

Well Name: MODELO 10 FED COM	Well Location: T24 / R32 / SEC 10 / TR A / 32.2378224 / -103.6578594	County or Parish/State: LEA / NM
Well Number: 311H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002552014	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2761431

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 11/14/2023	Time Sundry Submitted: 08:57
Date Operation Actually Began: 09/20/2023	

Actual Procedure: 9-20-2023 20" Conductor @ 120' 9-29-2023 13 1/2" HOLE 9-29-2023 Surface Hole @ 1,360' MD, 1,259' TVD Casing shoe @ 1,340' MD, 1,339' TVD Ran 10-3/4" 40.5# J-55 BTC Cement w/ 525 sx Class C (1.72 yld, 13.2 ppg), followed by 195 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (113 bbls) 369 sx cement to surface BOP TESTED TO BLM STANDARDS 10/01/2023 9 7/8" HOLE 10/01/2023 Intermediate Hole @ 4,903' MD, 4,845' TVD Casing shoe @ 4,883' MD, 4,827" TVD Ran 8-5/8", 32#, J-55 BTCSC (0' - 3950) Ran 8-5/8", 32#, ECP110 BTCSC (3950' - 4,883') Cement w/ 495sx Class C (2.10 yld, 12.7 ppg), followed by 175 sx Class C (1.33 yld, 14.8 ppg) Test casing to 2,500 psi for 30 min, Circ (73 bbls) 195 sx cement to surface 11/13/2023 7 7/8" HOLE 11/13/2023 Production Hole @ 17,472' MD, 9,954' TVD Casing Shoe @ 17,452' MD, 9,954' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 8,437' and 17,001') Cement w/ 1,090 sx Class H (3.29 yld, 10.5 ppg), followed by 638 sx Class H (1.25 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 3,933' - Calc, Waiting on CBL, RR 11/14/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: NOV 14, 2023 08:57 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 11/29/2023
Signature: Jonathon Shepard	

From: Emily Follis <Emily_Follis@eogresources.com>
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Kevin McElvaney <Kevin_McElvaney@eogresources.com>
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



Sr. Regulatory Administrator
Cell: (432) 438-8417
Email: Emily_Follis@eogresources.com
5509 Champions Dr, Midland, TX 79706

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 294008

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 294008
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/13/2025