

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ROSA UNIT Well Location: T31N / R5W / SEC 33 / County or Parish/State: RIO

NWSW / 36.856086 / -107.373408 ARRIBA / NM

Well Number: 750H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078773 Unit or CA Name: ROSA UNIT **Unit or CA Number:**

NMNM78407E

US Well Number: 300393146100X1 Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2856625

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 06/06/2025 Time Sundry Submitted: 02:45

Date Operation Actually Began: 05/15/2025

Actual Procedure: 5/15 - 5/18/2025 - NU BOP & pressure test. Perform accumulator drawdown test. Good tests. (BOP test witnessed by Darin Haliburton w/BLM). Pressure test 13-3/8" casing to 1500psi/30mins. Good test. Drill out cement & float equipment. Drill 12.5" Intermediate hole f/3680' t/6458' (TD). Pump LCM sweeps. RIH w/9-5/8" casing. 5/19/2025 - Continue to RIH w/150jts of 9-5/8", 47.0#, L-80, BTC csg set @ 6439' w/FC @ 6348'. DV tools set at 4850' & 3725'. Pump Stage 1 cmt w/370sx (161bbls, 907cuft) CEM Lead cmt @ 11.8ppg, 2.45yld. Tailed w/440sx (91bbls, 510cuft) CEM cmt, 15.8ppg, 1.16yld. Displaced w/465 bbls FW. Bump plug @ 1600psi. 0 bbls of cmt to surface. Pump Stage 2 cmt w/840sx (366bbls, 2058cuft) CEM Lead cmt @ 11.8ppg, 2.45yld. Tailed w/215sx (61bbls, 344cuft) CEM cmt, 13.5ppg, 1.60yld. Displaced w/355 bbls FW. Bump plug @ 1700psi. 60 bbls of cmt to surface. Pump Stage 3 cmt w/540sx (250bbls, 1404cuft) CEM Lead cmt @ 11.8ppg, 2.60yld. Tailed w/145sx (41bbls, 232cuft) CEM cmt, 13.5ppg, 1.60yld. Displaced w/273 bbls FW. Bump plug @ 2300psi. Circ 108 bbls of cement to surface. 5/20 - 5/21/2025 - WOC. Pressure test 9-5/8" to 1500psi/30mins. Good test. Run CBL f/6390' to surface. TOC at surface. Reviewed CBL results with Virgil Lucero (BLM) and Monica Kuehling (NMOCD). Received approval to proceed with operations as planned (see attached).

eived by OCD: 6/6/2025 4:18:47 PM Well Name: ROSA UNIT

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NWSW / 36.856086 / -107.373408

County or Parish/State: RIPage 2 0

ARRIBA / NM

Well Number: 750H

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Lease Number: NMSF078773

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SR Attachments

PActual Procedure

RE___EXTERNAL__Rosa_Unit_750H___30_039_31461_20250606144514.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO Signed on: JUN 06, 2025 02:46 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 06/06/2025

Signature: Kenneth Rennick

From: Kuehling, Monica, EMNRD

To: Lucero, Virgil S; Krista McWilliams

Cc: Vanessa Fields; Etta Trujillo; Ryan Haddow; Randy Edgeington; Drilling Rig 2; Mark Jerrard

Subject: RE: [EXTERNAL] Rosa Unit 750H - 30-039-31461 **Date:** Wednesday, May 21, 2025 8:46:46 AM

Attachments: <u>image001.pnq</u>

NMOCD approves to continue operations with no remediation.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Lucero, Virgil S <vlucero@blm.gov> Sent: Wednesday, May 21, 2025 8:45 AM

To: Krista McWilliams < kmcwilliams@logosresourcesllc.com>; Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Cc: Vanessa Fields < vfields@logosresourcesllc.com>; Etta Trujillo < etrujillo@logosresourcesllc.com>; Ryan Haddow < rhaddow@logosresourcesllc.com>; Randy Edgeington < redgeington@logosresourcesllc.com>; Drilling Rig 2 < drilling2@logosresourcesllc.com>; Mark Jerrard < mjerrard@logosresourcesllc.com>

Subject: Re: [EXTERNAL] Rosa Unit 750H - 30-039-31461

The FFO BLM approves the request to proceed with drilling the lateral section.

Thank you,

Virgil Lucero

Supervisory Petroleum Engineering Technician

6251 College Blvd, Suite A

Farmington, NM 87402

D - 505-564-7752

C - 505-793-1836

Email: vlucero@blm.gov

From: Krista McWilliams < kmcwilliams@logosresourcesllc.com>

Sent: Wednesday, May 21, 2025 7:55 AM

To: Lucero, Virgil S <<u>vlucero@blm.gov</u>>; <u>monica.kuehling@emnrd.nm.gov</u>

<monica.kuehling@emnrd.nm.gov>

Cc: Vanessa Fields < <u>vfields@logosresourcesllc.com</u>>; Etta Trujillo < <u>etrujillo@logosresourcesllc.com</u>>;

Ryan Haddow < rhaddow@logosresourcesllc.com >; Randy Edgeington

<redgeington@logosresourcesllc.com>; Drilling Rig 2 <drilling2@logosresourcesllc.com>; Mark

Jerrard < mjerrard@logosresourcesllc.com >

Subject: [EXTERNAL] Rosa Unit 750H - 30-039-31461

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Good morning,

H&P 257 is on the Rosa Unit 750H - 30-039-31461. The well currently has 20" casing set at 373', 13-3/8" casing set at 3,668', and 9-5/8" casing set at 6,438'. Please see the attached wellbore schematic. The 9-5/8" casing was cemented in three stages. We did not circulate cement on stage one but did circulate cement to surface on stages two and three. Since we did not circulate cement on stage one, we ran a CBL (please see attached). The CBL shows good isolation between the Mancos and Mesaverde formation tops. The shallower tops are all behind the 13-3/8" casing, and we have cement to surface across those zones as well.

LOGOS respectfully requests permission to proceed with the lateral section of the wellbore.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 471735

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	471735
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
keith.dziokonski	• A CBL is required to be submitted for each string that does not circulate cement to the surface. A CBL was ran for this string but was not submitted. Please submit CBL as a C-103N prior to submitting your C-104 Package. Thank you	6/13/2025