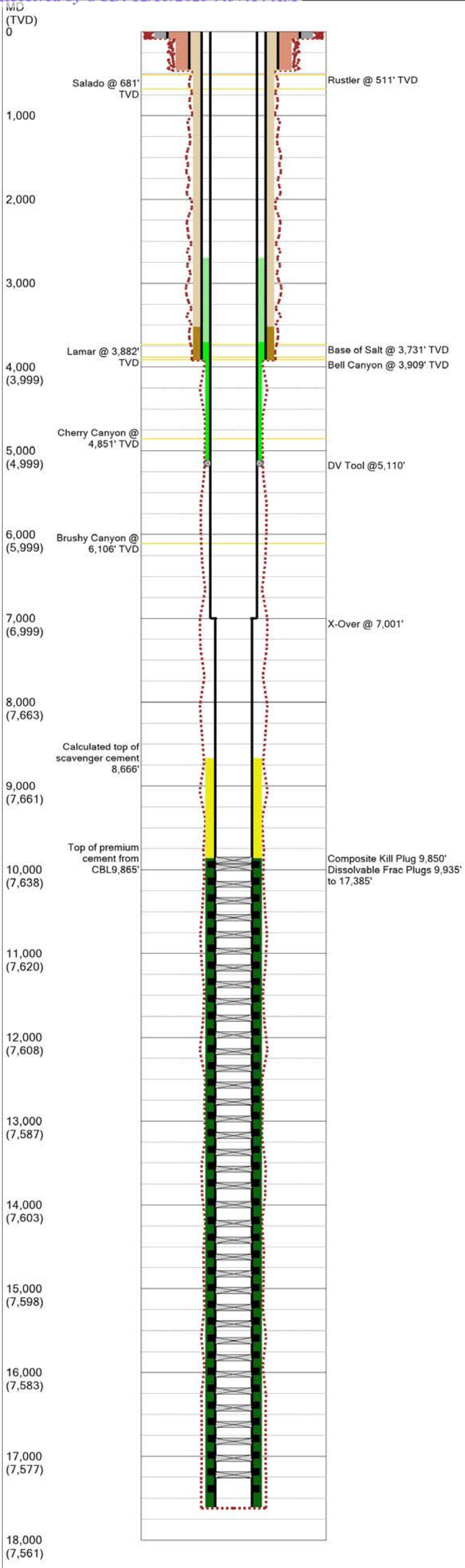




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Field Name			Lease Name			Well No.	
Forty Niner Ridge			Eeyore Fed Com 27 28 PML			4H	
County			State			API No.	
Eddy			New Mexico			30-015-54194-0001	
Version		Version Tag					
4		Completion					
GL (ft)	KB (ft)	Section	Township/Block		Range/Survey		
3,371.0	25.0	27	23S		30E		
Operator			Well Type		Well Status		
Strata Production Co			Oil		Completing		
Latitude			Longitude				
32.2697564			-103.8613480				
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
400	FSL	330	FEL	Section 27			
Prop Num		Spud Date		Comp. Date		Plug Date	
Additional Information							
Other 1		Other 2		Other 3		Other 4	
Prepared By		Updated By			Last Updated		
jelgin		jelgin			12/11/2023 12:42 PM		
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
	24.000	0	80				
	17.500	80	466				
	12.250	466	3,919				
	8.500	3,919	17,622				
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
	Conductor Casing	20.000			0	80	C
	Surface Casing	13.375	48.00	J-55	0	450	C
	Intermediate Casing	9.625	43.50	L-80HC	0	3,909	C
	Production Casing	7.000	29.00	HCP-110	0	7,001	C
	Production Casing	5.500	20.00	HCP-110	7,001	17,611	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
			20.000	0	80		C
		475	13.375	0	456		C
		200	9.625	3,519	3,919		C
		1,000	9.625	0	3,519		C
		200	7.000	3,700	5,110		C
		250	7.000	2,700	3,700		C
		2,300	5.500	9,865	17,611		C
		125	5.500	8,666	9,865		C
Tools/Problems Summary							
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	DVT, D/O		7.000	0.000	5,110	0	C
	Pkr		8.500	7.000	5,113	0	C
	X-Over		7.000	5.000	7,001	0	C
	CBP		5.500	0.000	17,185	0	C
	CBP		5.500	0.000	16,985	0	C
	CBP		5.500	0.000	16,785	0	C
	CBP		5.500	0.000	16,585	0	C
	CBP		5.500	0.000	16,385	0	C
	CBP		5.500	0.000	16,185	0	C
	CBP		5.500	0.000	15,985	0	C
	CBP		5.500	0.000	15,785	0	C
	CBP		5.500	0.000	15,585	0	C
	CBP		5.500	0.000	15,385	0	C
	CBP		5.500	0.000	15,185	0	C
	CBP		5.500	0.000	14,985	0	C
	CBP		5.500	0.000	14,785	0	C
	CBP		5.500	0.000	14,585	0	C
	CBP		5.500	0.000	14,385	0	C
	CBP		5.500	0.000	14,185	0	C

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Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL
	CBP	5.500	0.000	13,960	0	C
	CBP	5.500	0.000	13,735	0	C
	CBP	5.500	0.000	13,535	0	C
	CBP	5.500	0.000	13,335	0	C
	CBP	5.500	0.000	13,135	0	C
	CBP	5.500	0.000	12,935	0	C
	CBP	5.500	0.000	12,735	0	C
	CBP	5.500	0.000	12,535	0	C
	CBP	5.500	0.000	12,335	0	C
	CBP	5.500	0.000	12,135	0	C
	CBP	5.500	0.000	11,935	0	C
	CBP	5.500	0.000	11,735	0	C
	CBP	5.500	0.000	11,535	0	C
	CBP	5.500	0.000	11,335	0	C
	CBP	5.500	0.000	11,135	0	C
	CBP	5.500	0.000	10,935	0	C
	CBP	5.500	0.000	10,735	0	C
	CBP	5.500	0.000	10,535	0	C
	CBP	5.500	0.000	10,335	0	C
	CBP	5.500	0.000	10,135	0	C
	CBP	5.500	0.000	9,935	0	C
	CBP	5.500	0.000	9,850	0	C

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL
	12/10/2023	Open	Delaware L	9,900	11,710	C
	12/9/2023	Open	Delaware L	11,900	13,935	C
	12/8/2023	Open	Delaware L	14,150	15,560	C
	12/7/2023	Open	Delaware L	15,750	15,760	C
	12/5/2023	Open	Delaware L	15,950	16,760	C
	12/4/2023	Open	Delaware L	16,950	17,360	C

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Rustler	511	Rustler @ 511' TVD
Salado	681	Salado @ 681' TVD
Base of Salt	3,731	Base of Salt @ 3,731' TVD
Lamar	3,882	Lamar @ 3,882' TVD
Bell Canyon	3,909	Bell Canyon @ 3,909' TVD
Cherry Canyon	4,851	Cherry Canyon @ 4,851' TVD
Brushy Canyon	6,106	Brushy Canyon @ 6,106' TVD
Bone Spring	7,783	

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Field Name		Lease Name		Well No.	County	State	API No.				
Forty Niner Ridge		Eeyore Fed Com 27 28 PML		4H	Eddy	New Mexico	30-015-54194-0001				
Version	Version Tag					Spud Date	Comp. Date	GL (ft)	KB (ft)		
4	Completion							3,371.0	25.0		
Section	Township/Block		Range/Survey		Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From		
27	23S		30E		400	FSL	330	FEL	Section 27		
Operator			Well Status			Latitude		Longitude		Prop Num	
Strata Production Co			Completing			32.2697564		-103.8613480			
Other 1		Other 2			Other 3			Other 4			
Last Updated		Prepared By				Updated By					
12/11/2023 12:42 PM		jelgin				jelgin					
Additional Information											
Hole Summary											
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo							
	24.000	0	80								
	17.500	80	466								
	12.250	466	3,919								
	8.500	3,919	17,622								
Tubular Summary											
Date	Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL
	Conductor Casing			20.000				0	80		C
	Surface Casing			13.375	48.00	J-55	Buttress	0	450		C
	Intermediate Casing			9.625	43.50	L-80HC	LTC	0	3,909		C
	Production Casing			7.000	29.00	HCP-110	LTC	0	7,001		C
	Production Casing			5.500	20.00	HCP-110	DWC-IC	7,001	17,611		C
Casing Cement Summary											
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
			1.00		0	20.000	0	80			C
		475	1.33	633	0	13.375	0	456			C
		200	1.34	267	0	9.625	3,519	3,919			C
		1,000	1.88	1,879	0	9.625	0	3,519			C
		200	1.34	268	0	7.000	3,700	5,110			C
		250	2.48	621	0	7.000	2,700	3,700			C
		2,300	1.45	3,324	0	5.500	9,865	17,611			C
		125	2.75	343	0	5.500	8,666	9,865			C
Tools/Problems Summary											
Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
	DV tool (drilled out)		7.000	0.000	5,110	0					C
	Packer		8.500	7.000	5,113	0	Cement Packer				C
	Crossover		7.000	5.000	7,001	0					C
	Composite Bridge Plug		5.500	0.000	17,185	0					C
	Composite Bridge Plug		5.500	0.000	16,985	0					C
	Composite Bridge Plug		5.500	0.000	16,785	0					C
	Composite Bridge Plug		5.500	0.000	16,585	0					C
	Composite Bridge Plug		5.500	0.000	16,385	0					C
	Composite Bridge Plug		5.500	0.000	16,185	0					C
	Composite Bridge Plug		5.500	0.000	15,985	0					C
	Composite Bridge Plug		5.500	0.000	15,785	0					C
	Composite Bridge Plug		5.500	0.000	15,585	0					C
	Composite Bridge Plug		5.500	0.000	15,385	0					C
	Composite Bridge Plug		5.500	0.000	15,185	0					C
	Composite Bridge Plug		5.500	0.000	14,985	0					C
	Composite Bridge Plug		5.500	0.000	14,785	0					C
	Composite Bridge Plug		5.500	0.000	14,585	0					C
	Composite Bridge Plug		5.500	0.000	14,385	0					C
	Composite Bridge Plug		5.500	0.000	14,185	0					C
	Composite Bridge Plug		5.500	0.000	13,960	0					C
	Composite Bridge Plug		5.500	0.000	13,735	0					C
	Composite Bridge Plug		5.500	0.000	13,535	0					C
	Composite Bridge Plug		5.500	0.000	13,335	0					C
	Composite Bridge Plug		5.500	0.000	13,135	0					C
	Composite Bridge Plug		5.500	0.000	12,935	0					C
	Composite Bridge Plug		5.500	0.000	12,735	0					C
	Composite Bridge Plug		5.500	0.000	12,535	0					C
	Composite Bridge Plug		5.500	0.000	12,335	0					C
	Composite Bridge Plug		5.500	0.000	12,135	0					C
	Composite Bridge Plug		5.500	0.000	11,935	0					C

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Date	Tool Type		OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
	Composite Bridge Plug		5.500	0.000	11,735	0			C
	Composite Bridge Plug		5.500	0.000	11,535	0			C
	Composite Bridge Plug		5.500	0.000	11,335	0			C
	Composite Bridge Plug		5.500	0.000	11,135	0			C
	Composite Bridge Plug		5.500	0.000	10,935	0			C
	Composite Bridge Plug		5.500	0.000	10,735	0			C
	Composite Bridge Plug		5.500	0.000	10,535	0			C
	Composite Bridge Plug		5.500	0.000	10,335	0			C
	Composite Bridge Plug		5.500	0.000	10,135	0			C
	Composite Bridge Plug		5.500	0.000	9,935	0			C
	Composite Bridge Plug		5.500	0.000	9,850	0			C
Perforation Summary									
C	Date	Stage	Perf. Status	Formation		Closed Date	Memo		RL
	12/4/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
16,950		16,960							
17,150		17,160							
17,350		17,360							
	12/5/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
15,950		15,960							
16,150		16,160							
16,350		16,360							
16,550		16,560							
16,750		16,760							
	12/7/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
15,750		15,760							
	12/8/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
14,150		14,160							
14,350		14,360							
14,550		14,560							
14,750		14,760							
14,950		14,960							
15,150		15,160							
15,350		15,360							
15,550		15,560							
	12/9/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
11,900		11,910							
12,100		12,110							
12,300		12,310							
12,500		12,510							
12,700		12,710							
12,900		12,910							
13,100		13,110							
13,300		13,310							
13,500		13,510							
13,700		13,710							
13,925		13,935							
	12/10/2023	1	Open	Delaware L					C
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
9,900		9,910							
10,100		10,110							
10,300		10,310							
10,500		10,510							
10,700		10,710							
10,900		10,910							
11,100		11,110							
11,300		11,310							
11,500		11,510							
11,700		11,710							
Formation Top Summary									
Formation Name			Top(TVD ft)		Memo				

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Formation Name	Top(TVD ft)	Memo
Rustler	511	
Salado	681	
Base of Salt	3,731	
Lamar	3,882	
Bell Canyon	3,909	
Cherry Canyon	4,851	
Brushy Canyon	6,106	
Bone Spring	7,783	

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Field Name		Lease Name		Well No.	County		State		API No.		Version	Version Tag		Spud Date	Comp. Date	Plug Date
Forty Niner Ridge		Eeyore Fed Com 27 28 PML		4H	Eddy		New Mexico		30-015-54194-0001		4	Completion				
Section	Township/Block		Range/Survey		Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		Latitude		Longitude		Operator
27	23S		30E		400	FSL	330		FEL	Section 27		32.2697564		-103.8613480		Strata Production Co
GL (ft)	KB (ft)	Well Type		Well Status			Prop Num			Prepared By				Updated By		
3,371.0	25.0	Oil		Completing						jelgin				jelgin		
Additional Information																



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Field Name		Lease Name		Well No.	API No.		Version	Version Tag		
Forty Niner Ridge		Eeyore Fed Com 27 28 PML		4H	30-015-54194-0001		4	Completion		
Section	Township/Block		Range/Survey		County		State		GL (ft)	KB (ft)
27	23S		30E		Eddy		New Mexico		3,371.0	25.0
Target Azim. (deg)	Latitude		Longitude		Operator		Well Type		Well Status	
	32.2697564		-103.8613480		Strata Production Co		Oil		Completing	
Additional Information										

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	Coordinate N (-S) (ft)	Coordinate E (-W) (ft)	DLS (deg/100 ft)
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
230.0	1.0	220.4	230.0	1.3	-1.5	-1.3	0.42
319.0	1.2	247.2	319.0	2.6	-2.4	-2.6	0.61
410.0	1.1	253.2	410.0	4.4	-3.0	-4.3	0.14
500.0	1.2	248.5	499.9	6.1	-3.6	-6.1	0.12
683.0	1.7	256.4	682.9	10.6	-5.0	-10.5	0.30
865.0	0.4	253.4	864.8	13.9	-5.8	-13.8	0.70
1,047.0	0.8	243.5	1,046.8	15.7	-6.6	-15.6	0.20
1,229.0	0.9	232.2	1,228.8	18.0	-8.0	-17.9	0.12
1,412.0	0.9	227.4	1,411.8	20.3	-9.9	-20.1	0.04
1,600.0	0.9	219.2	1,599.8	22.4	-12.1	-22.2	0.07
1,788.0	0.3	192.2	1,787.8	23.4	-13.7	-23.2	0.37
1,977.0	0.4	123.2	1,976.7	22.9	-14.5	-22.7	0.22
2,166.0	0.4	126.9	2,165.7	21.8	-15.3	-21.6	0.03
2,354.0	0.4	82.6	2,353.7	20.7	-15.6	-20.5	0.15
2,542.0	0.3	96.7	2,541.7	19.7	-15.6	-19.5	0.06
2,732.0	0.3	92.1	2,731.7	18.8	-15.7	-18.5	0.03
2,922.0	0.2	47.4	2,921.7	18.0	-15.5	-17.8	0.11
3,111.0	0.4	341.0	3,110.7	17.9	-14.7	-17.7	0.17
3,303.0	0.7	138.8	3,302.7	17.3	-15.0	-17.1	0.54
3,491.0	1.7	110.7	3,490.7	14.0	-16.9	-13.7	0.61
3,679.0	1.6	193.4	3,678.6	12.0	-20.4	-11.7	1.17
3,867.0	1.9	235.8	3,866.5	15.2	-24.8	-14.8	0.68
3,966.0	2.5	247.0	3,965.5	18.5	-26.5	-18.1	0.75
4,152.0	0.9	314.2	4,151.4	23.3	-27.0	-22.8	1.22
4,341.0	0.8	307.0	4,340.4	25.3	-25.3	-24.9	0.07
4,528.0	0.9	314.9	4,527.4	27.3	-23.5	-26.9	0.08
4,716.0	0.9	315.9	4,715.3	29.3	-21.4	-29.0	0.01
4,905.0	0.6	336.0	4,904.3	30.7	-19.4	-30.4	0.19
5,092.0	1.0	321.4	5,091.3	32.1	-17.3	-31.8	0.21
5,283.0	0.9	325.8	5,282.3	33.9	-14.8	-33.6	0.06
5,470.0	1.0	332.8	5,469.3	35.3	-12.2	-35.2	0.08
5,659.0	0.9	313.6	5,658.2	37.1	-9.8	-36.9	0.17
5,849.0	0.9	315.7	5,848.2	39.1	-7.7	-39.0	0.02
6,035.0	1.1	301.1	6,034.2	41.6	-5.8	-41.5	0.16
6,222.0	0.8	298.3	6,221.2	44.2	-4.3	-44.1	0.15
6,411.0	1.3	304.9	6,410.1	47.1	-2.4	-47.0	0.29
6,601.0	1.3	300.9	6,600.1	50.7	-0.1	-50.7	0.05
6,790.0	1.1	303.3	6,789.0	54.1	2.1	-54.1	0.10
6,979.0	0.7	268.3	6,978.0	56.8	3.1	-56.9	0.37
7,043.0	0.9	260.5	7,042.0	57.7	3.0	-57.7	0.33
7,082.0	0.8	243.8	7,081.0	58.2	2.8	-58.3	0.65
7,129.0	7.2	258.7	7,127.9	61.4	2.1	-61.5	13.52
7,177.0	14.4	274.7	7,175.0	70.3	2.0	-70.4	16.12
7,224.0	21.3	276.7	7,219.7	84.6	3.5	-84.7	14.84
7,273.0	27.2	273.3	7,264.4	104.6	5.2	-104.7	12.26
7,320.0	30.3	271.3	7,305.6	127.2	6.0	-127.3	7.05
7,368.0	35.4	270.7	7,345.9	153.2	6.5	-153.3	10.64
7,415.0	40.7	268.5	7,382.9	182.2	6.3	-182.3	11.49
7,463.0	44.5	267.9	7,418.2	214.6	5.2	-214.7	8.11
7,510.0	46.7	268.7	7,451.1	248.2	4.3	-248.3	4.73
7,556.0	49.3	270.9	7,481.9	282.4	4.2	-282.5	6.75
7,603.0	53.2	270.1	7,511.3	319.0	4.5	-319.1	8.42
7,650.0	56.5	269.1	7,538.3	357.5	4.2	-357.6	7.26
7,697.0	60.3	266.5	7,562.9	397.5	2.6	-397.6	9.18
7,745.0	64.3	264.2	7,585.3	439.9	-0.8	-439.9	9.33
7,792.0	68.4	265.6	7,604.1	482.8	-4.6	-482.8	9.26
7,840.0	72.2	267.1	7,620.3	527.9	-7.5	-527.9	8.46
7,887.0	70.8	267.8	7,635.2	572.5	-9.5	-572.4	3.39
7,936.0	74.4	269.3	7,649.8	619.2	-10.6	-619.1	7.99
7,983.0	79.1	270.5	7,660.6	664.9	-10.7	-664.9	10.20
8,031.0	83.8	270.4	7,667.8	712.4	-10.4	-712.3	9.88
8,113.0	87.5	270.9	7,674.0	794.1	-9.4	-794.1	4.50
8,207.0	88.5	272.4	7,677.3	887.9	-6.7	-888.0	1.94
8,302.0	90.5	271.0	7,678.1	982.8	-3.9	-982.9	2.56
8,396.0	90.2	270.0	7,677.5	1,076.8	-3.1	-1,076.9	1.09
8,492.0	92.0	269.4	7,675.7	1,172.8	-3.5	-1,172.9	2.07
8,587.0	92.8	268.6	7,671.6	1,267.7	-5.2	-1,267.8	1.18
8,683.0	92.1	269.2	7,667.5	1,363.6	-7.0	-1,363.7	0.98
8,779.0	92.8	269.5	7,663.4	1,459.5	-8.0	-1,459.6	0.70
8,874.0	89.7	267.7	7,661.3	1,554.5	-10.3	-1,554.5	3.70
8,969.0	90.9	268.5	7,660.8	1,649.5	-13.4	-1,649.5	1.50
9,065.0	90.0	267.2	7,660.1	1,745.4	-17.0	-1,745.4	1.67

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	Coordinate N (-S) (ft)	Coordinate E (-W) (ft)	DLS (deg/100 ft)
9,161.0	89.9	267.0	7,660.2	1,841.4	-21.8	-1,841.3	0.31
9,256.0	90.4	266.9	7,660.0	1,936.3	-27.0	-1,936.1	0.61
9,353.0	90.8	268.4	7,659.0	2,033.3	-31.0	-2,033.0	1.60
9,448.0	93.1	269.5	7,655.7	2,128.2	-32.8	-2,127.9	2.69
9,545.0	91.5	268.7	7,651.8	2,225.1	-34.3	-2,224.9	1.82
9,639.0	91.5	268.6	7,649.4	2,319.1	-36.5	-2,318.8	0.11
9,732.0	91.7	267.8	7,646.8	2,412.0	-39.4	-2,411.7	0.88
9,828.0	91.7	268.5	7,643.9	2,508.0	-42.4	-2,507.6	0.73
9,922.0	92.3	268.5	7,640.6	2,601.9	-44.8	-2,601.5	0.61
10,016.0	91.8	269.9	7,637.2	2,695.9	-46.1	-2,695.5	1.59
10,111.0	91.3	271.8	7,634.6	2,790.8	-44.7	-2,790.4	2.02
10,205.0	90.6	271.4	7,633.1	2,884.7	-42.1	-2,884.4	0.89
10,299.0	90.8	270.6	7,631.9	2,978.6	-40.4	-2,978.3	0.79
10,393.0	90.2	270.8	7,631.1	3,072.6	-39.3	-3,072.3	0.68
10,488.0	91.9	271.4	7,629.4	3,167.5	-37.5	-3,167.3	1.88
10,581.0	92.0	272.1	7,626.2	3,260.3	-34.6	-3,260.2	0.85
10,672.0	92.0	272.3	7,623.0	3,351.1	-31.1	-3,351.1	0.19
10,762.0	90.6	272.2	7,621.0	3,441.0	-27.5	-3,441.0	1.53
10,852.0	89.4	270.3	7,621.0	3,530.9	-25.6	-3,530.9	2.51
10,943.0	90.9	270.5	7,620.8	3,621.9	-25.0	-3,621.9	1.65
11,035.0	91.1	269.8	7,619.2	3,713.8	-24.8	-3,713.9	0.81
11,127.0	91.5	269.3	7,617.1	3,805.8	-25.5	-3,805.9	0.65
11,218.0	90.4	266.7	7,615.6	3,896.8	-28.7	-3,896.8	3.15
11,308.0	92.8	269.9	7,613.0	3,986.7	-31.4	-3,986.7	4.46
11,399.0	90.8	269.2	7,610.1	4,077.7	-32.2	-4,077.7	2.36
11,490.0	91.3	268.7	7,608.4	4,168.6	-33.9	-4,168.6	0.76
11,581.0	90.0	269.2	7,607.4	4,259.6	-35.5	-4,259.6	1.56
11,672.0	90.0	269.0	7,607.4	4,350.6	-36.9	-4,350.6	0.30
11,763.0	89.7	268.5	7,607.6	4,441.6	-39.0	-4,441.6	0.67
11,855.0	89.7	267.8	7,608.1	4,533.6	-42.0	-4,533.5	0.68
11,946.0	90.6	268.7	7,607.8	4,624.6	-44.7	-4,624.5	1.41
12,041.0	89.4	268.8	7,607.8	4,719.6	-46.8	-4,719.5	1.30
12,137.0	89.6	267.7	7,608.7	4,815.6	-49.7	-4,815.4	1.12
12,232.0	92.2	270.4	7,607.2	4,910.6	-51.2	-4,910.4	3.90
12,327.0	90.7	271.2	7,604.8	5,005.5	-50.0	-5,005.3	1.78
12,422.0	91.3	271.4	7,603.2	5,100.4	-47.8	-5,100.3	0.71
12,518.0	91.9	270.9	7,600.5	5,196.3	-45.8	-5,196.2	0.80
12,612.0	91.8	269.9	7,597.5	5,290.2	-45.2	-5,290.2	1.13
12,706.0	92.1	269.5	7,594.3	5,384.2	-45.8	-5,384.1	0.53
12,800.0	92.2	269.1	7,590.8	5,478.1	-46.9	-5,478.1	0.47
12,896.0	91.7	268.5	7,587.6	5,574.0	-49.0	-5,574.0	0.78
12,991.0	88.9	271.4	7,587.1	5,669.0	-49.0	-5,669.0	4.19
13,086.0	90.1	271.2	7,587.9	5,763.9	-46.8	-5,763.9	1.28
13,183.0	88.6	271.4	7,589.0	5,860.8	-44.7	-5,860.9	1.60
13,276.0	88.6	271.3	7,591.4	5,953.7	-42.6	-5,953.8	0.10
13,372.0	90.5	271.3	7,592.2	6,049.7	-40.5	-6,049.8	1.97
13,469.0	87.8	271.6	7,593.6	6,146.6	-38.0	-6,146.8	2.75
13,563.0	87.5	271.5	7,597.4	6,240.4	-35.5	-6,240.6	0.33
13,659.0	88.2	271.6	7,601.0	6,336.2	-32.9	-6,336.5	0.74
13,755.0	88.9	271.8	7,603.4	6,432.1	-30.0	-6,432.5	0.71
13,849.0	89.8	271.6	7,604.5	6,526.0	-27.2	-6,526.4	1.00
13,942.0	90.8	271.5	7,604.0	6,618.9	-24.7	-6,619.4	1.09
14,037.0	90.4	270.7	7,603.0	6,713.8	-22.8	-6,714.4	0.93
14,130.0	89.5	270.4	7,603.1	6,806.8	-21.9	-6,807.4	1.11
14,224.0	88.5	270.0	7,604.8	6,900.8	-21.6	-6,901.3	1.05
14,317.0	89.0	269.9	7,606.8	6,993.7	-21.6	-6,994.3	0.48
14,412.0	92.3	272.7	7,605.7	7,088.6	-19.4	-7,089.3	4.53
14,507.0	90.0	271.2	7,603.8	7,183.5	-16.3	-7,184.2	2.88
14,603.0	90.1	270.6	7,603.7	7,279.4	-14.8	-7,280.2	0.65
14,698.0	90.7	269.3	7,603.1	7,374.4	-14.9	-7,375.2	1.47
14,792.0	89.9	268.3	7,602.6	7,468.4	-16.9	-7,469.1	1.46
14,887.0	92.2	270.2	7,600.9	7,563.4	-18.2	-7,564.1	3.18
14,981.0	90.6	268.4	7,598.6	7,657.4	-19.4	-7,658.1	2.59
15,076.0	91.4	269.2	7,597.0	7,752.3	-21.4	-7,753.0	1.28
15,170.0	92.4	270.5	7,593.8	7,846.3	-21.6	-7,847.0	1.67
15,264.0	91.1	269.1	7,590.9	7,940.2	-22.0	-7,940.9	2.03
15,360.0	92.8	272.4	7,587.6	8,036.1	-20.8	-8,036.8	3.91
15,455.0	90.2	270.1	7,585.1	8,131.0	-18.7	-8,131.8	3.67
15,549.0	89.0	269.6	7,585.8	8,225.0	-18.9	-8,225.8	1.42
15,642.0	89.1	270.1	7,587.4	8,317.9	-19.1	-8,318.8	0.58
15,738.0	90.2	271.9	7,588.0	8,413.9	-17.5	-8,414.7	2.20
15,833.0	91.2	272.3	7,586.8	8,508.7	-14.0	-8,509.7	1.07
15,928.0	91.8	272.7	7,584.4	8,603.5	-9.9	-8,604.5	0.75
16,022.0	90.6	271.7	7,582.4	8,697.4	-6.3	-8,698.4	1.63
16,117.0	92.4	271.4	7,579.9	8,792.3	-3.8	-8,793.4	1.98
16,210.0	90.3	269.9	7,577.7	8,885.2	-2.8	-8,886.3	2.78
16,303.0	90.8	269.8	7,576.8	8,978.2	-3.1	-8,979.3	0.48
16,400.0	91.4	268.0	7,575.0	9,075.1	-5.0	-9,076.3	1.91
16,493.0	89.2	266.6	7,574.5	9,168.1	-9.4	-9,169.2	2.76
16,588.0	89.5	268.1	7,575.6	9,263.0	-13.8	-9,264.1	1.59
16,683.0	90.6	270.6	7,575.5	9,358.0	-14.9	-9,359.1	2.88
16,777.0	89.1	270.3	7,575.7	9,452.0	-14.2	-9,453.0	1.66
16,870.0	89.0	270.4	7,577.3	9,545.0	-13.7	-9,546.0	0.17
16,966.0	90.8	271.1	7,577.5	9,640.9	-12.5	-9,642.0	2.01
17,060.0	91.0	271.4	7,576.0	9,734.8	-10.4	-9,736.0	0.46
17,155.0	90.3	269.8	7,574.9	9,829.8	-9.4	-9,831.0	1.92
17,247.0	91.0	269.3	7,573.9	9,921.8	-10.2	-9,923.0	0.86

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	Coordinate N (-S) (ft)	Coordinate E (-W) (ft)	DLS (deg/100 ft)
17,341.0	90.7	269.2	7,572.6	10,015.8	-11.3	-10,016.9	0.30
17,433.0	91.6	269.4	7,570.8	10,107.8	-12.4	-10,108.9	0.97
17,552.0	91.0	269.1	7,568.2	10,226.7	-14.0	-10,227.9	0.59
17,622.0	91.0	269.1	7,567.0	10,296.7	-15.2	-10,297.9	0.00

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well	
☐ Oil Well	☐ Gas Well ☐ Other
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 400 FSL / 330 FEL / TWSP: 23S / RANGE: 30E / SECTION: 27 / LAT: 32.269756 / LONG: -103.861348 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 400 FSL / 330 FEL / TWSP: 23S / RANGE: 30E / SECTION: 27 / LAT: 32.269756 / LONG: -103.861348 (TVD: 6143 feet, MD: 6143 feet)

PPP: SESE / 400 FSL / 0 FEL / TWSP: 23S / RANGE: 30E / SECTION: 28 / LAT: 32.269157 / LONG: -103.885625 (TVD: 7501 feet, MD: 14921 feet)

BHL: SWSW / 400 FSL / 100 FWL / TWSP: 23S / RANGE: 30E / SECTION: 28 / LAT: 32.269733 / LONG: -103.894567 (TVD: 7501 feet, MD: 17564 feet)

CONFIDENTIAL

**Strata Production Company
Eeyore Federal Com 27 28 PML #4H
Forty Niner Ridge Delaware Field
API 30-015-54194
Sub P Section 27-T23S-R30E
Eddy County, New Mexico**

Current Status: Completing. Stages 1-39 completed and frac'd. Remedial cementing required to complete remainder of stages.

Procedure: Attempt to squeeze through perforations 9,700-9,710' to DV tool at 5,110'. Complete Stages 40-60.

Current Well Configuration

Casing: 7" 29# HCP-110 casing to 7,001' with DV tool at 5,110' with cement from DV tool to ~3,400'. 5-1/2" X 7" cross over at 7,001'. 5-1/2" 20# HCP-110 casing to 17,611' with cement top at ~9,865' by CBL. No cement from ~9,865' to DV tool at 5,001'. Composite bridge plug at 9,850'.

Current Perfs: Delaware L lateral 9,900-17,560'. Open hole 17,609-17,622'.

Detailed Procedure

1. File Sundry Notice.
 2. MIRU well service unit.
 3. PU composite plug on 2-7/8" tubing work string. TIH and tag composite plug at 9,850'. PU 10' and set bridge plug at 9,840'.
 4. PU TCP BHA and TIH. Tag composite plug and PU to perforate 9,700-9,710'.
 5. RU on casing and pump into perforations.
 6. TIH with 5-1/2" cement retainer on tubing. Set retainer at ~7,100'. Test annulus to confirm set.
 7. Confirm pump in rate and pressure.
 8. RU cement equipment and squeeze with 625 sacks Class C cement with LWL and LCM additives. Mix cement 14.8 ppg, 1.334 ft3/sack yield. Include retarder as recommended by cementers.
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9. Displace cement to ~9,500'.
 10. PU out of retainer and reverse out 2X tubing volume.
 11. POOH with tubing and LD retainer stinger.
 12. TIH with 4-5/8" bit and WOC 24 hours or as recommended by cementers.
 13. Drill out retainer and tag cement with bit. If cement has not cured, shut down an additional 24 hours to WOC.
 14. Drill out cement and tag composite bridge plug at 9,840'. Circulate well clean.
 15. POOH with bit. Test casing to 5,000 psi.
 16. RU wireline and TIH with cement bond log on wireline tractor.
 17. Run CBL from PBSD to TOC. Log a minimum of 100' free pipe.
 18. If required, reperforate 9,700-9,710'.
 19. Resume fracing.
 20. May have to repeat squeeze procedure if cement top is insufficient to complete to 6,100'.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 295125

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 295125
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/17/2025