

Well Name: CARRACAS 13B	Well Location: T32N / R4W / SEC 13 / NESW / 36.98448 / -107.20839	County or Parish/State: RIO ARRIBA / NM
Well Number: 11	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM30584	Unit or CA Name: 2H CARRACAS 14B - FRCL	Unit or CA Number: NMNM112654
US Well Number: 300392464900S1	Operator: MORNINGSTAR OPERATING LLC	

Notice of Intent

Sundry ID: 2855379

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 05/30/2025

Time Sundry Submitted: 09:35

Date proposed operation will begin: 07/01/2025

Procedure Description: MorningStar Operating requests approval for the attached procedure to TA the Carracas 13B 11. The well is currently unable to produce gas without repair, and is not economic to repair. It is currently inactive and will require action via RTP, TA, or P&A. TA will allow the wellbore to be evaluated for future productivity / development/ redevelopment opportunities. WBDs also attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NOI_TA_Carracas_13B11_combined__20250530093418.pdf

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NMNM112654

US Well Number: 300392464900S1

Operator: MORNINGSTAR
OPERATING LLC

Conditions of Approval

Specialist Review

Carracas_13B_11_ID_2855379_TA_COAs_MHK_05.30.2025_20250530123528.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK

Signed on: MAY 30, 2025 09:35 AM

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician

Street Address: 400 W 7th St.

City: Forth Worth

State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City:

State:

Zip:

Phone:

Email address: abyars@mspartner.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 05/30/2025

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

May 30, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2855379 Proposed Work for Temporary Abandonment

Operator: Morningstar Operating LLC
Lease: NMNM 30584
Agreement: NMNM 112654
Well(s): Carracas 13B 11, API # 30-039-24649
Location: NESW Sec 13 T32N R4W (Rio Arriba County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

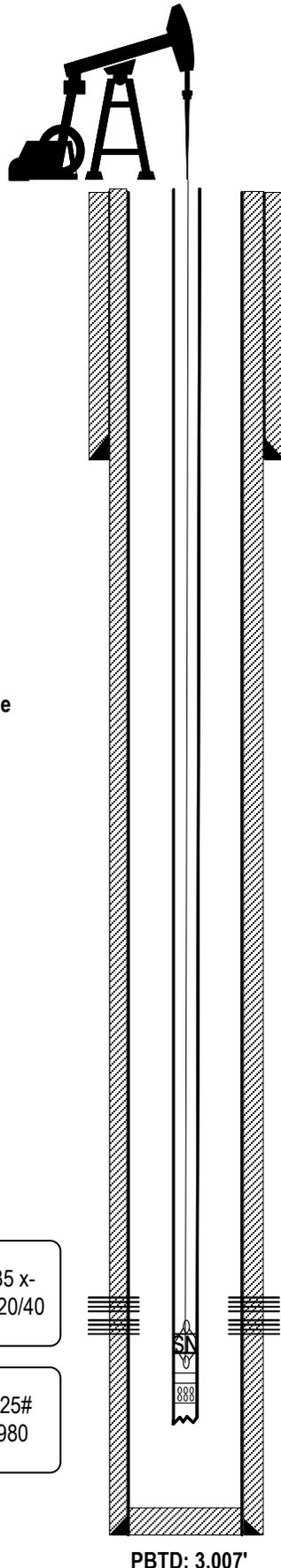
05.22.2025

Proposed TA Procedure
Carracas 13B 11_3003924649

1. MIRU Workover services.
2. POOH LD rods and DH pump.
3. Scan tubing OOH. Stand back YB/BB, LD GB/RB and send to storage/salvage. LD BHA
4. PU and RIH bit and scraper to ~2930'. POOH.
5. RIH and set CIBP ~2900'.
6. Circulate wellbore with packer fluid.
7. Pressure test plug and casing to 550 psi for 30 min.
8. POOH LD setting tool(s). RBIH existing YB/BB tubing and land – tbg will be left in well for potential future operations.
9. Notify NMOCD of intent to run MIT and proceed as directed.
10. RDMO.

MorningStar Operating, LLC

Carracas 13 B 11
Rio Arriba County, NM



Prepared by: D.Poindexter
Date: 9/28/2018

KB = 13'
GL = 6,805'
API# 30-039-24649

Spud Date: 10/04/1990
First Delivered: 11/30/1990

TD - 3,170'; PBTB - 3,007'

12-1/4" hole to 04'
Surface Csg: 7 jts 9-5/8" 36#
Setting Depth: 304' KB

Cement
224 cu ft Class B w/ 2% CaCl (190 sx)
Circulate 4 bbls cmt to surface

8.75" hole to 3,170'
Production Csg: 80 jts 5-1/2" 17# LTC
Setting Depth: 3,167' KB

Cement
465 sx 65/35 POZ w/ 12% gel & 0.25#/sk flocele
100 sx 50/50 POZ w/ 2% gel & 6.25#/sk
gilsonite&0.25#/sk flocele
Circ 20 bbls cmt to surface

Formation Tops:
Ojo Alamo: 2,090'
Kirtland: 2,155'
Fruitland Coal: 2,924'

Prod Tbg 06/30/2008:
EOT=2,999; SN= 2,943'
Purge Valve, 1 Jt tbg, desander, 2x10' pup jts, SN,
93 Jts 2-3/8" tbg

Rods/Pump 06/30/2008:
2" X 1.5" X 16' RWAC, 1 > 7/8" x 4' Stab Sub,
2 > 1-1/4" Kbars, 115 > 3/4" Steel Rods,
1-1/4"x22' PR w/ 10' Liner

Frac - 1990
500 gal 15% HCl, 1413 gal 35# YF-135 x-
link fluid, 22.3k # 40/70 sand, 27.7k# 20/40
sand

Re-Frac - 2000
500 gal 10% formic acid, 93,053 gals 25#
Delta Frac 140 gel w/ sandwedge. 1,980
sx 20/40 Brady sand.

Perfs:

1990 : 2,928' 2,935' - 2,942' 2,944' - 2,958' 2,961' - 2,965' 4spf 0.50" diameter 104 total	Re-Perf: 2000 : 2,935' - 42' 2,944' - 53' 2,961' - 65' 4SPF 0.42" Diameter 100 holes
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PBTB: 3,007'

MorningStar Operating, LLC

Prepared by: D.Poindexter
Date: 9/28/2018
Updated for TA:Bberry 05.22.2025

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API# 30-039-24649

Spud Date: 10/04/1990
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Carracas 13 B 11
Rio Arriba County, NM

Proposed TA

TD - 3,170'; PBTD - 3,007'

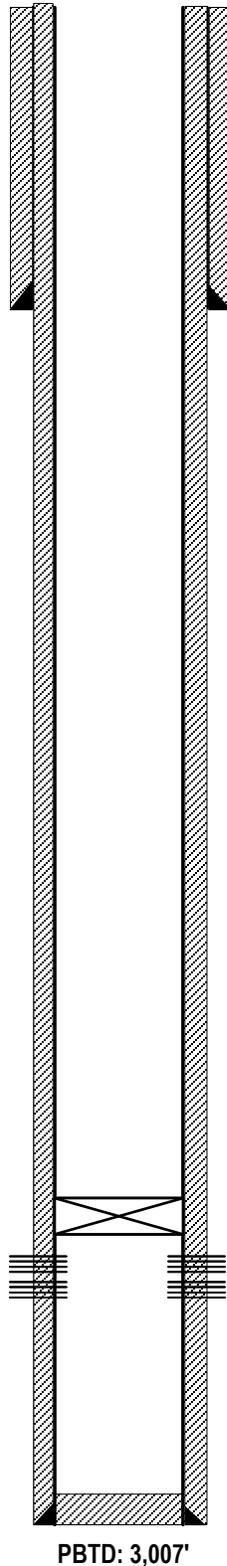
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Re-Frac - 2000
500 gal 10% formic acid, 93,053 gals 25# Delta Frac 140 gel w/ sandwedge. 1,980 sx 20/40 Brady sand.

Set CIBP ~2900' Load and test casing to 550 psig

Perfs:
1990 :
2,928'
2,935' - 2,942'
2,944' - 2,958'
2,961' - 2,965'
4spf
0.50" diameter
104 total

Re-Perf:
2000 :
2,935' - 42'
2,944' - 53'
2,961' - 65'
4SPF
0.42" Diameter
100 holes

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 469433

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 469433
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - BHT required prior to MIT day of MIT.	6/16/2025