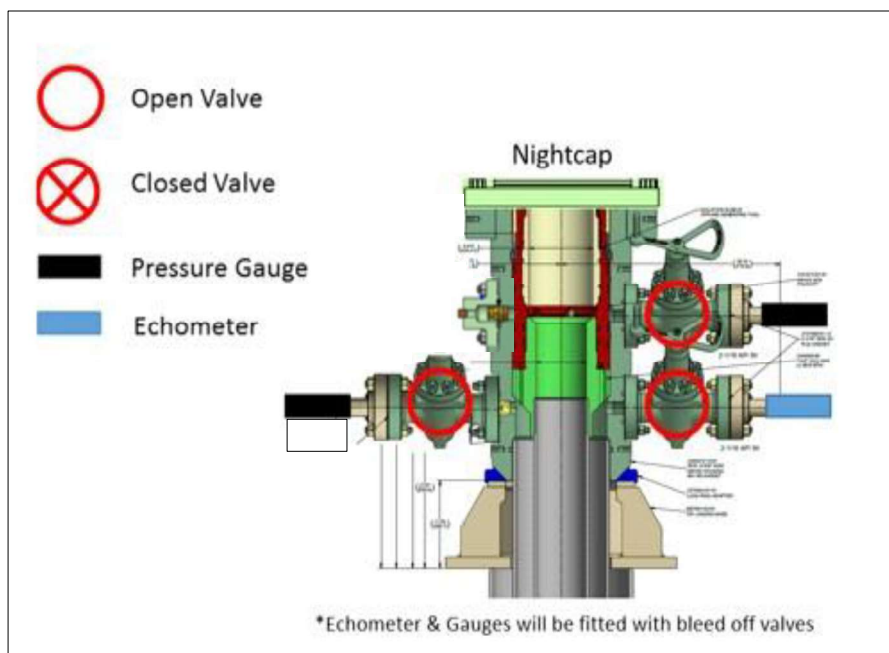
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

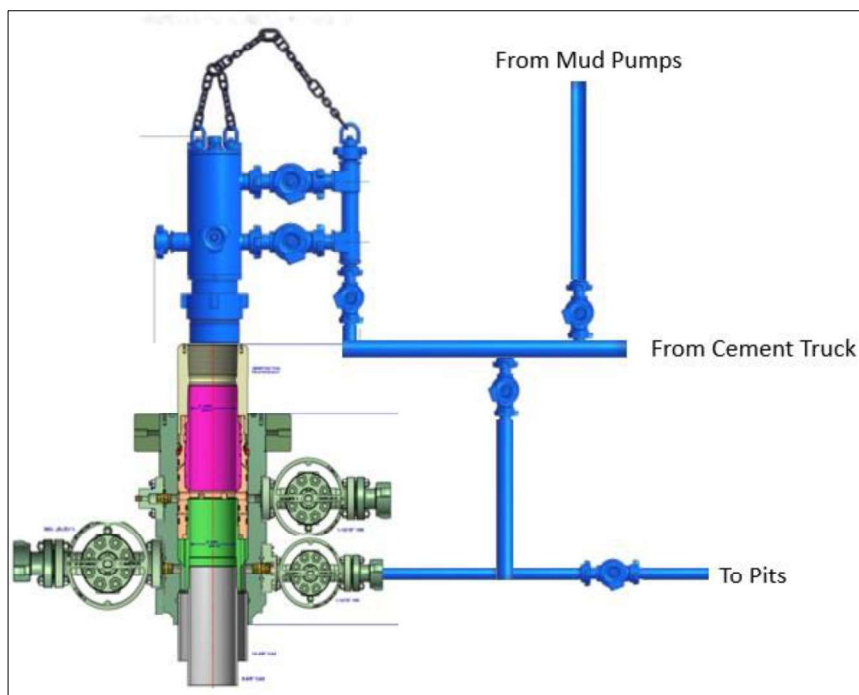
## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment



**XTO Permian Operating, LLC Offline Cementing Variance Request**

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

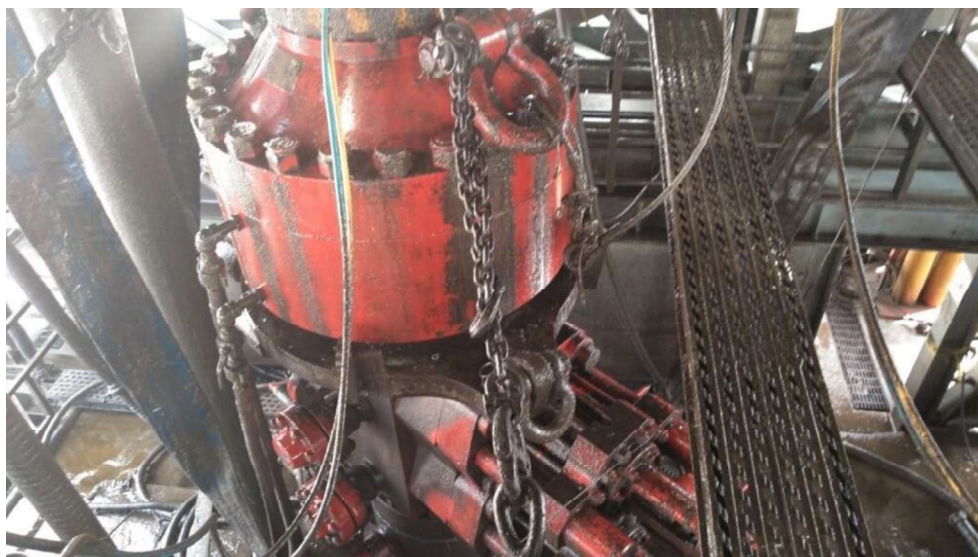


Figure 1: Winch System attached to BOP Stack

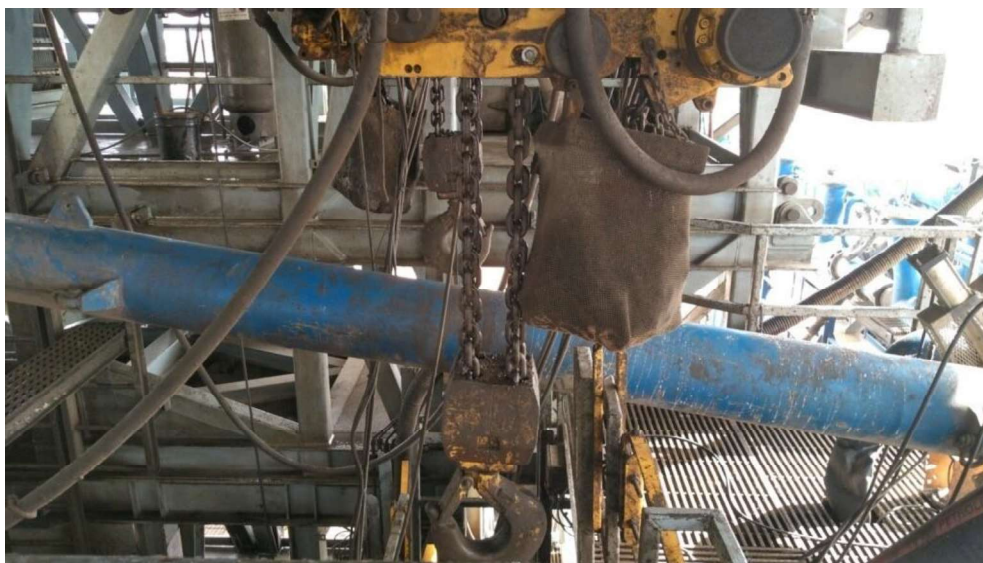


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62 API STANDARD 53			
Table C.4—Initial Pressure Testing, Surface BOP Stacks			
Component to be Pressure Tested	Pressure Test—Low Pressure <sup>a,c</sup> psig (MPa)	Pressure Test—High Pressure <sup>a,c</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>b,d</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	
<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes. No visible leaks. The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure. <sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program. <sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. <sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually. <sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.			



The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

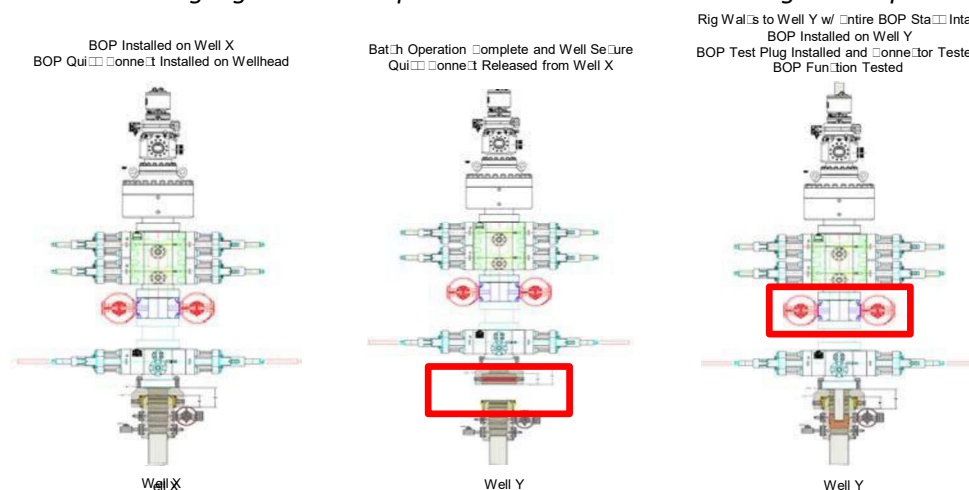
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



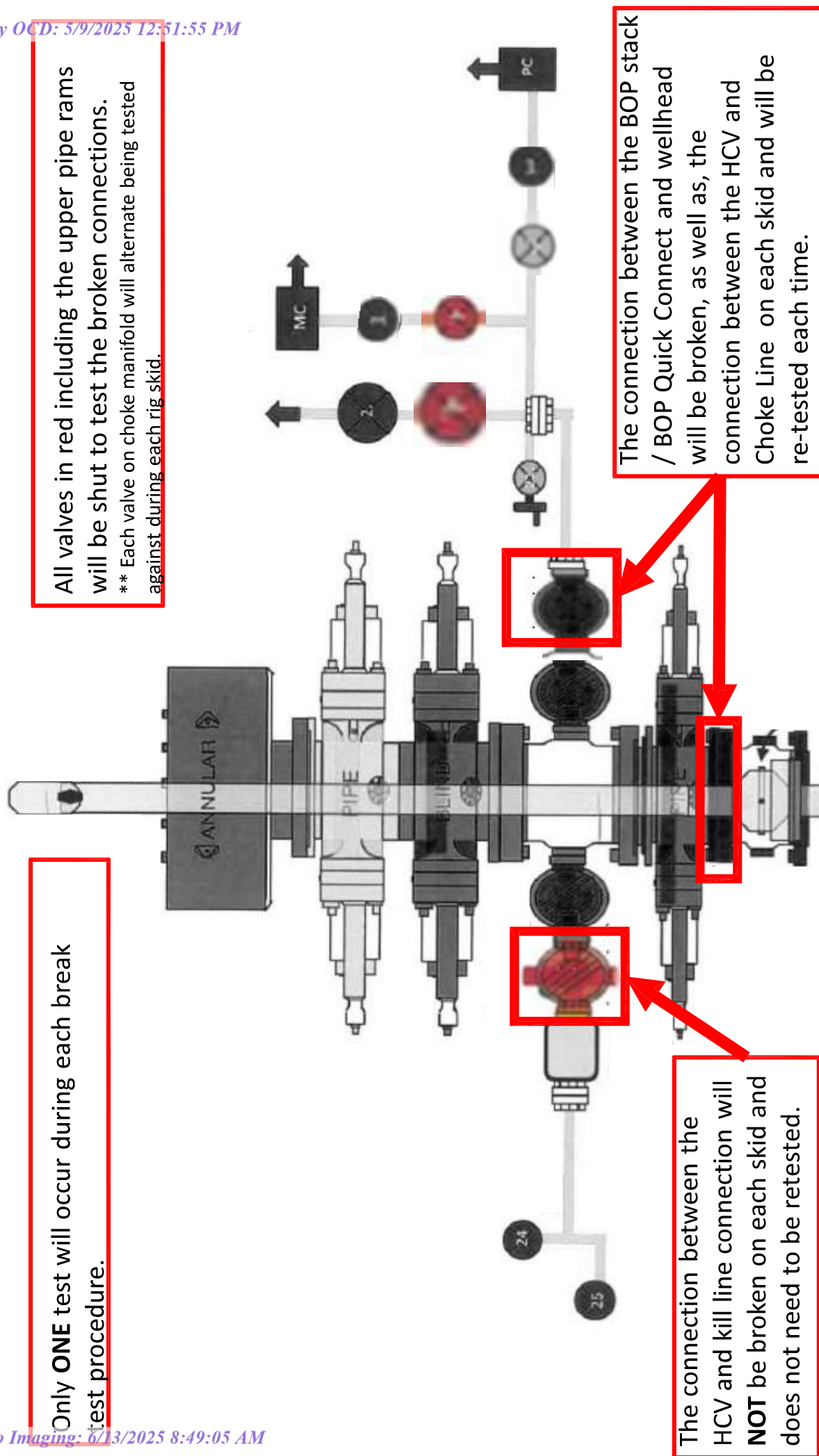
### Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.





U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## SUPO Data Report

05/09/2025

APD ID: 10400100690

Submission Date: 09/23/2024

Highlighted data  
reflects the most  
recent changes  
[Show Final Text](#)

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 20-17 BD

Well Number: 201H

Well Type: OIL WELL

Well Work Type: Drill

### Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

\_Poker\_Lake\_Unit\_20\_17\_BD\_201H\_Existing\_Road\_Map\_20240827134728.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

### Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

### Section 3 - Location of Existing Wells

Existing Wells Map? YES

Existing Well map Attachment:

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

Poker\_Lake\_Unit\_20\_17\_\_20\_8\_BD\_1Mile\_Radius\_20240911065741.pdf

## Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Production Facilities description:** A. Production Facilities. No New facility is required for the Poker Lake Unit 20-17/20-8 BD wells. Once drilled and completed, the wells will flow to the Poker Lake Unit 20-17/20-8 BD battery. B. Flowlines. No further flowlines disturbance is requested. C. Gas Pipeline. No Gas Sales line is required for this well. No additional surface disturbance is needed. D. Disposal Facilities. Produced water will be hauled from location to a commercial or private disposal facility as needed. E. Flare. - Check in facility plot attached. F. Aboveground Structures. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as BLM Standard Environmental Color Chart (CC-001: June 2008) that reduce the visual impacts of the built environment. G. Containment Berms. Containment berms will be constructed completely around any production facilities designed. The containment berms will be constructed of compacted caliche, be sufficiently impervious, away from cut or fill areas. H. Electrical. No additional electrical is required for this well. No additional surface disturbance is needed. I. Facility Description- Kindly see the facility plot attached.

**Production Facilities map:**

XTO\_DB\_BDWST\_00CTB\_PLOT\_000\_0\_Model\_6\_18\_18\_20240911053241.pdf

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source type:** OTHER**Describe type:** Fresh Water

**Water source use type:**

DUST CONTROL

SURFACE CASING

STIMULATION

**Source latitude:****Source longitude:****Source datum:****City:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** TRUCKING**Source land ownership:** COMMERCIAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298**Source volume (gal):** 23100000

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Water source type:** OTHER**Describe type:** Raw Produced Water**Water source use type:** INTERMEDIATE/PRODUCTION  
CASING**Source latitude:****Source longitude:****Source datum:****City:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** PIPELINE**Source land ownership:** COMMERCIAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298**Source volume (gal):** 23100000

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**Water source type:** RECYCLED**Water source use type:** INTERMEDIATE/PRODUCTION  
CASING**Source latitude:****Source longitude:****Source datum:****City:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** PIPELINE**Source land ownership:** COMMERCIAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298

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**Water source and transportation**[\\_Poker\\_Lake\\_Unit\\_20\\_17\\_BD\\_201H\\_Vicinity\\_Map\\_20240827135024.pdf](#)

**Water source comments:** The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. Water composition depends on the mud type needed per formation to protect useable water. Fresh water is trucked to location for use in surface casing drilling and cementing. All other water is either brackish (3P) or raw produced water (XOM) that is all piped from either a pipeline or a pond 32.1483028, -103.922338) to the drilling location. Anticipated water usage for drilling includes an estimated 50,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

during the operation. Temporary water lines will be permitted via a Temporary Water Line Approved Decision letter and/or any necessary Right of Way Grants as needed based on drilling and completion schedules. Well completion is expected to require approximately 550,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

**New water well?** N

### New Water Well Info

**Well latitude:****Well Longitude:****Well datum:****Well target aquifer:****Est. depth to top of aquifer(ft):****Est thickness of aquifer:****Aquifer comments:****Aquifer documentation:****Well depth (ft):****Well casing type:****Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:**

### Section 6 - Construction Materials

**Using any construction materials:** NO**Construction Materials description:****Construction Materials source location**

### Section 7 - Methods for Handling

**Waste type:** GARBAGE

**Waste content description:** All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

**Amount of waste:** 250 pounds**Waste disposal frequency :** Weekly

**Safe containment description:** All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially



**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

adverse materials or substances will be left on the location.

**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** A licensed 3rd party contractor will be used to haul and dispose of garbage.**Waste type:** DRILLING**Waste content description:** Cuttings**Amount of waste:** 2100 pounds**Waste disposal frequency :** One Time Only**Safe containment description:** The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240**Waste type:** DRILLING**Waste content description:** FLUID**Amount of waste:** 500 barrels**Waste disposal frequency :** One Time Only**Safe containment description:** Steel Mud Boxes**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240**Waste type:** SEWAGE**Waste content description:** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.**Amount of waste:** 250 gallons**Waste disposal frequency :** Weekly**Safe containment description:** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and



**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H

regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** A licensed 3rd party contractor to haul and dispose of human waste.**Reserve Pit****Reserve Pit being used?** NO**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)****Reserve pit width (ft.)****Reserve pit depth (ft.)****Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description****Cuttings Area****Cuttings Area being used?** NO**Are you storing cuttings on location?** Y

**Description of cuttings location** Cuttings. The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site. Drilling Fluids. These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility. Produced Fluids. Water produced from the well will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in s until sold.

**Cuttings area length (ft.)****Cuttings area width (ft.)****Cuttings area depth (ft.)****Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****Cuttings area liner****Cuttings area liner specifications and installation description****Section 8 - Ancillary****Are you requesting any Ancillary Facilities?:** N**Ancillary Facilities**

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 20-17 BD

Well Number: 201H

Comments:

### Section 9 - Well Site

Well Site Layout Diagram:

Poker\_Lake\_Unit\_20\_17\_BD\_201H\_RL\_20240917114624.pdf

Poker\_Lake\_Unit\_20\_17\_BD\_201H\_Well\_Site\_Plat\_Updated\_20250327164243.pdf

Comments: Multi-Well Pad.

### Section 10 - Plans for Surface

Type of disturbance: No New Surface Disturbance Multiple Well Pad Name: POKER LAKE UNIT 20-17 BD

Multiple Well Pad Number: B

Recontouring

XTO\_POKER\_LAKE\_UNIT\_20\_17\_20\_8\_BD\_PAD\_D\_INTERIM\_RECLAMATION\_FINAL\_3\_20\_2025\_20250327164141.pdf

XTO\_POKER\_LAKE\_UNIT\_20\_17\_20\_8\_BD\_PAD\_B\_INTERIM\_RECLAMATION\_FINAL\_3\_20\_2025\_20250327164141.pdf

**Drainage/Erosion control construction:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches.

**Drainage/Erosion control reclamation:** Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gully, head cutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

<b>Well pad proposed disturbance (acres):</b>	<b>Well pad interim reclamation (acres): 0</b>	<b>Well pad long term disturbance (acres): 0</b>
<b>Road proposed disturbance (acres):</b>	<b>Road interim reclamation (acres): 0</b>	<b>Road long term disturbance (acres): 0</b>
<b>Powerline proposed disturbance (acres):</b>	<b>Powerline interim reclamation (acres): 0</b>	<b>Powerline long term disturbance (acres): 0</b>
<b>Pipeline proposed disturbance (acres):</b>	<b>Pipeline interim reclamation (acres): 0</b>	<b>Pipeline long term disturbance (acres): 0</b>
<b>Other proposed disturbance (acres):</b>	<b>Other interim reclamation (acres): 0</b>	<b>Other long term disturbance (acres): 0</b>
<b>Total proposed disturbance: 0</b>	<b>Total interim reclamation: 0</b>	<b>Total long term disturbance: 0</b>

Disturbance Comments:

**Reconstruction method:** The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

**Topsoil redistribution:** The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

**Soil treatment:** A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

**Existing Vegetation at the well pad:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

#### **Existing Vegetation at the well pad**

**Existing Vegetation Community at the road:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

#### **Existing Vegetation Community at the road**

**Existing Vegetation Community at the pipeline:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

#### **Existing Vegetation Community at the pipeline**

**Existing Vegetation Community at other disturbances:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

#### **Existing Vegetation Community at other disturbances**

**Non native seed used?** N

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** N

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** N

**Seed harvest description:**

**Seed harvest description attachment:**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Seed****Seed Table****Seed Summary****Total pounds/Acre:****Seed Type****Pounds/Acre****Seed reclamation****Operator Contact/Responsible Official****First Name:** Robert**Last Name:** Bartels**Phone:** (406)478-3617**Email:** robert.e.bartels@exxonmobil.com

**Seedbed prep:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.

**Seed BMP:** If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting to break the soil crust and create seed germination micro-sites.

**Seed method:** Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.

**Existing invasive species?** N**Existing invasive species treatment description:****Existing invasive species treatment**

**Weed treatment plan description:** Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.

**Weed treatment plan**

**Monitoring plan description:** Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.

**Monitoring plan**

**Success standards:** 100% compliance with applicable regulations.

**Pit closure description:** There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOC requirements 19.15.17.

**Pit closure attachment:****Section 11 - Surface**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Disturbance type:** EXISTING ACCESS ROAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Disturbance type:** WELL PAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

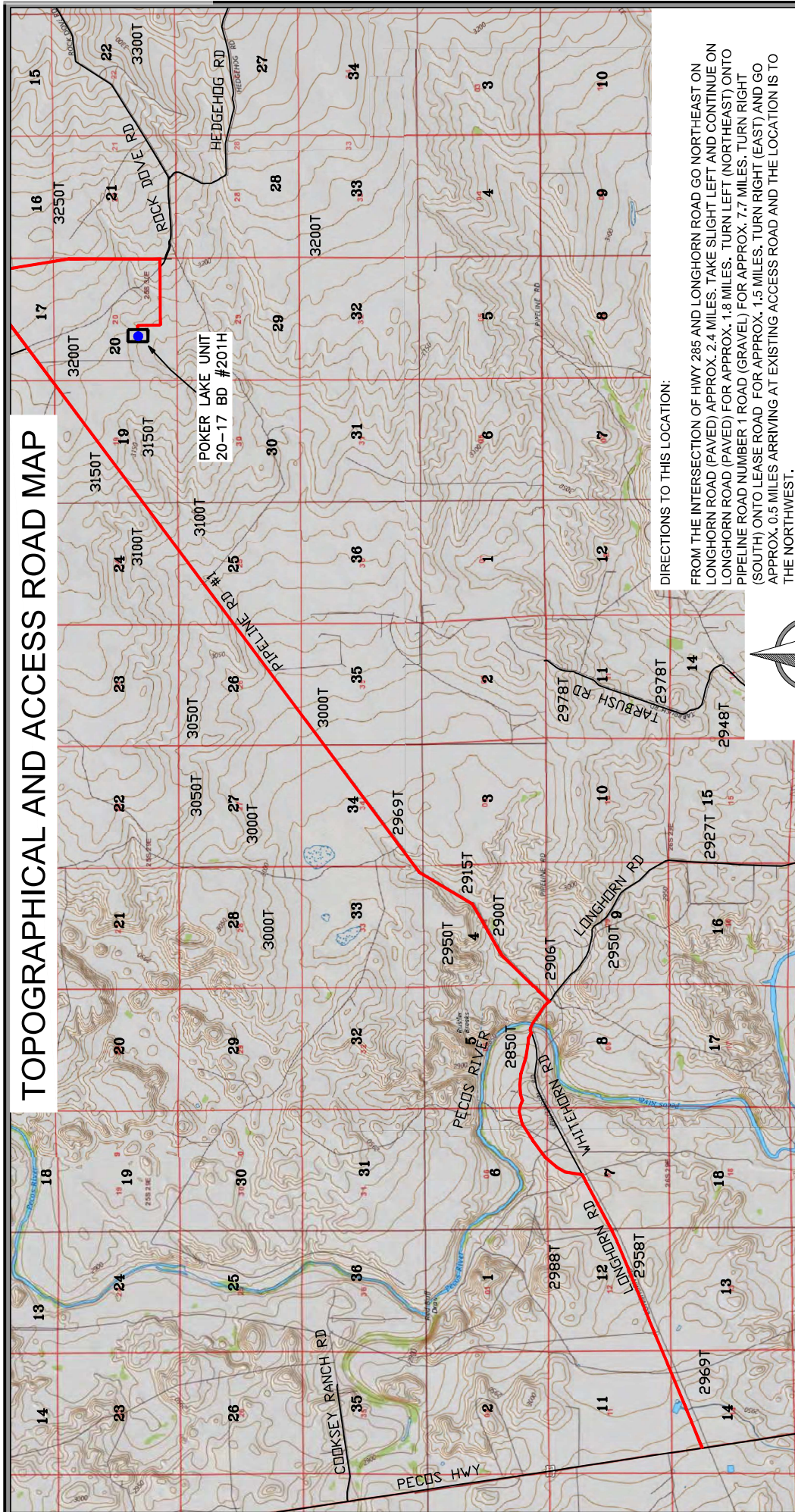
**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Disturbance type:** TRANSMISSION LINE**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Disturbance type:** OTHER**Describe:** FLOWLINE**Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Section 12 - Other****Right of Way needed?** N**Use APD as ROW?****ROW Type(s):****ROW****SUPO Additional Information:** SUPO written for all wells in section/project area.**Use a previously conducted onsite?** Y**Previous Onsite information:** The XTO Permian Operating, LLC. representatives and BLM NRS were on location for onsite on 3/10/2021.**Other SUPO**

Poker\_Lake\_Unit\_20\_17\_\_\_20\_8\_BD\_SUPO\_20250318043041.pdf

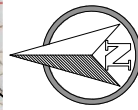


# TOPOGRAPHICAL AND ACCESS ROAD MAP



DIRECTIONS TO THIS LOCATION:

FROM THE INTERSECTION OF HWY 285 AND LONGHORN ROAD GO NORTHEAST ON LONGHORN ROAD (PAVED) APPROX. 2.4 MILES. TAKE SLIGHT LEFT AND CONTINUE ON LONGHORN ROAD (PAVED) FOR APPROX. 1.8 MILES. TURN LEFT (NORTHEAST) ONTO PIPELINE ROAD NUMBER 1 ROAD (GRAVEL) FOR APPROX. 7.7 MILES. TURN RIGHT (SOUTH) ONTO LEASE ROAD FOR APPROX. 1.5 MILES. TURN RIGHT (EAST) AND GO APPROX. 0.5 MILES ARRIVING AT EXISTING ACCESS ROAD AND THE LOCATION IS TO THE NORTHWEST.



0 2,500' 5,000'  
1" = 5,000 FEET

POKER LAKE UNIT 20-17 BD #201H  
LOCATED 1,904 FEET FROM THE WEST LINE  
AND 1,434 FEET FROM THE SOUTH LINE OF  
SECTION 20, TOWNSHIP 25 SOUTH, RANGE 30  
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

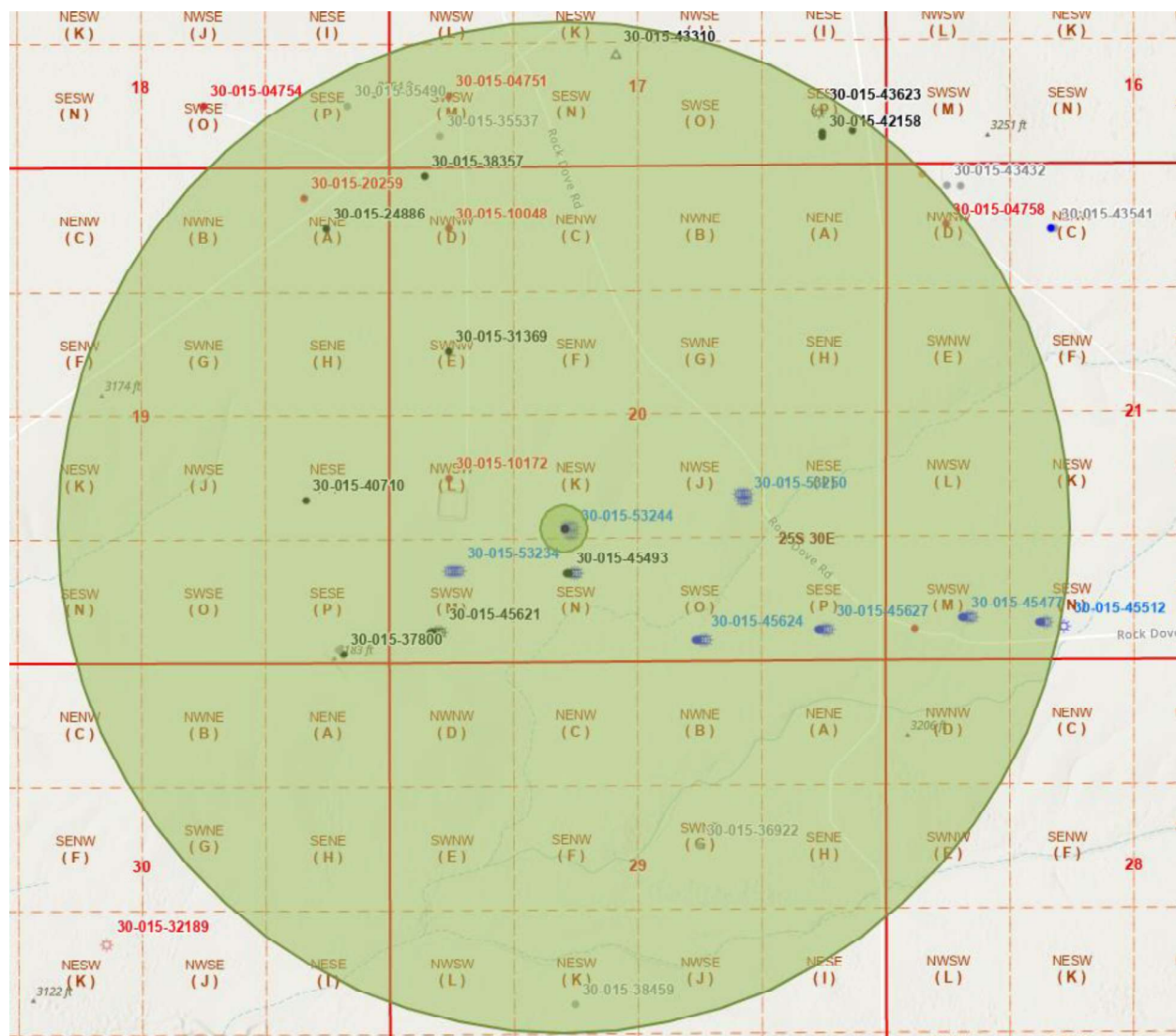
2821 West 7th Street, Suite 200  
Fort Worth, TX 76107  
Ph: 817.349.9800 - Fax: 979.732.5271  
TBPE Firm 17957 | TBPLS Firm 10193887  
[www.fscinc.net](http://www.fscinc.net)  
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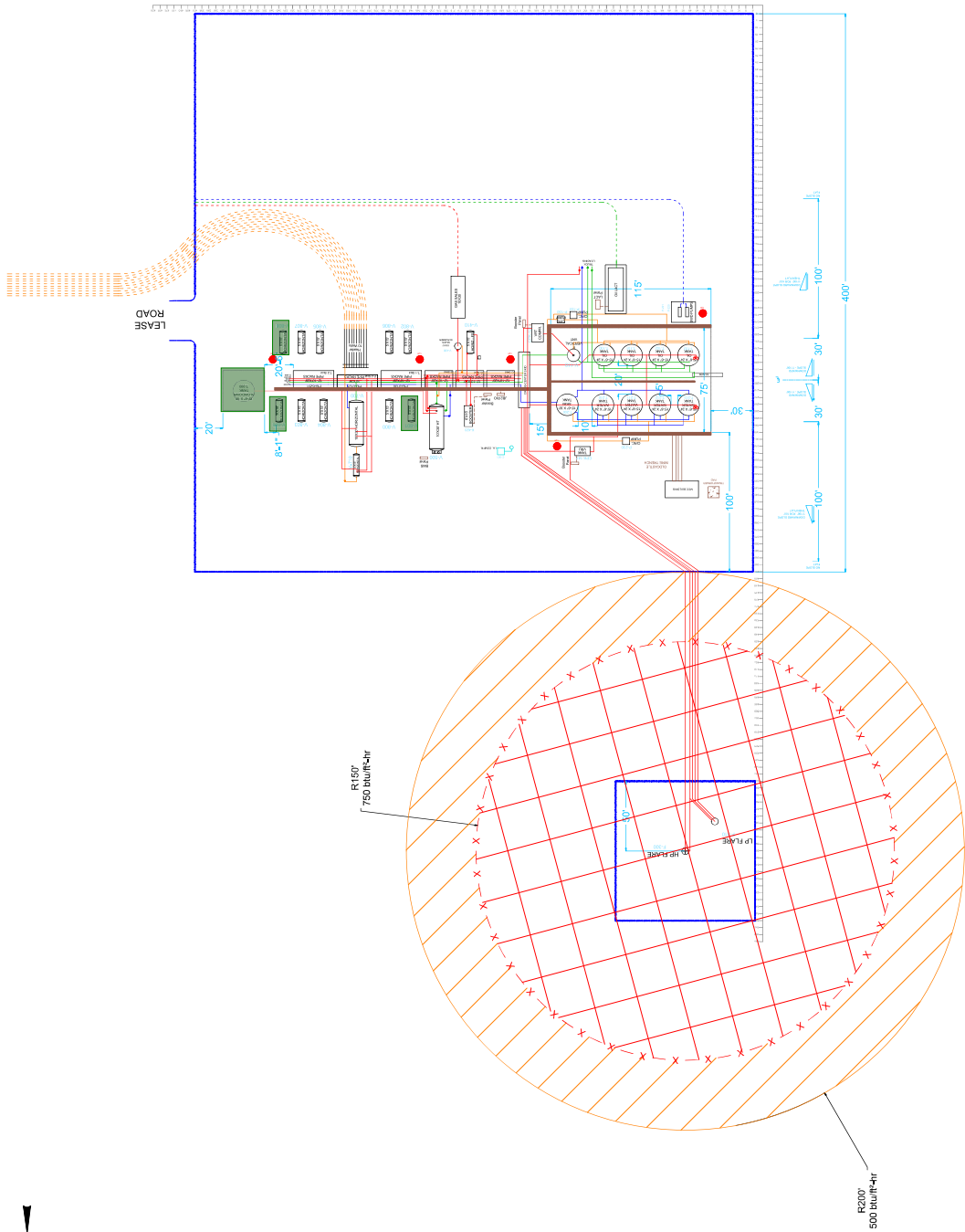
**FSC INC**  
SURVEYORS+ENGINEERS

DATE: 7-15-2024 PROJECT NO: 2024060273  
DRAWN BY: LM SCALE: 1" = 5,000'  
CHECKED BY: AI SHEET: 3 OF 3  
FIELD CREW: IR REVISION: 0



### 1-Mile Radius Map





NOTES: 1) _____ 2) _____	<div>ISSUED FOR CONSTRUCTION</div> <div>DATE: _____ SIGN: _____</div>	Revision	Description of Change	Date	By	<div><div><div>X</div><div>TO</div></div><div>TANK BATTERY ENERGY</div></div> <div>BRUSHY DRAW WEST</div> <div>TANK BATTERY COUNT.</div> <div>PLOT PLAN</div> <div>XTO - DB - BDWST - PLOT - 000 - 0</div> <div>Company Division Facility Doc Type Equip Doc # Rev</div>
		0	ISSUED FOR REVIEW	5-16	MFF	

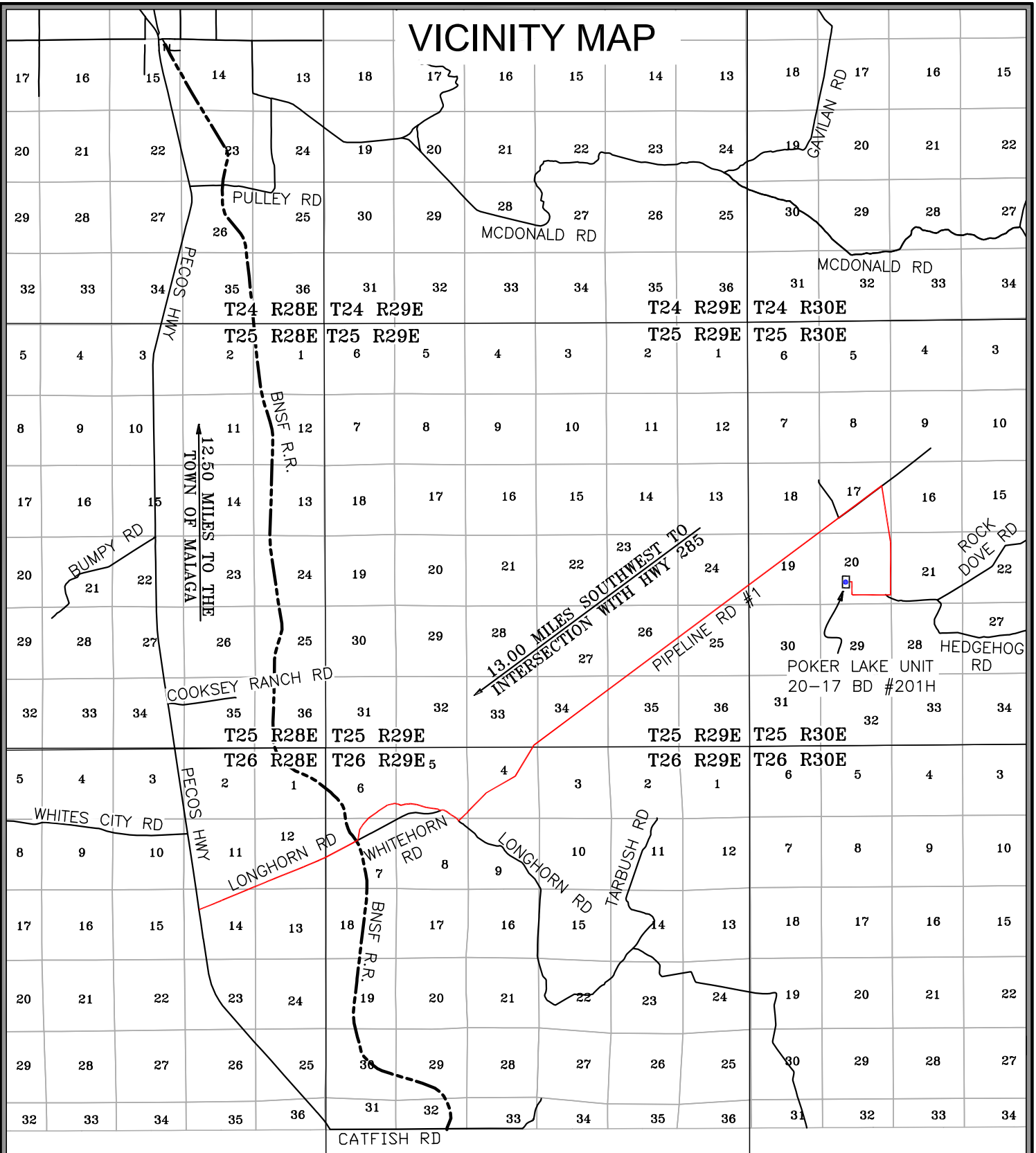
ISSUED FOR CONSTRUCTION

DATE: \_\_\_\_\_

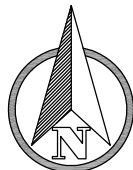
SIGN: \_\_\_\_\_

NOTES:  
1)  
2)

## VICINITY MAP



POKER LAKE UNIT 20-17 BD #201H  
 LOCATED 1,904 FEET FROM THE WEST LINE  
 AND 1,434 FEET FROM THE SOUTH LINE OF  
 SECTION 20, TOWNSHIP 25 SOUTH, RANGE 30  
 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



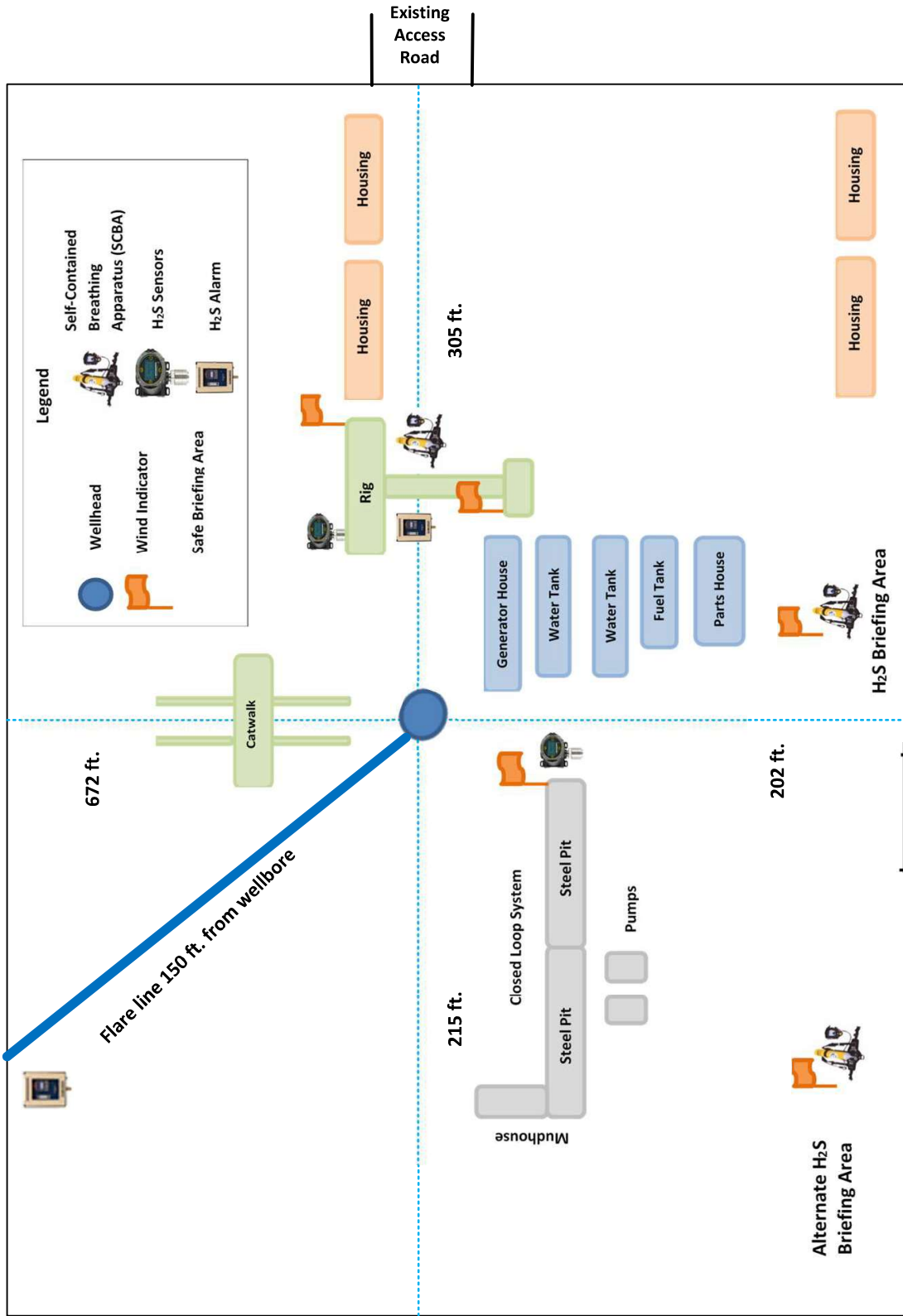
0 5,000' 10,000'  
 1" = 10,000 FEET

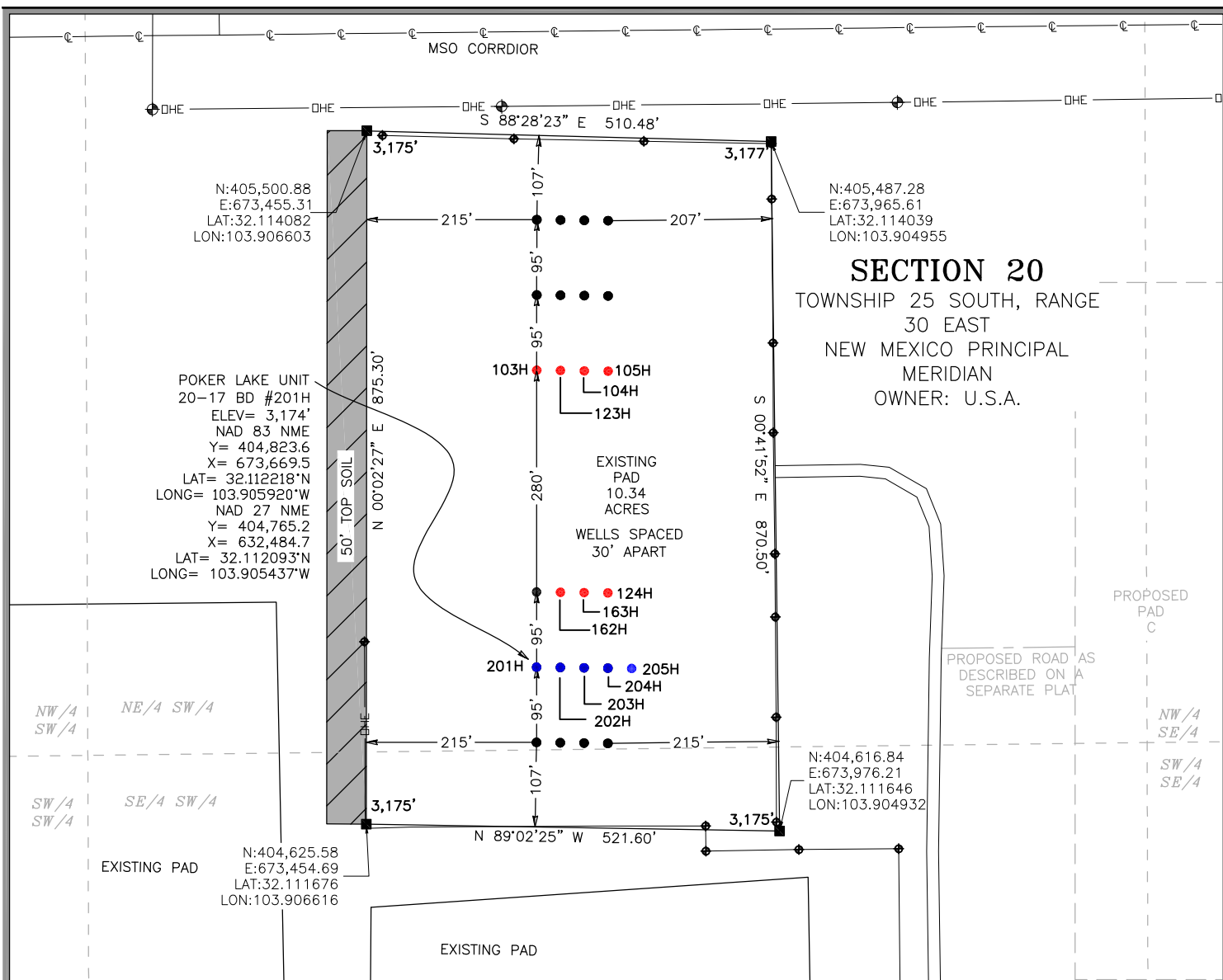


**FSC INC**  
 SURVEYORS+ENGINEERS  
 2821 West 7th Street, Suite 200  
 Fort Worth, TX 76107  
 Ph: 817.349.9800 - Fax: 979.732.5271  
 TBPE Firm 17957 | TBPLS Firm 10193887  
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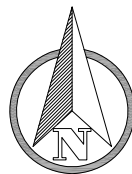
DATE: 7-13-2024  
 DRAWN BY: LM  
 CHECKED BY: CH  
 FIELD CREW: IR  
 PROJECT NO: 2024060273  
 SCALE: 1" = 10,000'  
 SHEET: 2 OF 3  
 REVISION: NO

# Rig Plat Layout





I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



0 100' 200'  
1" = 200 FEET

#### LEGEND

- EXISTING ROAD
- DHE — EXISTING OVERHEAD ELECTRIC
- EXISTING PAD
- PERMITTED WELL
- TBD WELL
- DRILLED WELL
- ⊕ POWER POLE

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

#### NOTE:

- 1). SEE "TOPOGRAPHICAL AND ACCESS ROAD MAP" FOR PROPOSED ROAD LOCATION

#### DIRECTIONS TO THIS LOCATION:

FROM THE INTERSECTION OF HWY 285 AND LONGHORN ROAD GO NORTHEAST ON LONGHORN ROAD (PAVED) APPROX. 2.4 MILES. TAKE SLIGHT LEFT AND CONTINUE ON LONGHORN ROAD (PAVED) FOR APPROX. 1.8 MILES. TURN LEFT (NORTHEAST) ONTO PIPELINE ROAD NUMBER 1 ROAD (GRAVEL) FOR APPROX. 7.7 MILES. TURN RIGHT (SOUTH) ONTO LEASE ROAD FOR APPROX. 1.5 MILES. TURN RIGHT (EAST) AND GO APPROX. 0.5 MILES ARRIVING AT THE EXISTING ACCESS ROAD AND THE LOCATION IS TO THE NORTHWEST.



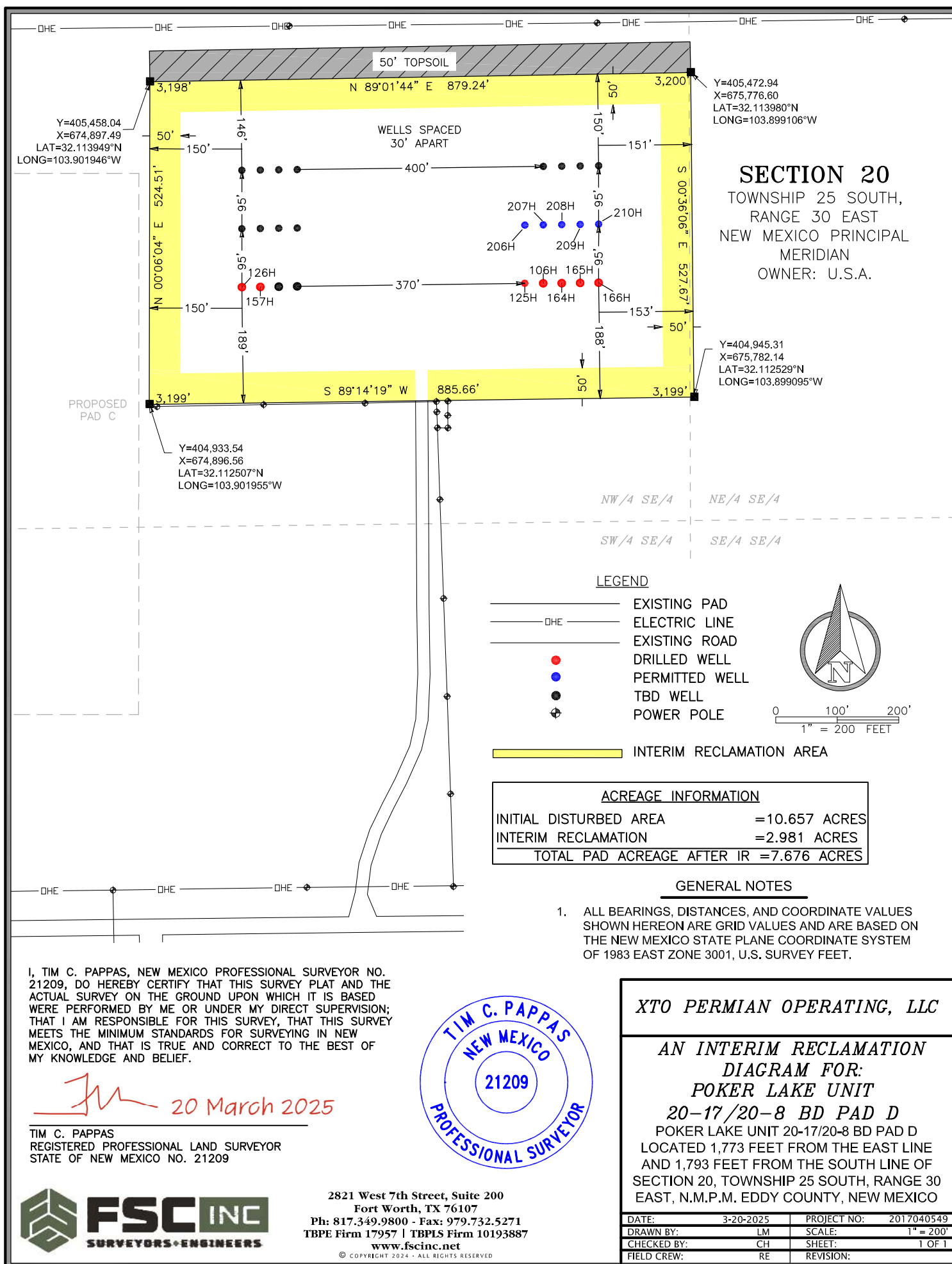
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**XTO PERMIAN OPERATING, INC.**

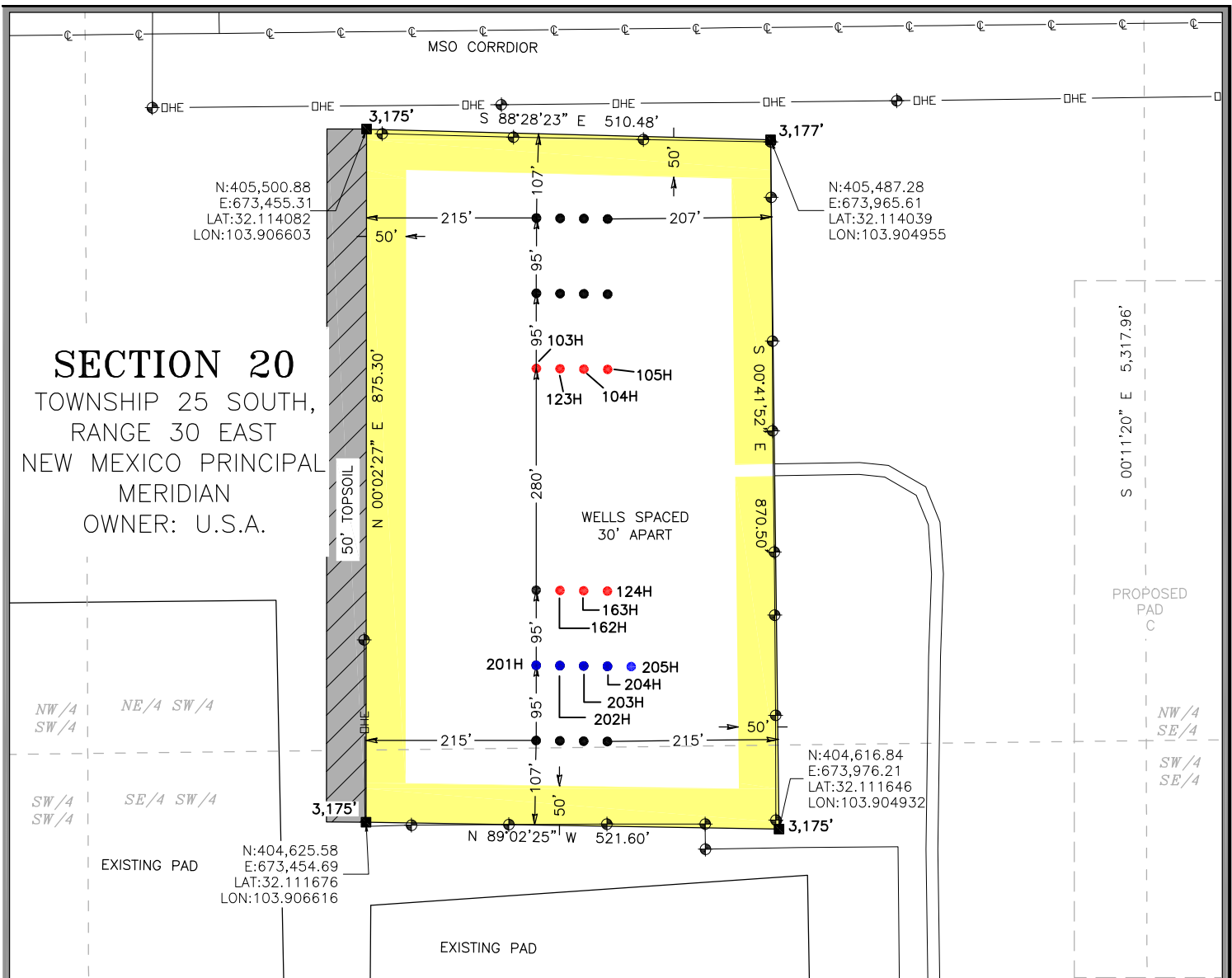
#### WELL SITE PLAN PAD B

POKER LAKE UNIT 20-17 BD #201H  
LOCATED 1,434 FEET FROM THE SOUTH  
LINE AND 1,904 FEET FROM THE WEST  
LINE OF SECTION 20 TOWNSHIP 25  
SOUTH, RANGE 30 EAST, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

DATE:	7-16-2024	PROJECT NO:	2024060273
DRAWN BY:	LM	SCALE:	1" = 200'
CHECKED BY:	CH	SHEET:	1 OF 3
FIELD CREW:	RE	REVISION:	1





**ACREAGE INFORMATION**

INITIAL DISTURBED AREA = 10.337 ACRES  
 INTERIM RECLAMATION = 2.942 ACRES  
 TOTAL PAD ACREAGE AFTER IR = 7.395 ACRES

**GENERAL NOTES**

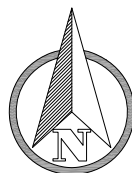
- ALL BEARINGS, DISTANCES, AND COORDINATE VALUES SHOWN HEREON ARE GRID VALUES AND ARE BASED ON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM OF 1983 EAST ZONE 3001, U.S. SURVEY FEET.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TIM C. PAPPAS  
 REGISTERED PROFESSIONAL LAND SURVEYOR  
 STATE OF NEW MEXICO NO. 21209



2821 West 7th Street, Suite 200  
 Fort Worth, TX 76107  
 Ph: 817.349.9800 - Fax: 979.732.5271  
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0 100' 200'  
 1" = 200' FEET

**LEGEND**

- PAD
- DHE — EXISTING OVERHEAD ELECTRIC
- EXISTING ROAD
- TBD WELL
- PERMITTED WELL
- DRILLED WELL
- ⊕ POWER POLE

INTERIM RECLAMATION AREA

**XTO PERMIAN OPERATING, INC.**

**AN INTERIM RECLAMATION  
 DIAGRAM FOR:  
 POKER LAKE UNIT**

**20-17/20-8 BD PAD B**

POKER LAKE UNIT 20-17/20-8 BD PAD B  
 LOCATED 1,668 FEET FROM THE SOUTH LINE  
 AND 1,950 FEET FROM THE WEST LINE OF  
 SECTION 20 TOWNSHIP 25 SOUTH, RANGE 30  
 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

DATE:	3-19-2025	PROJECT NO:	2017040549
DRAWN BY:	RE/LM	SCALE:	1" = 200'
CHECKED BY:	CH	SHEET:	1 OF 1
FIELD CREW:	RE	REVISION:	3-20-2025

## Well Site Locations

The results of the Poker Lake Unit 20-17/20-8 BD Development Program will develop economic quantities of oil and gas in the Poker Lake Unit 20-17/20-8 BD with multiple primary formations targeted. Well locations are determined based on cross-section variations and details. Locations will be selected to minimize the likelihood of encountering faults and/or drilling hazards while still targeting suitably productive zones.

If drilling results in an unproductive well, the well will be plugged and abandoned as soon as practical after the conclusion of production testing. Productive wells may be shut-in temporarily for BLM authorization for production activities and facilities.

### Poker Lake Unit 20-17/20-8 BD Sec-20, T25 S, Range 30 E

Name	SHL N/S Footage (ft)	SHL N/S Footage Line	SHL E/W Footage (ft)	SHL E/W Footage Line
Poker Lake Unit 20-17/20-8 BD 000H	1434	FSL	1904	FWL
Poker Lake Unit 20-17/20-8 BD 000H	1433	FSL	1934	FWL
Poker Lake Unit 20-17/20-8 BD 003H	1432	FSL	1964	FWL
Poker Lake Unit 20-17/20-8 BD 000H	1431	FSL	1994	FWL
Poker Lake Unit 20-17/20-8 BD 000H	1431	FSL	2024	FWL
Poker Lake Unit 20-17/20-8 BD 000H	1813	FSL	1604	FEL
Poker Lake Unit 20-17/20-8 BD 000H	1813	FSL	1574	FEL
Poker Lake Unit 20-17/20-8 BD 000H	1813	FSL	1544	FEL
Poker Lake Unit 20-17/20-8 BD 000H	1813	FSL	1514	FEL
Poker Lake Unit 20-17/20-8 BD 000H	1813	FSL	1484	FEL

## Surface Use Plan

### 1. Existing Roads

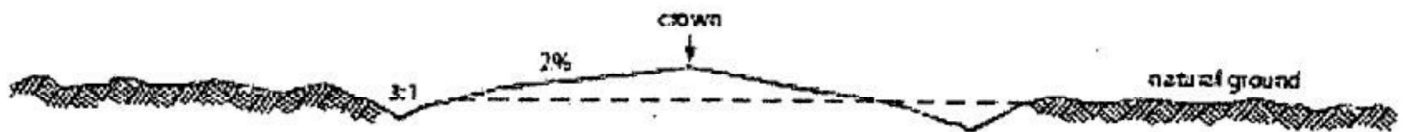
- A. From the intersection of Highway 285 and Longhorn Road, go Northeast on Longhorn Road (paved) Approx. 2.4 Miles. Take Slight Left and continue on Longhorn Road (Paved) for Approx 1.8 miles. Turn Left (Northeast) onto pipeline road number 1 road (Gravel) for Approx. 7.7 Miles. Turn Right (South) onto Lease Road for Approx. 1.5 Miles. Turn Right (East) and go approx. 0.8 Miles arriving at the existing road and the location is to the northwest. Transportation maps identifying existing roads that will be used to access the project area are included from FSC, Inc. marked as, 'Topographical and Access Road Map'.
- B. Transportation Plan identifying existing roads that will be used to access the project area is included from FSC, Inc. marked as, Topographical and Access Road Map. All equipment and vehicles will be confined to the routes shown on the Topographical and Access Map as provided by FSC, Inc. Maintenance of the access roads will continue until abandonment and reclamation of the well pads is completed.

### 2. New or Upgraded Access Roads

- A. **New Roads.** There are no new roads necessary to access the Poker Lake Unit 20-17/20-8 BD location.
- B. **Well Pads.** The well pads selected for development determines which existing roads will be upgraded.



- C. **Anticipated Traffic.** After well completion, travel to each well site will include one lease operator truck. The Central Battery will require one lease operator truck to continually travel to each well site to monitor the working order of the wells and to check well equipment for proper operation. Additional traffic will include one maintenance truck periodically throughout the year for pad upkeep and weed removal. Well service trips will include only the traffic necessary to work on the wells or provide chemical treatments periodically and as needed throughout the year.
- D. **Routing.** All equipment and vehicles will be confined to the travel routes laid out in the vicinity map provided by FSC INC unless otherwise approved by the BLM and applied for by XTO PERMIAN OPERATING LLC
- E. **Road Dimensions.** The maximum width of the driving surface of new roads will be 14 feet. The roads will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slope. The driving surface will be made of 8" rolled and compacted caliche.



### Level Ground Section

- F. **Surface Material.** Surface material will be native caliche. The average grade of all roads will be approximately 3%.
- G. **Fence Cuts:** No.
- H. **Fences:** No.
- I. **Cattle Guards:** No.
- J. **Turnouts:** No.
- K. **Culverts:** No.
- L. **Cuts and Fills:** look at attached plats.
- M. **Topsoil.** Approximately 6 inches of topsoil (root zone) is stripped from the access road prior to any construction activity. The topsoil that was stripped will be spread along the edge of well pad as depicted in plat. The topsoil will be seeded with the proper seed mix designated by the BLM.
- N. **Maintenance.** The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.
- O. **Drainage.** The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

### 3. Location of Existing Wells

- A. See attached 1-mile radius well map.

### 4. Location of Existing Production Facilities

- A. **Production Facilities.** No New facility is required for the Poker Lake Unit 20-17/20-8 BD wells.  
Once drilled and completed, the wells will flow to the Poker Lake Unit 20-17/20-8 BD battery.
- B. **Flowlines.** No further flowlines disturbance is requested.
- C. **Gas Pipeline.** No Gas Sales line is required for this well. No additional surface disturbance is needed.

- D. **Disposal Facilities.** Produced water will be hauled from location to a commercial or private disposal facility as needed.
- E. **Flare.** - Check in facility plot attached.
- F. **Aboveground Structures.** All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as BLM Standard Environmental Color Chart (CC-001: June 2008) that reduce the visual impacts of the built environment.
- G. **Containment Berms.** Containment berms will be constructed completely around any production facilities designed. The containment berms will be constructed of compacted caliche, be sufficiently impervious, away from cut or fill areas.
- H. **Electrical.** No additional electrical is required for this well. No additional surface disturbance is needed.
- I. **Facility Description-** Kindly see the facility plot attached.

## 5. Location and Types of Water Supply

The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. Water composition depends on the mud type needed per formation to protect useable water. Fresh water is trucked to location for use in surface casing drilling and cementing. All other water is either brackish (3P) or raw produced water (XOM) that is all piped from either a pipeline or a pond 32.1483028, -103.922338) to the drilling location.

Anticipated water usage for drilling includes an estimated 50,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation.

Temporary water lines will be permitted via a Temporary Water Line Approved Decision letter and/or any necessary Right of Way Grants as needed based on drilling and completion schedules. Well completion is expected to require approximately 550,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections

## 6. Construction Activities – No new construction

Construction, reclamation, and/or routine maintenance will not be conducted during periods when the soil conditions for construction could lead to impacts to the surrounding environment, or when watershed damage is likely to occur because of these activities.

Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from federal lands without prior approval from the appropriate surface management agency.

**Well Pad. No New construction**

## 7. Methods for Handling Waste

- **Cuttings.** The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.
- **Drilling Fluids.** These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility.

- **Produced Fluids.** Water produced from the well will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in s until sold.
- **Sewage.** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- **Garbage and Other Waste Materials.** All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
- **Debris.** Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned and removed from the well location. No potential adverse materials or substances will be left on location.
- **Hazardous Materials.**
  - i. All drilling wastes identified as hazardous substances by the Comprehensive Environmental Response Compensation Liability Act (CERCLA) removed from the location and not reused at another drilling location will be disposed of at a hazardous waste facility approved by the U.S. Environmental Protection Agency (EPA).
  - ii. XTO PERMIAN OPERATING LLC and its contractors will comply with all applicable Federal, State and local laws and regulations, existing or hereafter enacted promulgated, regarding any hazardous material, as defined in this paragraph, that will be used, produced, transported or stored on the oil and gas lease. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the CERCLA of 1980, as amended, 42 U.S.C 9601 et seq., and its regulation. The definition of hazardous substances under CERLCA includes any 'hazardous waste' as defined in the RCRA of 1976, as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or nuclear by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.C.S. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101 (14) U.S.C. 9601 (14) nor does the term include natural gas.
  - iii. No hazardous substances or wastes will be stored on the location after completion of the well.
  - iv. Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list.
  - v. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days.

## 8. Ancillary Facilities

- A. **Ancillary Facilities.** No off-pad ancillary facilities are planned during the exploration phase including, but not limited to campsites, airstrips or staging areas.

## 9. Well Site Layout

**Rig Plat Diagrams:** There is 1 multi-well pad in the Poker Lake Unit 20-17/20-8 BD lease. This will allow enough space for cuts and fills, topsoil storage, and storm water control. Interim reclamation of these pads is anticipated after the drilling and completion of all wells on the pad. A well site layout for the pad is attached.

- Pad B is a 26-well pad expected to be 875.50'x521.60'.

**Closed-Loop System:** There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.

**V-Door Orientation:** These pads were staked with multiple v-door orientations. The following list is from West to East in accordance with the staked section and as agreed upon with Zane Kirsch, BLM Natural Resource Specialist, present at on-site inspection.

- Pad A has a V-Door Orientation: East  
All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad and topsoil storage areas)

#### 10. Plans for Surface Reclamation:

XTO Permian Operating, LLC. requests a variance from interim reclamation until all drilling and completion activities have been finished on the pads as these are multi-well pads where drilling and completion will be consecutive with the other wells on the pad. Once activities are completed, XTO Permian Operating, LLC. will coordinate interim reclamation with the appropriate BLM personnel or use the following plan:

##### *Non-Commercial Well (Not Productive), Interim & Final Reclamation:*

*Definition:* Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored, and it is anticipated the site will not be disturbed for future development.

##### *Reclamation Standards:*

The portions of the pad not essential to production facilities or space required for workover operations will be reclaimed and seeded as per BLM requirements for interim reclamation. (See Interim Reclamation plats attached).

All equipment and trash will be removed, and the surfacing material will be removed from the well pad and road and transported to the original caliche pit or used to maintain other roads. The location will then be ripped and seeded.

The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gulying, head cutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

The site will be free of State or County listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native noxious weeds will be controlled.

Seeding:

- **Seedbed Preparation:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting to break the soil crust and create seed germination micro-sites.
- **Seed Application.** Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

11. **Surface Ownership**

- The Poker Lake Unit 20-17/20-8 BD is 100% of the surface is under the administrative jurisdiction of the Bureau of Land Management.
- The surface is multiple use with the primary uses of the region for grazing and to produce oil and gas.

12. **Other Information**

Surveying

- **Well Sites.** Well pad locations have been staked. Surveys of the Existing access roads and well pad locations have been completed by FSC, Inc, a registered professional land surveyor. Center stake surveys with access roads have been completed on State and Federal lands with Zane Kirsch, Bureau of Land Management Natural Resource Specialist in attendance, on February 15, 2022.
- **Cultural Resources – Archaeology:** A Class III Cultural Resources Examination was completed previously.
- **Dwellings and Structures.** There are no dwellings or structures within 2 miles of this location.

Soils and Vegetation

**Environmental Setting.** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plains and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

- **Traffic.** No truck traffic will be operated during periods or in areas of saturated ground when surface rutting could occur. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.

- **Water.** There is no permanent or live water in the immediate or within the project area.

### 13. Bond Coverage

Bond Coverage is Nationwide. Bond Number: COB000050

**Onsite-** The XTO Permian Operating, LLC. representatives and BLM NRS were on location for onsite on 3/10/2021.

### Operator's Representatives:

The XTO PERMIAN OPERATING LLC representatives for ensuring compliance of the surface use plan are listed below:

#### Surface:

Robert Bartels  
Project Execution Planner  
XTO Energy, Incorporated  
6401 Holiday Hill Road Bldg 5  
Midland, Texas 79701  
[robert.e.bartels@exxonmobil.com](mailto:robert.e.bartels@exxonmobil.com)  
Phone: (406) 478-3671



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## PWD Data Report

05/09/2025

**APD ID:** 10400100690

**Submission Date:** 09/23/2024

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

**Well Type:** OIL WELL

**Well Work Type:** Drill

### Section 1 - General

Would you like to address long-term produced water disposal? NO

### Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD Surface Owner Description:**

**Lined pit PWD on or off channel:**

**Lined pit PWD discharge volume (bbl/day):**

**Lined pit**

**Pit liner description:**

**Pit liner manufacturers**

**Precipitated solids disposal:**

**Describe precipitated solids disposal:**

**Precipitated solids disposal**

**Lined pit precipitated solids disposal schedule:**

**Lined pit precipitated solids disposal schedule**

**Lined pit reclamation description:**

**Lined pit reclamation**

**Leak detection system description:**

**Leak detection system**



**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Lined pit Monitor description:****Lined pit Monitor****Lined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Lined pit bond number:****Lined pit bond amount:****Additional bond information**

### Section 3 - Unlined

**Would you like to utilize Unlined Pit PWD options?** N**Produced Water Disposal (PWD) Location:****PWD disturbance (acres):****PWD surface owner:****Other PWD Surface Owner Description:****Unlined pit PWD on or off channel:****Unlined pit PWD discharge volume (bbl/day):****Unlined pit****Precipitated solids disposal:****Describe precipitated solids disposal:****Precipitated solids disposal****Unlined pit precipitated solids disposal schedule:****Unlined pit precipitated solids disposal schedule****Unlined pit reclamation description:****Unlined pit reclamation****Unlined pit Monitor description:****Unlined pit Monitor****Do you propose to put the produced water to beneficial use?****Beneficial use user****Estimated depth of the shallowest aquifer (feet):****Precipitated Solids Permit****Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?****TDS lab results:****Geologic and hydrologic**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**State****Unlined Produced Water Pit Estimated****Unlined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD Surface Owner Description:****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD Surface Owner Description :****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 20-17 BD

**Well Number:** 201H

## Section 6 -

**Would you like to utilize Other PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**PWD Surface Owner Description:**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type**

**Have other regulatory requirements been met?**

**Other regulatory requirements**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Bond Info Data**

05/09/2025

**APD ID:** 10400100690**Submission Date:** 09/23/2024**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 20-17 BD**Well Number:** 201H**Well Type:** OIL WELL**Well Work Type:** Drill

Highlighted data  
reflects the most  
recent changes

[Show Final Text](#)**Bond****Federal/Indian APD:** FED**BLM Bond number:** COB000050**BIA Bond number:****Do you have a reclamation bond?** NO**Is the reclamation bond a rider under the BLM bond?****Is the reclamation bond BLM or Forest Service?****BLM reclamation bond number:****Forest Service reclamation bond number:****Forest Service reclamation bond attachment:****Reclamation bond amount:****Reclamation bond rider amount:****Additional reclamation bond information attachment:**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 460599

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 460599
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
sweis	Cement is required to circulate on both surface and intermediate1 strings of casing.	5/9/2025
sweis	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	5/9/2025
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	6/13/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	6/13/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	6/13/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	6/13/2025