

**Submit 1 Copy to
Appropriate District
Office**

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-34715	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HSOG	
8. Well Number 002	
9. OGRID Number 330447	
10. Pool name or Wildcat MCCORMACK; SILURIAN, SOUTH [45430]	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator CONTANGO RESOURCES, LLC 3. Address of Operator 111 E. 5 TH STREET, SUITE 300, FORT WORTH, TX 76102 4. Well Location Unit Letter <u>P</u> : <u>450</u> feet from the <u>SOUTH</u> line and <u>940</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,337' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see page 2 for work description.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Denner TITLE Regulatory Compliance Specialist, Sr. DATE 05/20/2025

Type or print name Alison Denner E-mail address: adenner@contango.com PHONE: 713-236-7456

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

4/16/2024: Notified NM OCD

4/17/2024: MIRU, Pull tubing.

4/20/2024: RIH w/ 5-1/2" GR to 7046'. POOH w/ GR. RIH w/ 5-1/2" CIBP and set @ 7040' (as per NMOCD). POOH w/ WL. Load csg w/ 85 bbls and pressured up to 500 psi. Slowly leaked off. Tried multiple times, w/ no success. RIH w/ CBL and log from 7040' to surface. ETOC @ 600'. ROMO WLT. TIH w/ 5-1/2" pkr and 114 jts of tbg. Set pkr @ 3568'. RU on tbg and EIR @ 1-3/4" bpm @ 900 psi. RU on csg and pressured up to 600 psi, good test.

4/23/2024: Unset pkr and TIH w/ tbg. Set pkr @ 7005'. EIR @ 1.5 BPM @ 900 psi. Load csg and EIR @ 1.5 BPM @ 800 psi. Notified NMOCD. Unset pkr and TOH w/ tbg and pkr. TIH w/ open ended tbg and EOT @ 7036'. Pump 25 sxs of class C, cement. TOH w/ tbg laying down 9 jts and standing back 100 jts.

4/24/2024: TIH and tag TOC @ 6750'. TOH w/ tbg. TIH w/ 5-1/2" pkr and tbg. Pkr set @ 3568'. RU on tbg and pressure test to 600 psi, good test. RU on csg and pressure test to 500 psi, good test. Release pkr and set pkr @ 3631'. RU on tbg and pressure test to 500 psi, good test. RU on csg and pressure test to 500 psi, good test. Unset pkr and start TOH w/ tbg and tools.

4/25/2024: TIH w/ tbg. EOT @ 6597'. Circulated 150 bbls of WBM. Pumped 25 sxs of class C, cement. TOH laying down 8 jts and standing back 60 jts. WOC. TIH w/ tbg and tagged TOC @ 6347'. TOH laying down 5 jts. EOT @ 6192'. Pumped 55 sxs of class C, cement. TOH laying down 18 jts and standing back 60 jts.

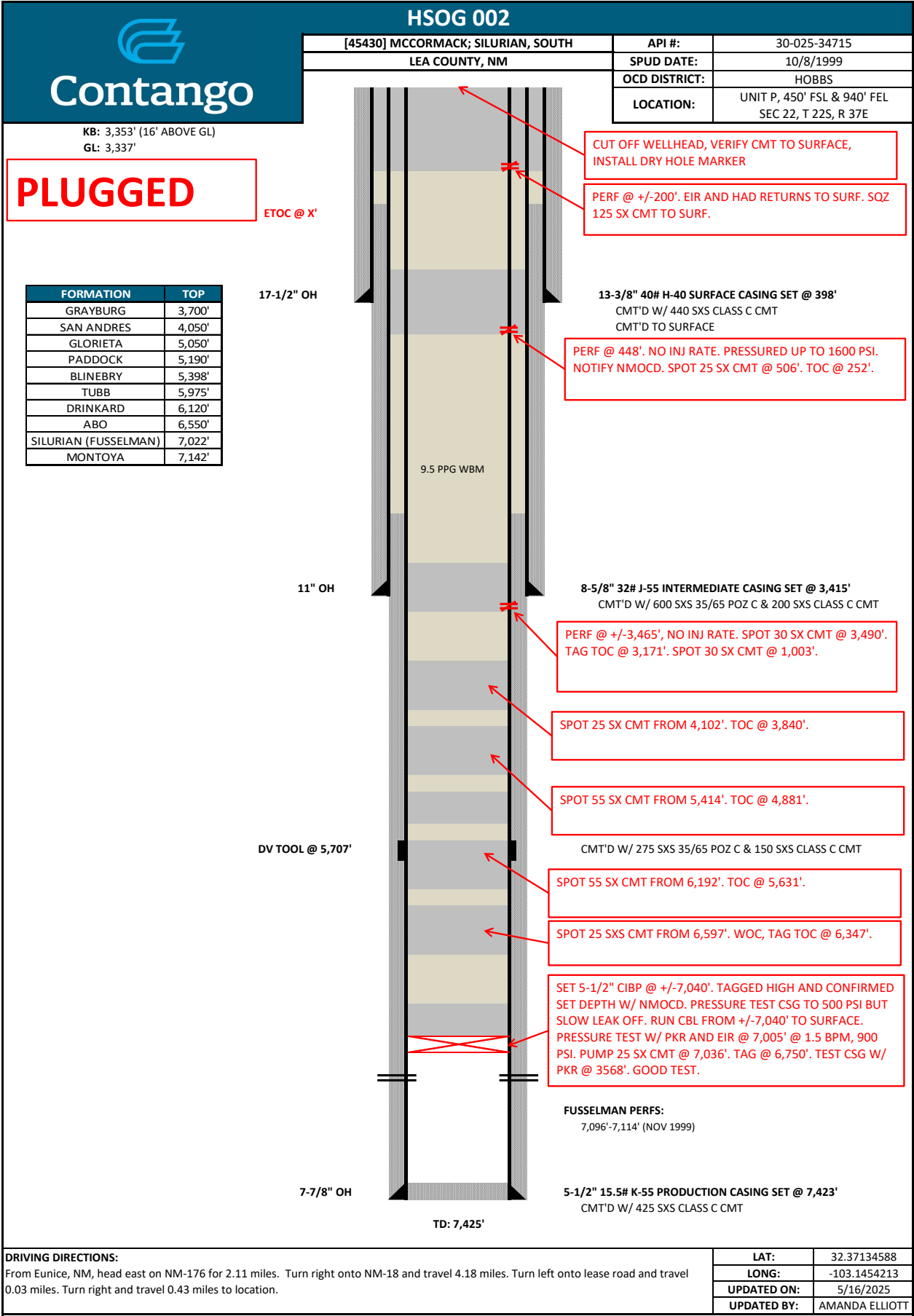
4/26/2024: TIH w/ tbg and tagged TOC @ 5631'. TOH laying down 7 jts. EOT @ 5414'. Spotted 55 sxs of class C, cement. TOH laying down 13 jts and standing back 60 jts. WOC. TIH w/ tbg and tagged TOC @ 4881'. TOH laying down 23 jts w/ EOT @ 4102'. Spotted 25 sxs of class C, cement. TOH laying down 7 jts and standing back 60 jts. TIH w/ tbg and tagged TOC @ 3840'. TOH laying down 6 jts w/ EOT @ 3702'.

4/27/2024: EOT @ 3702'. Spotted 20 sxs of class C, cement. TOH w/ tbg. TIH w/ 4-3/4" pkr and tbg. Set pkr @ 2942'. RIH w/ WL. Perforate @ 3465'. POOH w/ WL, all shots fired. Attempted to EIR and pressured up to 1500 psi. Monitored for 10 minutes and no pressure drop. Release pressure and unset pkr. TOH w/ tbg and pkr. TIH w/ tbg. EOT @ 3490'. Spotted 30 sxs of class C, cement. TOH w/ tbg.

4/30/2024: TIH w/ tbg and tagged TOC @ 3171'. TOH laying down 19 jts, w/ EOT @ 2601'. Spotted 30 sxs of class C, cement. TOH laying down 51 jts of tbg, w/ EOT @ 1003'. Spotted 30 sxs of class C, cement. TOH laying down 20 jts and standing back 12 jts. TIH w/ 4-3/4" pkr and tbg. Set pkr @ 62'. RIH w/ WL and perforate @ 448'. POOH w/ WL, all shots fired. Attempted to EIR, w/ no success. Pressured up to 1600 psi. Notified the NMOCD. Unset pkr and TOH w/ tbg. TIH w/ tbg, w/ EOT @ 506'. Spotted 25 sxs of class C, cement. TOH w/ tbg.

5/1/2024: TIH w/ tbg and tagged TOC @ 252'. TOH w/ tbg. TIH w/ 2 jts of tbg. RIH w/ WL and perforate @ 200'. POOH w/ WL, all shots fired. EIR and had returns to surface. NDBOP and NUWH. Squeezed 125 sxs of class C, cement. Left 300 psi on well. ROMO plugging rig and equipment.

5/2/2024: Dig out and cutoff WH. Cap w/ 4" x 10' riser and backfill. Removed all anchors.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 465346

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 465346
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/12/2025
gcordero	Submit C-103Q within one year of plugging.	6/12/2025