U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/09/2025

Well Name: POKER LAKE UNIT 13-24 PC

Well Location: T24S / R29E / SEC 13 / SWNE / 32.218157 / -103.934757

County or Parish/State: EDDY / NM

Well Number: 805H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM05912

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

US Well Number:

Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2855398

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 05/30/2025

Time Sundry Submitted: 10:50

Date proposed operation will begin: 06/13/2025

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include KOP, FTP, proposed total depth, pool, and dedicated acreage. FROM: TO: KOP: 2420' FNL & 1626’ FEL OF SECTION 13-T24S-R29E 2515' FSL & 2238’ FEL OF SECTION 13-T24S-R29E FTP: 1959' FNL & 2310' FEL OF SECTION 13-T24S-R29E 2596' FNL & 2235' FEL OF SECTION 13-T24S-R29E The proposed total depth is changing FROM 20041’ MD; 9714’ TVD TO 20166’ MD; 9705’ TVD. Pool code is changing FROM PIERCE CROSSING; BONE SPRING, EAST(96473) TO CEDAR CANYON; BONE SPRING(11520); PIERCE CROSSING; BONE SPRING(96473); WILDCAT S243006B; LWR BONE SPRING(97753) Dedicated acreage is changing FROM 719.94 ac TO 360 ac There is no new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_13_24_PC_805H_Sundry_Docs_20250530105004.pdf

Well Name: POKER LAKE UNIT 13-24 PC

Well Location: T24S / R29E / SEC 13 / SWNE / 32.218157 / -103.934757

County or Parish/State: EDDY / NM

Well Number: 805H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM05912

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

US Well Number:

Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Additional

242913_Poker_Lake_Unit_13_24_PC_805H_06_09_2025_COAs_20250609083241.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH

Signed on: MAY 30, 2025 10:50 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING **State:** TX

Phone: (720) 539-1673

Email address: MANOJ.VENKATESH@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 06/09/2025

Signature: Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Dedicated acreage is changing FROM 719.94 ac TO 360 ac

There is no new surface disturbance.

Location of Well

0. SHL: SWNE / 2420 FNL / 1626 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.218157 / LONG: -103.934757 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 1959 FNL / 2310 FEL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.219431 / LONG: -103.936968 (TVD: 9714 feet, MD: 10200 feet)

BHL: NWSE / 2595 FSL / 2310 FEL / TWSP: 24S / RANGE: 29E / SECTION: 1 / LAT: 32.246525 / LONG: -103.937005 (TVD: 9714 feet, MD: 20041 feet)

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating LLC
WELL NAME & NO.:	Poker Lake Unit 13-24 PC 805H
LOCATION:	Section 13, T.24S., R.29E.
COUNTY:	Eddy County

COA

H2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	(•) Low	( ) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Wellhead Variance	( ) Diverter		
Other	[ ] 4 String	[ ] Capitan Reef	[ ] WIPP
Other	[x] Fluid Filled	[ ] Pilot Hole	[ ] Open Annulus
Cementing	[x] Contingency Cement Squeeze	[ ] EchoMeter	[ ] Primary Cement Squeeze
Special Requirements	[ ] Water Disposal	[ ] COM	[x] Unit
Special Requirements	[ ] Batch Sundry		
Special Requirements Variance	[x] Break Testing	[x] Offline Cementing	[ ] Casing Clearance

Possibility of water flows in the Rustler
Possibility of lost circulation in the Salado, Castile, and Delaware
Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **400** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification. **Cement excess calculates to 20% - more cement may be needed.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

E. SPECIAL REQUIREMENT (S)

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
    a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
    b. When the operator proposes to set surface casing with Spudder Rig
        i. Notify the BLM when moving in and removing the Spudder Rig.
        ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
        iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    iii. Manufacturer representative shall install the test plug for the initial BOP test.
    iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
    i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,

if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 6/9/2025

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-	11520	CEDAR CANYON; BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 13-24 PC	805H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,113'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	13	24S	29E		2,420 FNL	1,626 FEL	32.218156	-103.934757	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	1	24S	29E		2,595 FSL	2,310 FEL	32.246526	-103.937005	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
80.00	INFILL		Y	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	13	24S	29E		2,515 FSL	2,238 FEL	32.217131	-103.936740	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	13	24S	29E		2,596 FNL	2,235 FEL	32.217678	-103.936729	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	1	24S	29E		2,545 FSL	2,310 FEL	32.246388	-103.937005	EDDY

Unitized Area or Area of Interest	Spacing Unit Type : ☒ Horizontal ☐ Vertical	Ground Elevation
NMNM105422429		3,113'

OPERATOR CERTIFICATIONS

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Signature — Date: 05/29/2025

Manoj Venkatesh
Printed Name

manoj.venkatesh@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786
Certificate Number

5/22/2025
Date of Survey

YH

618.013003.04-28

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P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.04 - 13-1,13-24 PC - EDDY\Wells\28 - PLU Pierce Canyon 13-24 805H\DWG\13-24 PC 805H.dwg

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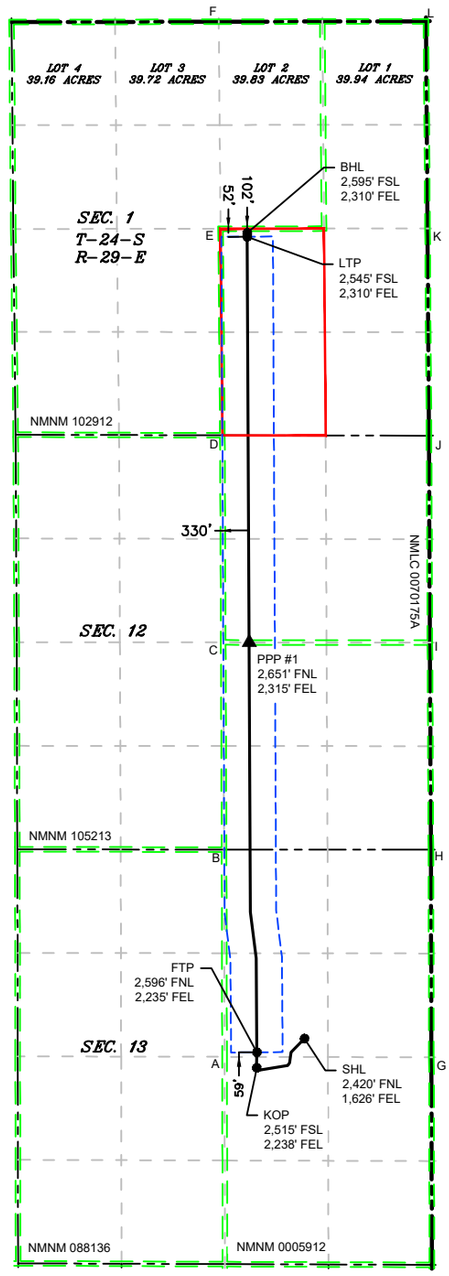

LEGEND

SECTION LINE	330' BUFFER	PPP
TOWNSHIP LINE	MINERAL LEASE	WELL
DEDICATED ACREAGE	WELL BORE	

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	664,598.4	443,327.7	32.218156	-103.934757	623,414.9	443,268.3	32.218032	-103.934268
KOP	663,986.4	442,952.7	32.217131	-103.936740	622,802.9	442,893.3	32.217007	-103.936251
FTP	663,989.3	443,151.7	32.217678	-103.936729	622,805.8	443,092.3	32.217554	-103.936240
LTP	663,865.3	453,595.5	32.246388	-103.937005	622,682.1	453,535.9	32.246264	-103.936515
BHL	663,865.0	453,645.5	32.246526	-103.937005	622,681.8	453,585.9	32.246402	-103.936515
PPP #1	663,890.2	448,399.6	32.232105	-103.936986	622,706.9	448,340.1	32.231981	-103.936497

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	663,576.0	443,093.9	622,392.5	443,034.6
B	663,570.2	445,748.2	622,386.8	445,688.8
C	663,559.1	448,399.9	622,375.8	448,340.4
D	663,547.9	451,051.0	622,364.7	450,991.4
E	663,524.5	453,696.5	622,341.4	453,636.9
F	663,501.0	456,347.1	622,318.0	456,287.4
G	666,224.6	443,088.1	625,041.0	443,028.8
H	666,218.3	445,746.5	625,034.9	445,687.1
I	666,205.3	448,396.9	625,022.0	448,337.4
J	666,193.9	451,046.7	625,010.6	450,987.1
K	666,174.6	453,699.9	624,991.5	453,640.3
L	666,154.8	456,352.9	624,971.7	456,293.2

C:\618.013 XTO Energy - NM\003 Poker Lake Unit\.04 - 13-1,13-24 PC - EDDY\Wells\28 - PLU Pierce Canyon 13-24 805H\DWG\13-24 PC 805H.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-	96473	PIERCE CROSSING; BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 13-24 PC	805H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,113'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	13	24S	29E		2,420 FNL	1,626 FEL	32.218156	-103.934757	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	1	24S	29E		2,595 FSL	2,310 FEL	32.246526	-103.937005	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
120.00	INFILL		Y	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	13	24S	29E		2,515 FSL	2,238 FEL	32.217131	-103.936740	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	1	24S	29E		2,545 FSL	2,310 FEL	32.246388	-103.937005	EDDY

Unitized Area or Area of Interest	Spacing Unit Type : ☒ Horizontal ☐ Vertical	Ground Elevation
NMNM105422429		3,113'

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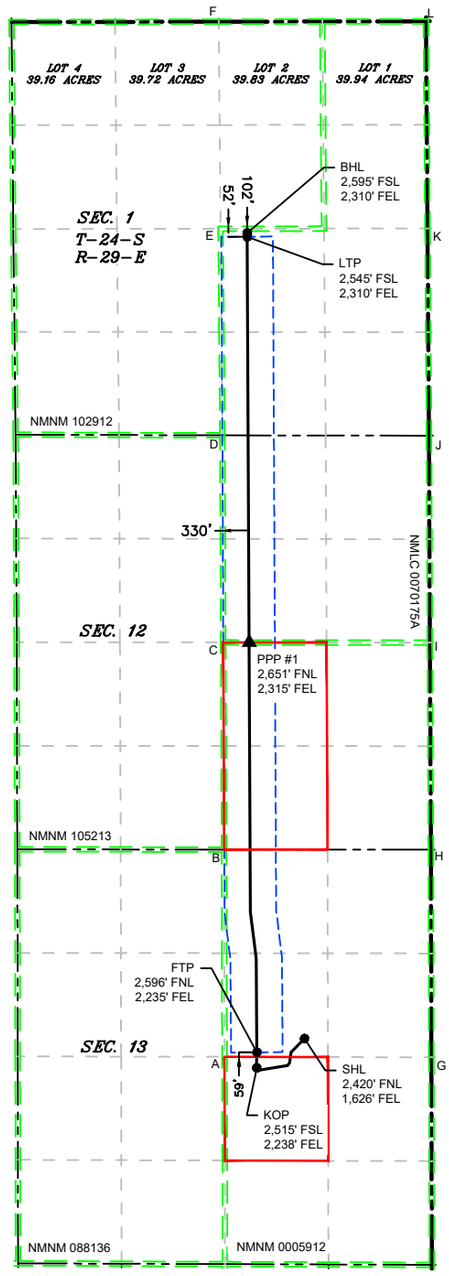

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C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-	97753	WILDCAT S243006B; LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 13-24 PC	805H

OGRID No.	Operator Name	Ground Level Elevation
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Order Numbers.

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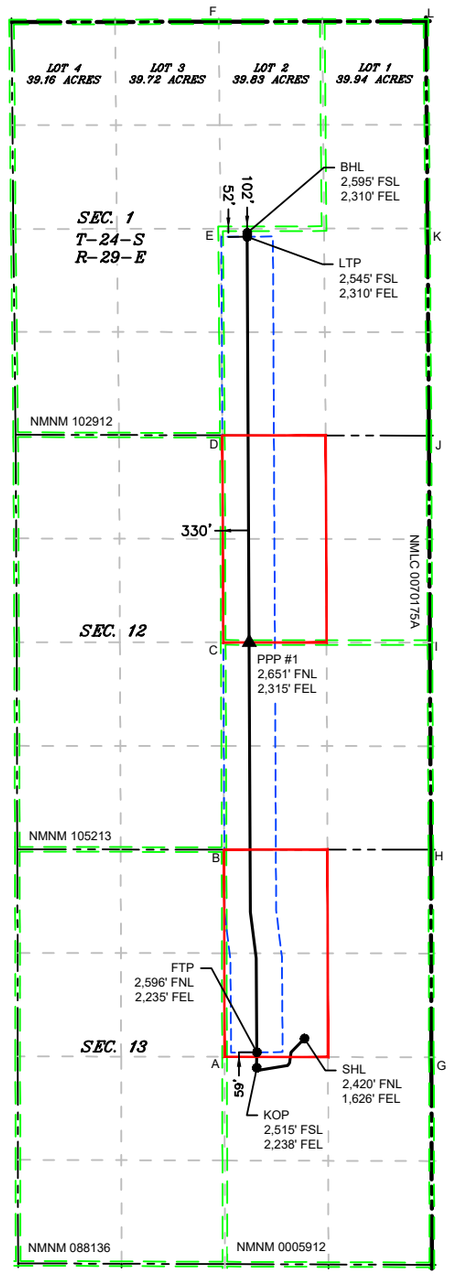

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DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

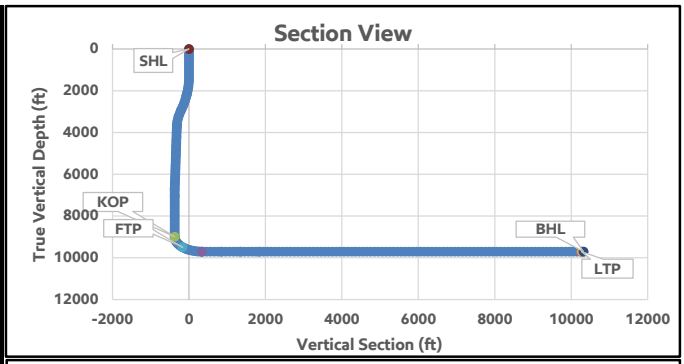
ExxonMobil
Poker Lake Unit 13-24 PC 805H
Projected TD: 20166' MD / 9705' TVD
SHL: 2420' FNL & 1626' FEL , Section 13, T24S, R29E
BHL: 2595' FSL & 2310' FEL , Section 1, T24S, R29E
Eddy County, NM

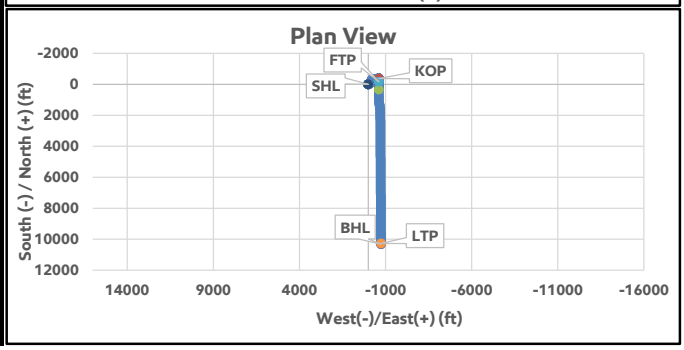
1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth	Water/Oil/Gas
Salado	639'	Water
Base of Salt	3145'	Water
Delaware	3347'	Water
Cherry Canyon	4236'	Water/Oil/Gas
Brushy Canyon	5780'	Water/Oil/Gas
Bone Spring Lm.	7088'	Water/Oil/Gas
Avalon Shale	7210'	Water/Oil/Gas
Avalon Lower	7767'	Water/Oil/Gas
1st Bone Spring Lime	7936'	Water/Oil/Gas
1st Bone Spring Sand	8077'	Water/Oil/Gas
2nd Bone Spring Lime	8405'	Water/Oil/Gas
2nd Bone Spring Sand	8942'	Water/Oil/Gas
3rd Bone Spring Lime	9207'	Water/Oil/Gas
3rd Bone Spring Upper Shale	9584'	Water/Oil/Gas
3rd Bone Spring Upper Shale Base		
3rd Bone Spring Lower Shale		
rd Bone Spring Lower Shale Marke		
3rd Bone Spring Sand		
Warwink		
Red Hills		
Wolfcamp A		
Wolfcamp B		
Wolfcamp C		
Wolfcamp D		
Landing	9705'	Water/Oil/Gas





	Inclination (°)	Azimuth (°)	True Vertical Depth (ft)	Y Offset (ft)	X Offset (ft)
SHL	0	0	0	0	0
KOP	0	0	8989	-375	-612
LP	90	0	9705	341	-612
FTP	45	0	9495	-165	-612
LTP	90	360	9705	10270	-742
BHL	90	360	9705	10320	-742

Section 2 Summary:

*** Deepest Expected Groundwater Depth: 40' (per NM State Engineers Office).

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9-5/8" inch casing at 614' and circulating cement back to surface.

3. Primary Casing Design

Primary Design:

Hole Size (in.)	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25"	0' – 614'	614'	9-5/8"	40	J55	BTC	New	20.97	19.33	5.86
8.75"	0' – 4000'	3954'	7-5/8"	29.7	P110-ICY	Tenaris Wedge 511	New	6.01	8.59	3.35
8.75"	4000' – 8906'	8839'	7-5/8"	29.7	L80-IC	Tenaris Wedge 511	New	2.66	5.63	2.41
6.75"	0' – 8806'	8739'	5-1/2"	20	P110-CY	TPN	New	1.18	2.93	2.44
6.75"	8806' – 20166'	9705'	5-1/2"	20	P110-ICY	Tenaris Wedge 441	New	1.18	2.93	2.62

Section 3 Summary:

XTO will keep casing fluid filled to meet BLM's collapse requirement.
The planned kick off point is located at: 2600' MD / 2578' TVD.

Wellhead:

A multi-bowl wellhead system will be utilized.The well design chosen is: 3-String Slim Non-Potash

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

4. Cement Program

Primary Cementing

Hole Section	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	TOC (ft)	Casing Setting Depth (MD)	Excess (%)	Slurry Description
Surface 1	Lead	93	12.4	2.11	0	614	100%	Surface 1 Class C Lead Cement
Surface 1	Tail	141	14.8	1.33	314	614	100%	Surface 1 Class C Tail Cement
Intermediate 1	Lead							
Intermediate 1	Tail	292	14.8	1.45	5780	8,906	35%	Intermediate 1 Class C Tail Cement
Production 1	Lead							
Production 1	Tail	824	13.2	1.44	1950	20,166	25%	Production 1 Class C Tail Cement

Remedial Cementing

Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft3/sack)	Cemented Interval	Excess (%)	Slurry Description
Intermediate 1	Bradenhead Squeeze	541	14.8	1.45	0 - 5780'	35%	Intermediate Class C Bradenhead Squeeze Cement

Section 4 Summary:

*Bradenhead Squeeze 2nd Stage Offline

5. Pressure Control Equipment

Section 5 Summary:

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172

Requested Variances

4A) Offline Cementing Variance
XOM requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

5A) Break Test Variance
A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53. The maximum anticipated surface pressure is less than 4800psi and the deepest intermediate casing point does not penetrate the Wolfcamp Formation.

5B) Flex Hose Variance
A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

5C) 10M Annular Variance
XOM requests a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables attached along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

8A) Open Hole Logging Variance
Open hole logging will not be done on this well.

10A) Spudder Rig Variance
XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

10B) Batch Drilling Variance
XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Comments
0' – 614'	12.25"	FW/Native	8.3 - 8.7	35-40	NC	Fresh Water or Native Water
614' – 8906'	8.75"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
8906' – 20166'	6.75"	OBM	9 - 10.7	50-60	NC - 20	OBM or Cut Brine depending on Well Conditions

Section 6 Summary:

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

Section 7 Summary:

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 9-5/8" casing.

8. Logging, Coring and Testing Program

Section 8 Summary:

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

Section 9 Summary:

The estimated bottom hole temperature of 75F to 95F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

10. Anticipated Starting Date and Duration of Operations

Section 10 Summary:

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Azimuths to Grid North
True North: -0.21°
Magnetic North: 6.19°

Magnetic Field
Strength: 47182.5nT
Dip Angle: 59.75°
Date: 1/30/2024
Model: IGRF2020

Project: Eddy County, NM (NAD 27 NME) PLU 13-1-24 PC
Site: PLU 13-1-24 PC Pad B - Project for Ayush
Well: PLU 13-24 PC 805H
Wellbore: OH
Design: Plan 4

WELL DETAILS: PLU 13-24 PC 805H

Ground Elevation: 3105.0
RKB Elevation: 3105+30 @ 3135.0usft
Rig Name:

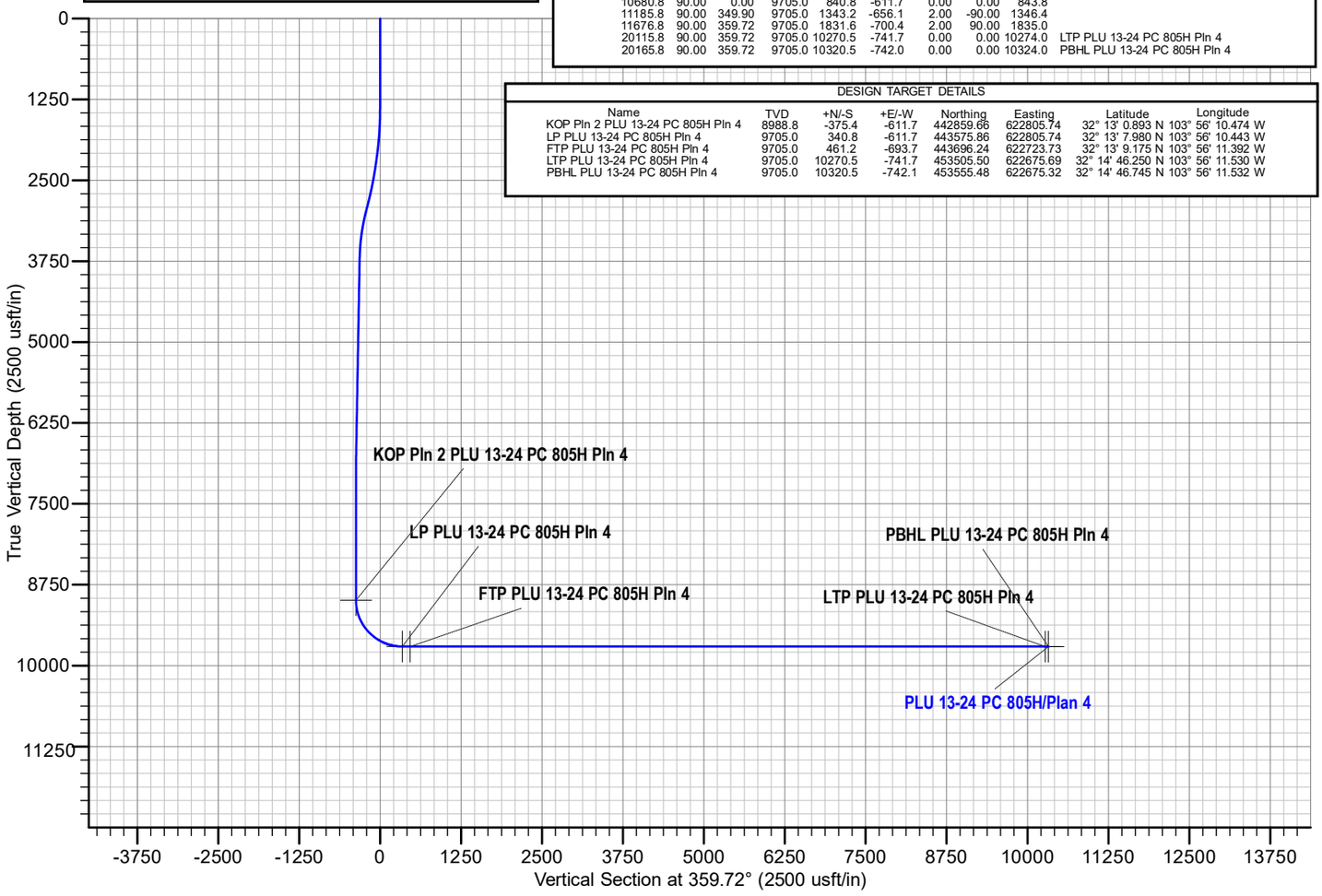
Northing	Easting	Latittude	Longitude
443235.01	623417.41	32° 13' 4.585 N	103° 56' 3.338 W

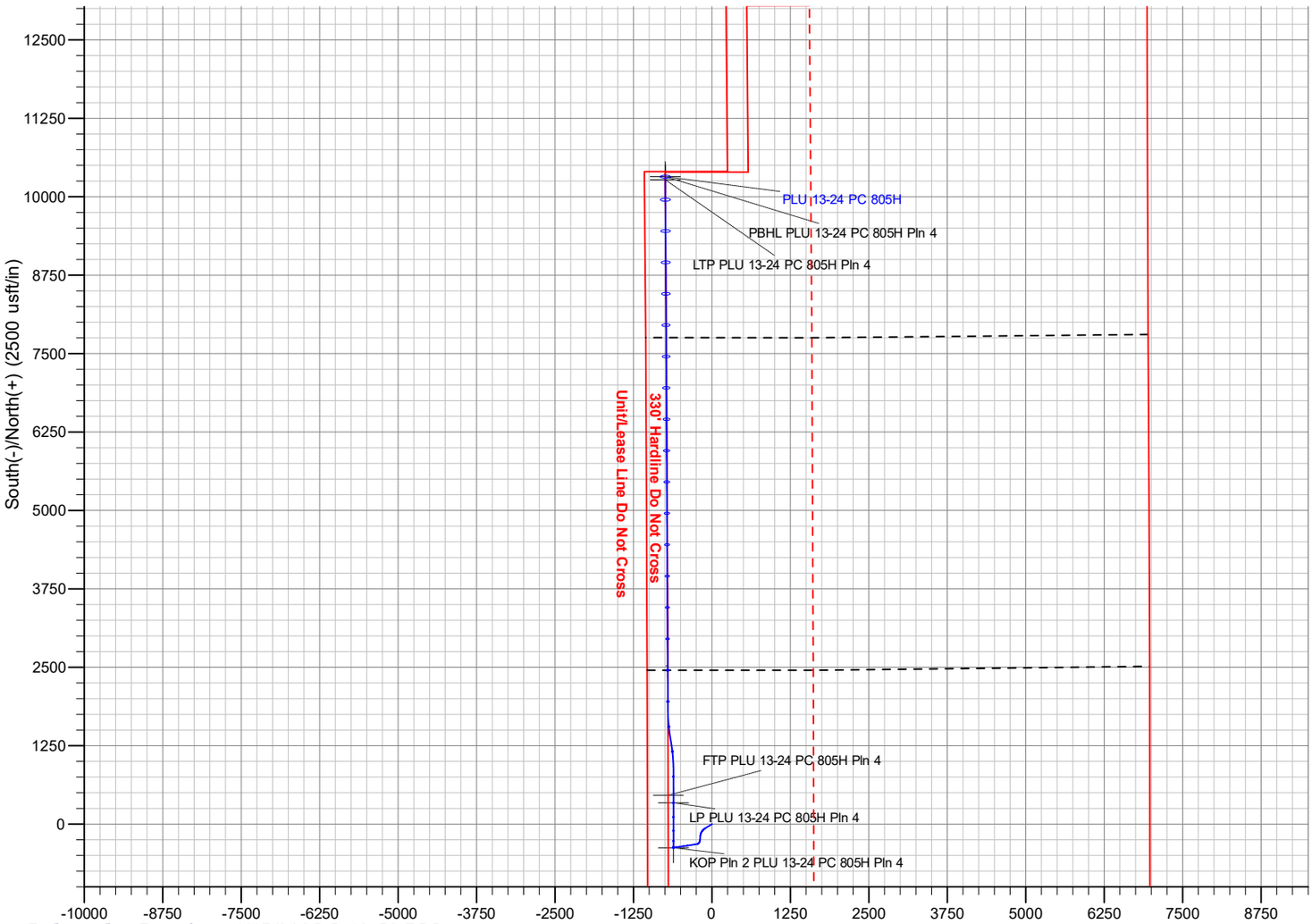
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0	
2150.0	15.00	238.46	2141.5	-51.1	-83.2	2.00	238.46	-50.7	
2250.0	15.00	238.46	2238.1	-64.6	-105.3	0.00	0.00	-64.1	
2976.1	15.00	180.00	2943.2	-208.5	-185.8	2.00	-118.39	-207.6	
3750.5	6.91	261.19	3706.2	-316.5	-232.1	2.00	153.57	-315.4	
6771.6	6.91	261.19	6705.5	-372.2	-591.1	0.00	0.00	-369.3	
7117.0	0.00	0.00	7050.0	-375.4	-611.7	2.00	180.00	-372.4	
9055.8	0.00	0.00	8988.8	-375.4	-611.7	0.00	0.00	-372.4	KOP Pln 2 PLU 13-24 PC 805H Pln 4
10180.8	90.00	0.00	9705.0	340.8	-611.7	8.00	0.00	343.8	
10680.8	90.00	0.00	9705.0	840.8	-611.7	0.00	0.00	843.8	
11185.8	90.00	349.90	9705.0	1343.2	-656.1	2.00	-90.00	1346.4	
11676.8	90.00	359.72	9705.0	1831.6	-700.4	2.00	90.00	1835.0	
20115.8	90.00	359.72	9705.0	10270.5	-741.7	0.00	0.00	10274.0	LTP PLU 13-24 PC 805H Pln 4
20165.8	90.00	359.72	9705.0	10320.5	-742.0	0.00	0.00	10324.0	PBHL PLU 13-24 PC 805H Pln 4

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
KOP Pln 2 PLU 13-24 PC 805H Pln 4	8988.8	-375.4	-611.7	442859.66	622805.74	32° 13' 0.893 N	103° 56' 10.474 W
LP PLU 13-24 PC 805H Pln 4	9705.0	340.8	-611.7	443575.86	622805.74	32° 13' 7.980 N	103° 56' 10.443 W
FTP PLU 13-24 PC 805H Pln 4	9705.0	461.2	-693.7	443696.24	622723.73	32° 13' 9.175 N	103° 56' 11.392 W
LTP PLU 13-24 PC 805H Pln 4	9705.0	10270.5	-741.7	453505.50	622675.69	32° 14' 46.250 N	103° 56' 11.530 W
PBHL PLU 13-24 PC 805H Pln 4	9705.0	10320.5	-742.1	453555.48	622675.32	32° 14' 46.745 N	103° 56' 11.532 W





COMPANY ROC
FIELD *HP 532/547/549/552 - Eddy County, NM (NAD 27 NME)
SITE PLU 13-1-24 PC Pad B - Project for Ayush
WELL PLU 13-24 PC 805H
WELLPATH OH
DESIGN Plan 4
DEPTHUNI (ft)

WELL INFO
MAP DATU NAD 1927 (NADCON CONUS)
MAP SYSTI US State Plane 1927 (Exact solution)
MAP ZONE New Mexico East 3001
WELL LAT 32.21794
WELL LON -103.934
WELL EW I 623417.4
WELL NS N 443235
CONVERGI 0.21
MAGMOD IGRF2020
DECLINATI 6.4
NORTH RE Grid
GROUND E 3105
KB ELEVN 3135
VS AZI 359.72

SURVEY TYPE INFORMATION
H 0.00 - 9000.00 PLAN 4 : GYD_OMEGAX
H 9000.00 - 20165.77 PLAN 4 : XOMR2_OWSG MWD+IFR1+MS

SURVEY LIST

Measured MD	Inclination INC	Azimuth AZI	Course Ler CL	True Vertic TVD	SubSea TV SSTVD	Local N/-S NS	Local E/-W EW	Easting X	Northing Y
0	0	0	0	0	3135	0	0	623417.4	443235
100	0	0	100	100	3035	0	0	623417.4	443235
200	0	0	100	200	2935	0	0	623417.4	443235
300	0	0	100	300	2835	0	0	623417.4	443235
400	0	0	100	400	2735	0	0	623417.4	443235
500	0	0	100	500	2635	0	0	623417.4	443235
600	0	0	100	600	2535	0	0	623417.4	443235
700	0	0	100	700	2435	0	0	623417.4	443235
800	0	0	100	800	2335	0	0	623417.4	443235
900	0	0	100	900	2235	0	0	623417.4	443235
1000	0	0	100	1000	2135	0	0	623417.4	443235
1100	0	0	100	1100	2035	0	0	623417.4	443235
1200	0	0	100	1200	1935	0	0	623417.4	443235
1300	0	0	100	1300	1835	0	0	623417.4	443235
1400	0	0	100	1400	1735	0	0	623417.4	443235
1500	2	238.46	100	1499.98	1635.02	-0.913	-1.487	623415.9	443234.1

1600	4	238.46	100	1599.838	1535.162	-3.65	-5.948	623411.5	443231.4
1700	6	238.46	100	1699.452	1435.548	-8.209	-13.375	623404	443226.8
1800	8	238.46	100	1798.702	1336.298	-14.584	-23.761	623393.6	443220.4
1900	10	238.46	100	1897.465	1237.535	-22.766	-37.093	623380.3	443212.2
2000	12	238.46	100	1995.623	1139.377	-32.747	-53.355	623364.1	443202.3
2100	14	238.46	100	2093.055	1041.945	-44.513	-72.526	623344.9	443190.5
2150	15	238.46	50	2141.462	993.538	-51.062	-83.195	623334.2	443183.9
2200	15	238.46	50	2189.758	945.242	-57.831	-94.224	623323.2	443177.2
2250	15	238.46	50	2238.055	896.945	-64.601	-105.254	623312.2	443170.4
2300	14.551	234.956	50	2286.402	848.598	-71.592	-115.911	623301.5	443163.4
2400	13.822	227.349	100	2383.36	751.64	-86.9	-134.983	623282.4	443148.1
2500	13.35	219.067	100	2480.571	654.429	-103.959	-151.046	623266.4	443131.1
2600	13.164	210.375	100	2577.916	557.084	-122.748	-164.081	623253.3	443112.3
2700	13.273	201.634	100	2675.276	459.724	-143.245	-174.072	623243.3	443091.8
2800	13.673	193.215	100	2772.534	362.466	-165.425	-181.007	623236.4	443069.6
2900	14.338	185.413	100	2869.569	265.431	-189.259	-184.877	623232.5	443045.8
2976.078	15	180	76.078	2943.171	191.829	-208.484	-185.766	623231.6	443026.5
3000	14.573	180.846	23.922	2966.3	168.7	-214.589	-185.811	623231.6	443020.4
3100	12.827	184.973	100	3063.454	71.546	-238.229	-186.959	623230.5	442996.8
3200	11.165	190.339	100	3161.27	-26.27	-258.814	-189.659	623227.8	442976.2
3300	9.63	197.468	100	3259.629	-124.629	-276.319	-193.907	623223.5	442958.7
3400	8.294	207.058	100	3358.411	-223.411	-290.721	-199.7	623217.7	442944.3
3500	7.266	219.787	100	3457.497	-322.497	-302.005	-207.028	623210.4	442933
3600	6.691	235.616	100	3556.765	-421.765	-310.156	-215.884	623201.5	442924.9
3700	6.687	252.85	100	3656.094	-521.094	-315.163	-226.256	623191.2	442919.8
3750.506	6.908	261.187	50.506	3706.247	-571.247	-316.496	-232.068	623185.3	442918.5
3800	6.908	261.187	49.494	3755.381	-620.381	-317.408	-237.95	623179.5	442917.6
3900	6.908	261.187	100	3854.655	-719.655	-319.25	-249.835	623167.6	442915.8
4000	6.908	261.187	100	3953.93	-818.93	-321.093	-261.719	623155.7	442913.9
4100	6.908	261.187	100	4053.204	-918.204	-322.935	-273.604	623143.8	442912.1
4200	6.908	261.187	100	4152.478	-1017.48	-324.778	-285.489	623131.9	442910.2
4300	6.908	261.187	100	4251.752	-1116.75	-326.621	-297.373	623120	442908.4
4400	6.908	261.187	100	4351.026	-1216.03	-328.463	-309.258	623108.2	442906.5
4500	6.908	261.187	100	4450.3	-1315.3	-330.306	-321.143	623096.3	442904.7
4600	6.908	261.187	100	4549.575	-1414.58	-332.149	-333.028	623084.4	442902.9
4700	6.908	261.187	100	4648.849	-1513.85	-333.991	-344.912	623072.5	442901
4800	6.908	261.187	100	4748.123	-1613.12	-335.834	-356.797	623060.6	442899.2
4900	6.908	261.187	100	4847.397	-1712.4	-337.677	-368.682	623048.7	442897.3
5000	6.908	261.187	100	4946.671	-1811.67	-339.519	-380.566	623036.8	442895.5
5100	6.908	261.187	100	5045.945	-1910.95	-341.362	-392.451	623025	442893.6
5200	6.908	261.187	100	5145.22	-2010.22	-343.204	-404.336	623013.1	442891.8
5300	6.908	261.187	100	5244.494	-2109.49	-345.047	-416.22	623001.2	442890
5400	6.908	261.187	100	5343.768	-2208.77	-346.89	-428.105	622989.3	442888.1
5500	6.908	261.187	100	5443.042	-2308.04	-348.732	-439.99	622977.4	442886.3
5600	6.908	261.187	100	5542.316	-2407.32	-350.575	-451.875	622965.5	442884.4
5700	6.908	261.187	100	5641.59	-2506.59	-352.418	-463.759	622953.7	442882.6
5800	6.908	261.187	100	5740.864	-2605.86	-354.26	-475.644	622941.8	442880.8

5900	6.908	261.187	100	5840.139	-2705.14	-356.103	-487.529	622929.9	442878.9
6000	6.908	261.187	100	5939.413	-2804.41	-357.945	-499.413	622918	442877.1
6100	6.908	261.187	100	6038.687	-2903.69	-359.788	-511.298	622906.1	442875.2
6200	6.908	261.187	100	6137.961	-3002.96	-361.631	-523.183	622894.2	442873.4
6300	6.908	261.187	100	6237.235	-3102.24	-363.473	-535.068	622882.3	442871.5
6400	6.908	261.187	100	6336.509	-3201.51	-365.316	-546.952	622870.5	442869.7
6500	6.908	261.187	100	6435.784	-3300.78	-367.159	-558.837	622858.6	442867.9
6600	6.908	261.187	100	6535.058	-3400.06	-369.001	-570.722	622846.7	442866
6700	6.908	261.187	100	6634.332	-3499.33	-370.844	-582.606	622834.8	442864.2
6771.648	6.908	261.187	71.648	6705.46	-3570.46	-372.164	-591.122	622826.3	442862.8
6800	6.34	261.187	28.352	6733.622	-3598.62	-372.665	-594.353	622823.1	442862.3
6900	4.34	261.187	100	6833.183	-3698.18	-374.091	-603.551	622813.9	442860.9
7000	2.34	261.187	100	6933.008	-3798.01	-374.984	-609.308	622808.1	442860
7100	0.34	261.187	100	7032.976	-3897.98	-375.342	-611.62	622805.8	442859.7
7117.024	0	0	17.024	7050	-3915	-375.35	-611.67	622805.7	442859.7
7200	0	0	82.976	7132.976	-3997.98	-375.35	-611.67	622805.7	442859.7
7300	0	0	100	7232.976	-4097.98	-375.35	-611.67	622805.7	442859.7
7400	0	0	100	7332.976	-4197.98	-375.35	-611.67	622805.7	442859.7
7500	0	0	100	7432.976	-4297.98	-375.35	-611.67	622805.7	442859.7
7600	0	0	100	7532.976	-4397.98	-375.35	-611.67	622805.7	442859.7
7700	0	0	100	7632.976	-4497.98	-375.35	-611.67	622805.7	442859.7
7800	0	0	100	7732.976	-4597.98	-375.35	-611.67	622805.7	442859.7
7900	0	0	100	7832.976	-4697.98	-375.35	-611.67	622805.7	442859.7
8000	0	0	100	7932.976	-4797.98	-375.35	-611.67	622805.7	442859.7
8100	0	0	100	8032.976	-4897.98	-375.35	-611.67	622805.7	442859.7
8200	0	0	100	8132.976	-4997.98	-375.35	-611.67	622805.7	442859.7
8300	0	0	100	8232.976	-5097.98	-375.35	-611.67	622805.7	442859.7
8400	0	0	100	8332.976	-5197.98	-375.35	-611.67	622805.7	442859.7
8500	0	0	100	8432.976	-5297.98	-375.35	-611.67	622805.7	442859.7
8600	0	0	100	8532.976	-5397.98	-375.35	-611.67	622805.7	442859.7
8700	0	0	100	8632.976	-5497.98	-375.35	-611.67	622805.7	442859.7
8800	0	0	100	8732.976	-5597.98	-375.35	-611.67	622805.7	442859.7
8900	0	0	100	8832.976	-5697.98	-375.35	-611.67	622805.7	442859.7
9000	0	0	100	8932.976	-5797.98	-375.35	-611.67	622805.7	442859.7
9055.824	0	0	55.824	8988.8	-5853.8	-375.35	-611.67	622805.7	442859.7
9100	3.534	0	44.176	9032.948	-5897.95	-373.988	-611.67	622805.7	442861
9150	7.534	0	50	9082.705	-5947.71	-369.167	-611.67	622805.7	442865.8
9200	11.534	0	50	9132.004	-5997	-360.887	-611.67	622805.7	442874.1
9250	15.534	0	50	9180.606	-6045.61	-349.188	-611.67	622805.7	442885.8
9300	19.534	0	50	9228.273	-6093.27	-334.128	-611.67	622805.7	442900.9
9350	23.534	0	50	9274.773	-6139.77	-315.779	-611.67	622805.7	442919.2
9400	27.534	0	50	9319.881	-6184.88	-294.231	-611.67	622805.7	442940.8
9450	31.534	0	50	9363.375	-6228.38	-269.589	-611.67	622805.7	442965.4
9500	35.534	0	50	9405.044	-6270.04	-241.973	-611.67	622805.7	442993
9550	39.534	0	50	9444.686	-6309.69	-211.517	-611.67	622805.7	443023.5
9600	43.534	0	50	9482.106	-6347.11	-178.371	-611.67	622805.7	443056.6
9650	47.534	0	50	9517.124	-6382.12	-142.695	-611.67	622805.7	443092.3

9700	51.534	0	50	9549.567	-6414.57	-104.663	-611.67	622805.7	443130.3
9750	55.534	0	50	9579.278	-6444.28	-64.46	-611.67	622805.7	443170.6
9800	59.534	0	50	9606.112	-6471.11	-22.283	-611.67	622805.7	443212.7
9850	63.534	0	50	9629.939	-6494.94	21.663	-611.67	622805.7	443256.7
9900	67.534	0	50	9650.643	-6515.64	67.164	-611.67	622805.7	443302.2
9950	71.534	0	50	9668.122	-6533.12	113.998	-611.67	622805.7	443349
10000	75.534	0	50	9682.291	-6547.29	161.938	-611.67	622805.7	443396.9
10050	79.534	0	50	9693.082	-6558.08	210.749	-611.67	622805.7	443445.8
10100	83.534	0	50	9700.442	-6565.44	260.194	-611.67	622805.7	443495.2
10150	87.534	0	50	9704.334	-6569.33	310.033	-611.67	622805.7	443545
10180.82	90	0	30.824	9704.997	-6570	340.847	-611.67	622805.7	443575.9
10200	90	0	19.176	9704.997	-6570	360.023	-611.67	622805.7	443595
10300	90	0	100	9704.997	-6570	460.023	-611.67	622805.7	443695
10400	90	0	100	9704.997	-6570	560.023	-611.67	622805.7	443795
10500	90	0	100	9704.997	-6570	660.023	-611.67	622805.7	443895
10600	90	0	100	9704.997	-6570	760.023	-611.67	622805.7	443995
10680.82	90	0	80.824	9704.997	-6570	840.847	-611.67	622805.7	444075.9
10700	90	359.616	19.176	9704.997	-6570	860.023	-611.734	622805.7	444095
10800	90	357.616	100	9704.997	-6570	959.989	-614.149	622803.3	444195
10900	90	355.616	100	9704.997	-6570	1059.809	-620.05	622797.4	444294.8
11000	90	353.616	100	9704.997	-6570	1159.363	-629.432	622788	444394.4
11100	90	351.616	100	9704.997	-6570	1258.529	-642.282	622775.1	444493.5
11185.82	90	349.9	85.824	9704.997	-6570	1343.236	-656.065	622761.3	444578.2
11200	90	350.184	14.176	9704.997	-6570	1357.198	-658.517	622758.9	444592.2
11300	90	352.184	100	9704.997	-6570	1456.012	-673.843	622743.6	444691
11400	90	354.184	100	9704.997	-6570	1555.3	-685.711	622731.7	444790.3
11500	90	356.184	100	9704.997	-6570	1654.941	-694.107	622723.3	444890
11600	90	358.184	100	9704.997	-6570	1754.816	-699.021	622718.4	444989.8
11676.81	90	359.72	76.806	9704.997	-6570	1831.606	-700.426	622717	445066.6
11700	90	359.72	23.194	9704.997	-6570	1854.8	-700.539	622716.9	445089.8
11800	90	359.72	100	9704.997	-6570	1954.799	-701.029	622716.4	445189.8
11900	90	359.72	100	9704.997	-6570	2054.798	-701.518	622715.9	445289.8
12000	90	359.72	100	9704.997	-6570	2154.797	-702.007	622715.4	445389.8
12100	90	359.72	100	9704.997	-6570	2254.795	-702.497	622714.9	445489.8
12200	90	359.72	100	9704.997	-6570	2354.794	-702.986	622714.4	445589.8
12300	90	359.72	100	9704.998	-6570	2454.793	-703.475	622713.9	445689.8
12400	90	359.72	100	9704.998	-6570	2554.792	-703.965	622713.4	445789.8
12500	90	359.72	100	9704.998	-6570	2654.791	-704.454	622713	445889.8
12600	90	359.72	100	9704.998	-6570	2754.789	-704.943	622712.5	445989.8
12700	90	359.72	100	9704.998	-6570	2854.788	-705.433	622712	446089.8
12800	90	359.72	100	9704.998	-6570	2954.787	-705.922	622711.5	446189.8
12900	90	359.72	100	9704.998	-6570	3054.786	-706.411	622711	446289.8
13000	90	359.72	100	9704.998	-6570	3154.785	-706.901	622710.5	446389.8
13100	90	359.72	100	9704.998	-6570	3254.783	-707.39	622710	446489.8
13200	90	359.72	100	9704.998	-6570	3354.782	-707.879	622709.5	446589.8
13300	90	359.72	100	9704.998	-6570	3454.781	-708.369	622709	446689.8
13400	90	359.72	100	9704.998	-6570	3554.78	-708.858	622708.6	446789.8

13500	90	359.72	100	9704.998	-6570	3654.779	-709.347	622708.1	446889.8
13600	90	359.72	100	9704.998	-6570	3754.777	-709.837	622707.6	446989.8
13700	90	359.72	100	9704.998	-6570	3854.776	-710.326	622707.1	447089.8
13800	90	359.72	100	9704.998	-6570	3954.775	-710.815	622706.6	447189.8
13900	90	359.72	100	9704.998	-6570	4054.774	-711.305	622706.1	447289.8
14000	90	359.72	100	9704.998	-6570	4154.773	-711.794	622705.6	447389.8
14100	90	359.72	100	9704.998	-6570	4254.771	-712.283	622705.1	447489.8
14200	90	359.72	100	9704.998	-6570	4354.77	-712.773	622704.6	447589.8
14300	90	359.72	100	9704.998	-6570	4454.769	-713.262	622704.1	447689.8
14400	90	359.72	100	9704.998	-6570	4554.768	-713.751	622703.7	447789.8
14500	90	359.72	100	9704.998	-6570	4654.767	-714.241	622703.2	447889.8
14600	90	359.72	100	9704.998	-6570	4754.765	-714.73	622702.7	447989.8
14700	90	359.72	100	9704.998	-6570	4854.764	-715.219	622702.2	448089.8
14800	90	359.72	100	9704.998	-6570	4954.763	-715.709	622701.7	448189.8
14900	90	359.72	100	9704.998	-6570	5054.762	-716.198	622701.2	448289.8
15000	90	359.72	100	9704.998	-6570	5154.761	-716.687	622700.7	448389.8
15100	90	359.72	100	9704.998	-6570	5254.759	-717.176	622700.2	448489.8
15200	90	359.72	100	9704.998	-6570	5354.758	-717.666	622699.7	448589.8
15300	90	359.72	100	9704.998	-6570	5454.757	-718.155	622699.3	448689.8
15400	90	359.72	100	9704.999	-6570	5554.756	-718.644	622698.8	448789.8
15500	90	359.72	100	9704.999	-6570	5654.755	-719.134	622698.3	448889.8
15600	90	359.72	100	9704.999	-6570	5754.753	-719.623	622697.8	448989.8
15700	90	359.72	100	9704.999	-6570	5854.752	-720.112	622697.3	449089.8
15800	90	359.72	100	9704.999	-6570	5954.751	-720.602	622696.8	449189.8
15900	90	359.72	100	9704.999	-6570	6054.75	-721.091	622696.3	449289.8
16000	90	359.72	100	9704.999	-6570	6154.749	-721.58	622695.8	449389.8
16100	90	359.72	100	9704.999	-6570	6254.747	-722.07	622695.3	449489.8
16200	90	359.72	100	9704.999	-6570	6354.746	-722.559	622694.9	449589.8
16300	90	359.72	100	9704.999	-6570	6454.745	-723.048	622694.4	449689.8
16400	90	359.72	100	9704.999	-6570	6554.744	-723.538	622693.9	449789.8
16500	90	359.72	100	9704.999	-6570	6654.743	-724.027	622693.4	449889.8
16600	90	359.72	100	9704.999	-6570	6754.741	-724.516	622692.9	449989.8
16700	90	359.72	100	9704.999	-6570	6854.74	-725.006	622692.4	450089.8
16800	90	359.72	100	9704.999	-6570	6954.739	-725.495	622691.9	450189.7
16900	90	359.72	100	9704.999	-6570	7054.738	-725.984	622691.4	450289.7
17000	90	359.72	100	9704.999	-6570	7154.737	-726.474	622690.9	450389.7
17100	90	359.72	100	9704.999	-6570	7254.736	-726.963	622690.4	450489.7
17200	90	359.72	100	9704.999	-6570	7354.734	-727.452	622690	450589.7
17300	90	359.72	100	9704.999	-6570	7454.733	-727.942	622689.5	450689.7
17400	90	359.72	100	9704.999	-6570	7554.732	-728.431	622689	450789.7
17500	90	359.72	100	9704.999	-6570	7654.731	-728.92	622688.5	450889.7
17600	90	359.72	100	9704.999	-6570	7754.73	-729.41	622688	450989.7
17700	90	359.72	100	9704.999	-6570	7854.728	-729.899	622687.5	451089.7
17800	90	359.72	100	9704.999	-6570	7954.727	-730.388	622687	451189.7
17900	90	359.72	100	9704.999	-6570	8054.726	-730.878	622686.5	451289.7
18000	90	359.72	100	9704.999	-6570	8154.725	-731.367	622686	451389.7
18100	90	359.72	100	9704.999	-6570	8254.724	-731.856	622685.6	451489.7

18200	90	359.72	100	9704.999	-6570	8354.722	-732.346	622685.1	451589.7
18300	90	359.72	100	9704.999	-6570	8454.721	-732.835	622684.6	451689.7
18400	90	359.72	100	9704.999	-6570	8554.72	-733.324	622684.1	451789.7
18500	90	359.72	100	9704.999	-6570	8654.719	-733.814	622683.6	451889.7
18600	90	359.72	100	9705	-6570	8754.718	-734.303	622683.1	451989.7
18700	90	359.72	100	9705	-6570	8854.716	-734.792	622682.6	452089.7
18800	90	359.72	100	9705	-6570	8954.715	-735.282	622682.1	452189.7
18900	90	359.72	100	9705	-6570	9054.714	-735.771	622681.6	452289.7
19000	90	359.72	100	9705	-6570	9154.713	-736.26	622681.2	452389.7
19100	90	359.72	100	9705	-6570	9254.712	-736.749	622680.7	452489.7
19200	90	359.72	100	9705	-6570	9354.71	-737.239	622680.2	452589.7
19300	90	359.72	100	9705	-6570	9454.709	-737.728	622679.7	452689.7
19400	90	359.72	100	9705	-6570	9554.708	-738.217	622679.2	452789.7
19500	90	359.72	100	9705	-6570	9654.707	-738.707	622678.7	452889.7
19600	90	359.72	100	9705	-6570	9754.706	-739.196	622678.2	452989.7
19700	90	359.72	100	9705	-6570	9854.704	-739.685	622677.7	453089.7
19800	90	359.72	100	9705	-6570	9954.703	-740.175	622677.2	453189.7
19900	90	359.72	100	9705	-6570	10054.7	-740.664	622676.7	453289.7
20000	90	359.72	100	9705	-6570	10154.7	-741.153	622676.3	453389.7
20100	90	359.72	100	9705	-6570	10254.7	-741.643	622675.8	453489.7
20115.79	90	359.72	15.791	9705	-6570	10270.49	-741.72	622675.7	453505.5
20165.77	90	359.72	49.981	9705	-6570	10320.47	-741.965	622675.4	453555.5

Latitude	Longitude	Dogleg Sev	Build Rate	Turn Rate	Vertical Section
LAT	LON	DLS	BLD	TRN	VS
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	0	0	0	0
32.21794	-103.934	2	2	0	-0.906

32.21793	-103.934	2	2	0	-3.621
32.21792	-103.934	2	2	0	-8.144
32.2179	-103.934	2	2	0	-14.468
32.21788	-103.934	2	2	0	-22.585
32.21785	-103.934	2	2	0	-32.486
32.21782	-103.934	2	2	0	-44.158
32.2178	-103.935	2	2	0	-50.655
32.21778	-103.935	0	0	0	-57.37
32.21776	-103.935	0	0	0	-64.085
32.21775	-103.935	2	-0.9	-7.01	-71.025
32.2177	-103.935	2	-0.73	-7.61	-86.239
32.21766	-103.935	2	-0.47	-8.28	-103.219
32.2176	-103.935	2	-0.19	-8.69	-121.945
32.21755	-103.935	2	0.11	-8.74	-142.393
32.21749	-103.935	2	0.4	-8.42	-164.538
32.21742	-103.935	2	0.66	-7.8	-188.354
32.21737	-103.935	2	0.87	-7.11	-207.573
32.21735	-103.935	2	-1.78	3.54	-213.678
32.21729	-103.935	2	-1.75	4.13	-237.313
32.21723	-103.935	2	-1.66	5.37	-257.884
32.21718	-103.935	2	-1.53	7.13	-275.368
32.21714	-103.935	2	-1.34	9.59	-289.742
32.21711	-103.935	2	-1.03	12.73	-300.99
32.21709	-103.935	2	-0.57	15.83	-309.097
32.21708	-103.935	2	0	17.23	-314.054
32.21707	-103.935	2	0.44	16.51	-315.358
32.21707	-103.935	0	0	0	-316.241
32.21707	-103.935	0	0	0	-318.025
32.21706	-103.935	0	0	0	-319.81
32.21706	-103.935	0	0	0	-321.595
32.21705	-103.935	0	0	0	-323.379
32.21705	-103.935	0	0	0	-325.164
32.21704	-103.935	0	0	0	-326.948
32.21704	-103.935	0	0	0	-328.733
32.21703	-103.935	0	0	0	-330.517
32.21703	-103.935	0	0	0	-332.302
32.21702	-103.935	0	0	0	-334.086
32.21702	-103.935	0	0	0	-335.871
32.21701	-103.935	0	0	0	-337.655
32.21701	-103.936	0	0	0	-339.44
32.217	-103.936	0	0	0	-341.224
32.217	-103.936	0	0	0	-343.009
32.21699	-103.936	0	0	0	-344.793
32.21699	-103.936	0	0	0	-346.578
32.21698	-103.936	0	0	0	-348.362
32.21698	-103.936	0	0	0	-350.147
32.21697	-103.936	0	0	0	-351.932

32.21697	-103.936	0	0	0	-353.716
32.21696	-103.936	0	0	0	-355.501
32.21696	-103.936	0	0	0	-357.285
32.21695	-103.936	0	0	0	-359.07
32.21695	-103.936	0	0	0	-360.854
32.21694	-103.936	0	0	0	-362.639
32.21694	-103.936	0	0	0	-364.423
32.21693	-103.936	0	0	0	-366.208
32.21693	-103.936	0	0	0	-367.992
32.21692	-103.936	0	0	0	-369.271
32.21692	-103.936	2	-2	0	-369.756
32.21692	-103.936	2	-2	0	-371.137
32.21692	-103.936	2	-2	0	-372.002
32.21692	-103.936	2	-2	0	-372.349
32.21692	-103.936	2	-2	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	0	0	0	-372.356
32.21692	-103.936	8	8	0	-370.994
32.21693	-103.936	8	8	0	-366.174
32.21695	-103.936	8	8	0	-357.894
32.21699	-103.936	8	8	0	-346.195
32.21703	-103.936	8	8	0	-331.135
32.21708	-103.936	8	8	0	-312.786
32.21714	-103.936	8	8	0	-291.238
32.21721	-103.936	8	8	0	-266.596
32.21728	-103.936	8	8	0	-238.981
32.21737	-103.936	8	8	0	-208.526
32.21746	-103.936	8	8	0	-175.379
32.21755	-103.936	8	8	0	-139.704

32.21766	-103.936	8	8	0	-101.672
32.21777	-103.936	8	8	0	-61.47
32.21789	-103.936	8	8	0	-19.294
32.21801	-103.936	8	8	0	24.652
32.21813	-103.936	8	8	0	70.152
32.21826	-103.936	8	8	0	116.986
32.21839	-103.936	8	8	0	164.925
32.21853	-103.936	8	8	0	213.736
32.21866	-103.936	8	8	0	263.181
32.2188	-103.936	8	8	0	313.018
32.21888	-103.936	8	8	0	343.832
32.21894	-103.936	0	0	0	363.008
32.21921	-103.936	0	0	0	463.007
32.21949	-103.936	0	0	0	563.006
32.21976	-103.936	0	0	0	663.004
32.22004	-103.936	0	0	0	763.003
32.22026	-103.936	0	0	0	843.826
32.22031	-103.936	2	0	-2	863.002
32.22059	-103.936	2	0	-2	962.978
32.22086	-103.936	2	0	-2	1062.827
32.22113	-103.936	2	0	-2	1162.425
32.22141	-103.936	2	0	-2	1261.653
32.22164	-103.936	2	0	-2	1346.426
32.22168	-103.936	2	0	2	1360.4
32.22195	-103.936	2	0	2	1459.287
32.22222	-103.936	2	0	2	1558.632
32.2225	-103.936	2	0	2	1658.314
32.22277	-103.937	2	0	2	1758.211
32.22298	-103.937	2	0	2	1835.007
32.22305	-103.937	0	0	0	1858.201
32.22332	-103.937	0	0	0	1958.201
32.2236	-103.937	0	0	0	2058.201
32.22387	-103.937	0	0	0	2158.201
32.22415	-103.937	0	0	0	2258.201
32.22442	-103.937	0	0	0	2358.201
32.2247	-103.937	0	0	0	2458.201
32.22497	-103.937	0	0	0	2558.201
32.22525	-103.937	0	0	0	2658.201
32.22552	-103.937	0	0	0	2758.201
32.2258	-103.937	0	0	0	2858.201
32.22607	-103.937	0	0	0	2958.201
32.22635	-103.937	0	0	0	3058.201
32.22662	-103.937	0	0	0	3158.201
32.2269	-103.937	0	0	0	3258.201
32.22717	-103.937	0	0	0	3358.201
32.22744	-103.937	0	0	0	3458.201
32.22772	-103.937	0	0	0	3558.201

32.22799	-103.937	0	0	0	3658.201
32.22827	-103.937	0	0	0	3758.201
32.22854	-103.937	0	0	0	3858.201
32.22882	-103.937	0	0	0	3958.201
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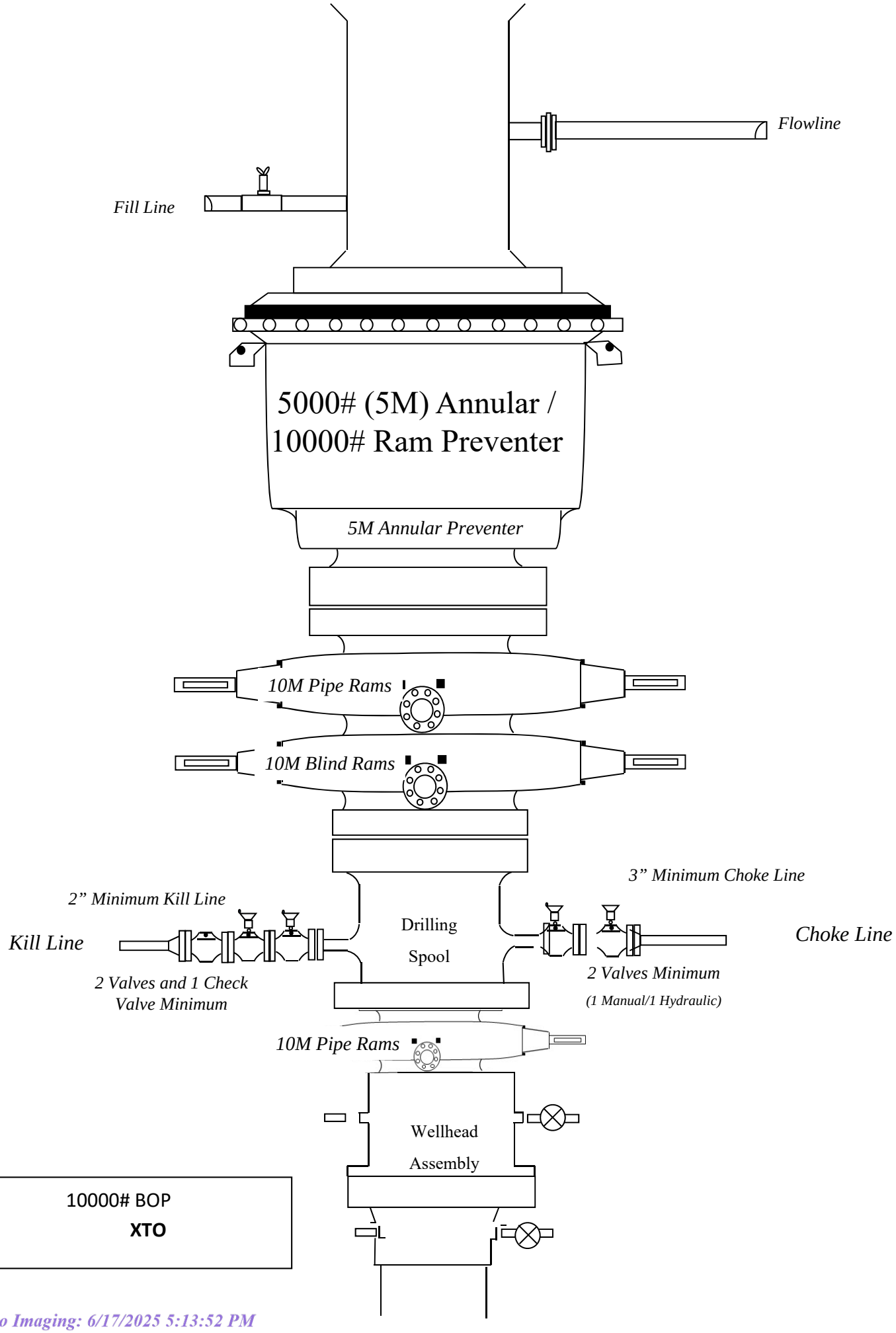
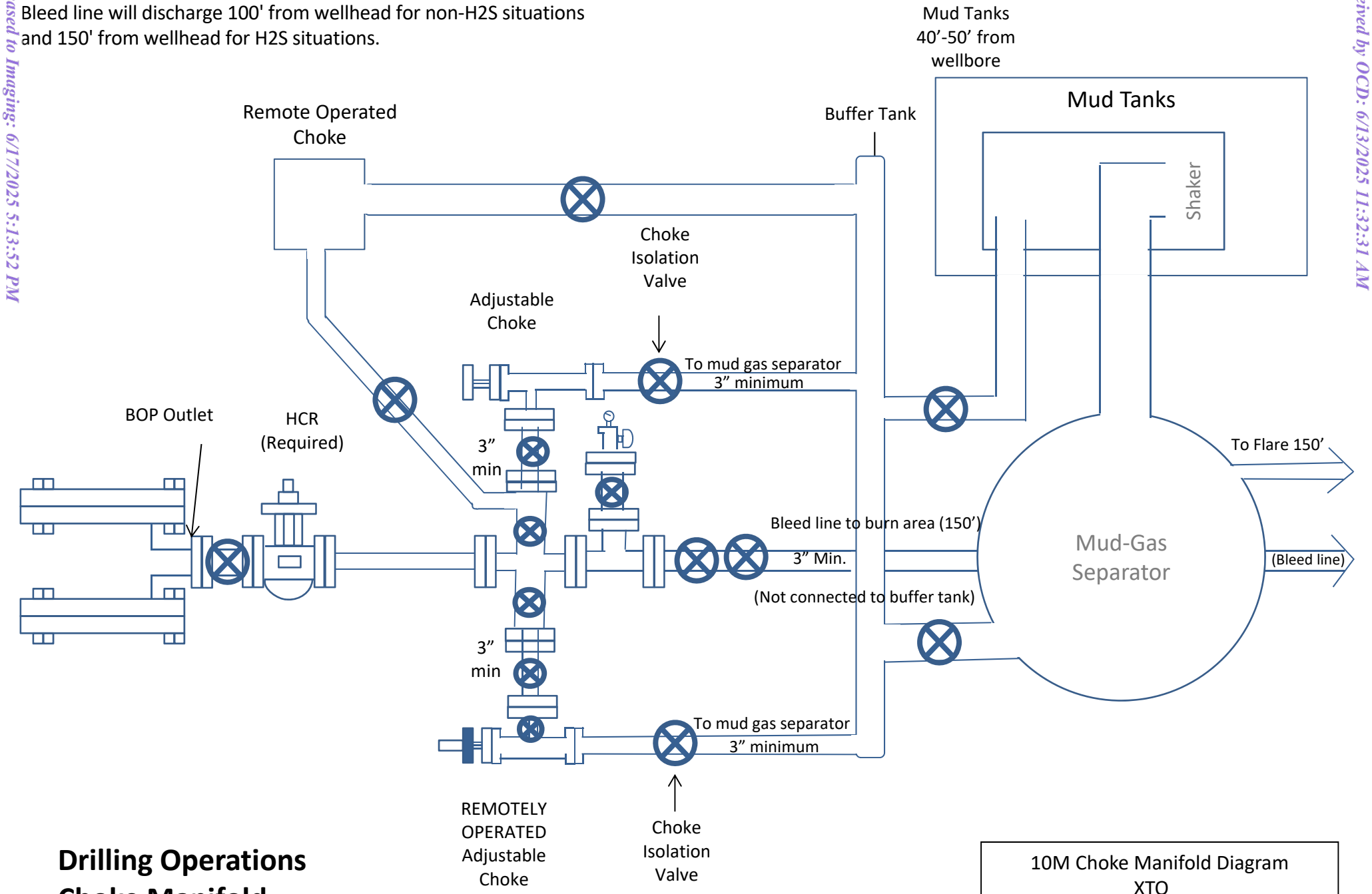


10000# BOP

XTO

Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



Drilling Operations
Choke Manifold
10M Service

10M Choke Manifold Diagram
XTO

Tenaris

TenarisHydril Wedge 511

Coupling	Pipe Body
Grade: **P110-ICY**	Grade: **P110-ICY**
Body: **White**	1st Band: **White**
1st Band: **Pale Green**	2nd Band: **Pale Green**
2nd Band: **-**	3rd Band: **Pale Green**
3rd Band: **-**	4th Band: **-**
	5th Band: **-**
	6th Band: **-**

Outside Diameter	7.625 in.	**Wall Thickness**	0.375 in.	**Grade**	P110-ICY
Min. Wall Thickness	90.00 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	**Wall Thickness**	0.375 in.	**Body Yield Strength**	1068 x1000 lb
Nominal Weight	29.70 lb/ft	**Plain End Weight**	29.06 lb/ft	**Min. Internal Yield Pressure**	11,070 psi
Drift	6.750 in.	**OD Tolerance**	API	**SMYS**	125,000 psi
Nominal ID	6.875 in.			**Collapse Pressure**	7360 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	**Tension Efficiency**	61.10 %	**Minimum**	5900 ft-lb
Connection ID	6.787 in.	**Joint Yield Strength**	653 x1000 lb	**Optimum**	7100 ft-lb
Make-up Loss	3.704 in.	**Internal Pressure Capacity**	11,070 psi	**Maximum**	10,300 ft-lb
Threads per inch	3.28	**Compression Efficiency**	73.80 %		
Connection OD Option	Regular	**Compression Strength**	788 x1000 lb	**Operation Limit Torques**	
		Max. Allowable Bending	45.83 °/100 ft	**Operating Torque**	55,000 ft-lb
		External Pressure Capacity	7360 psi	**Yield Torque**	82,000 ft-lb

Notes

For the lastest performance data, always visit our website: www.tenaris.com
For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

Tenaris

TenarisHydril Wedge 511

Coupling	Pipe Body
Grade: **L80-IC**	Grade: **L80-IC**
Body: **Red**	1st Band: **Red**
1st Band: **Brown**	2nd Band: **Brown**
2nd Band: **-**	3rd Band: **Pale Green**
3rd Band: **-**	4th Band: **-**
	5th Band: **-**
	6th Band: **-**

Outside Diameter	7.625 in.	**Wall Thickness**	0.375 in.	**Grade**	L80-IC
Min. Wall Thickness	87.50 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	7.625 in.	**Wall Thickness**	0.375 in.	**Body Yield Strength**	683 x1000 lb
Nominal Weight	29.70 lb/ft	**Plain End Weight**	29.06 lb/ft	**Min. Internal Yield Pressure**	6890 psi
Drift	6.750 in.	**OD Tolerance**	API	**SMYS**	80,000 psi
Nominal ID	6.875 in.			**Collapse Pressure**	5900 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	**Tension Efficiency**	61.10 %	**Minimum**	5900 ft-lb
Connection ID	6.787 in.	**Joint Yield Strength**	417 x1000 lb	**Optimum**	7100 ft-lb
Make-up Loss	3.704 in.	**Internal Pressure Capacity**	6890 psi	**Maximum**	10,300 ft-lb
Threads per inch	3.28	**Compression Efficiency**	73.80 %		
Connection OD Option	Regular	**Compression Strength**	504 x1000 lb	**Operation Limit Torques**	
		Max. Allowable Bending	29.33 °/100 ft	**Operating Torque**	35,000 ft-lb
		External Pressure Capacity	5900 psi	**Yield Torque**	52,000 ft-lb

Notes

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For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

Tenaris

TPN™

Coupling	Pipe Body
Grade: **P110-CY**	Grade: **P110-CY**
Body: **White**	1st Band: **White**
1st Band: **Grey**	2nd Band: **Grey**
2nd Band: **-**	3rd Band: **-**
3rd Band: **-**	4th Band: **-**
	5th Band: **-**
	6th Band: **-**

Outside Diameter	5.500 in.	**Wall Thickness**	0.361 in.	**Grade**	P110-CY
Min. Wall Thickness	87.50 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	**Wall Thickness**	0.361 in.	**Body Yield Strength**	641 x1000 lb
Nominal Weight	20.00 lb/ft	**Plain End Weight**	19.83 lb/ft	**Min. Internal Yield Pressure**	12,640 psi
Drift	4.653 in.	**OD Tolerance**	API	**SMYS**	110,000 psi
Nominal ID	4.778 in.			**Collapse Pressure**	11,100 psi

Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.300 in.	**Tension Efficiency**	100 %	**Minimum**	13,860 ft-lb
Coupling Length	8.408 in.	**Joint Yield Strength**	641 x1000 lb	**Optimum**	15,400 ft-lb
Connection ID	4.778 in.	**Internal Pressure Capacity**	12,640 psi	**Maximum**	16,940 ft-lb
Make-up Loss	4.204 in.	**Compression Efficiency**	100 %		
Threads per inch	5	**Compression Strength**	641 x1000 lb	**Operation Limit Torques**	
Connection OD Option	Regular	**Max. Allowable Bending**	92 °/100 ft	**Operating Torque**	26,350 ft-lb
		External Pressure Capacity	11,100 psi	**Yield Torque**	29,300 ft-lb

Notes

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For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

PI/CIII

Tenaris

TenarisHydril Wedge 441®

Coupling	Pipe Body
Grade: **P110-ICY**	Grade: **P110-ICY**
Body: **White**	1st Band: **White**
1st Band: **Pale Green**	2nd Band: **Pale Green**
2nd Band: **-**	3rd Band: **Pale Green**
3rd Band: **-**	4th Band: **-**
	5th Band: **-**
	6th Band: **-**

Outside Diameter	5.500 in.	**Wall Thickness**	0.361 in.	**Grade**	P110-ICY
Min. Wall Thickness	87.50 %	**Pipe Body Drift**	API Standard	**Type**	Casing
Connection OD Option	REGULAR				

Pipe Body Data

Geometry				Performance	
Nominal OD	5.500 in.	**Wall Thickness**	0.361 in.	**Body Yield Strength**	729 x1000 lb
Nominal Weight	20.00 lb/ft	**Plain End Weight**	19.83 lb/ft	**Min. Internal Yield Pressure**	14,360 psi
Drift	4.653 in.	**OD Tolerance**	API	**SMYS**	125,000 psi
Nominal ID	4.778 in.			**Collapse Pressure**	12,300 psi

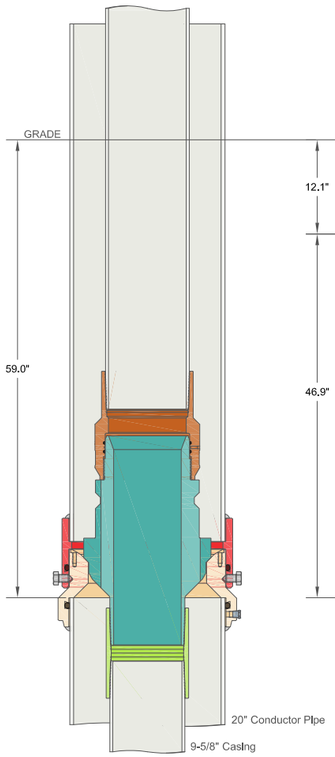
Connection Data

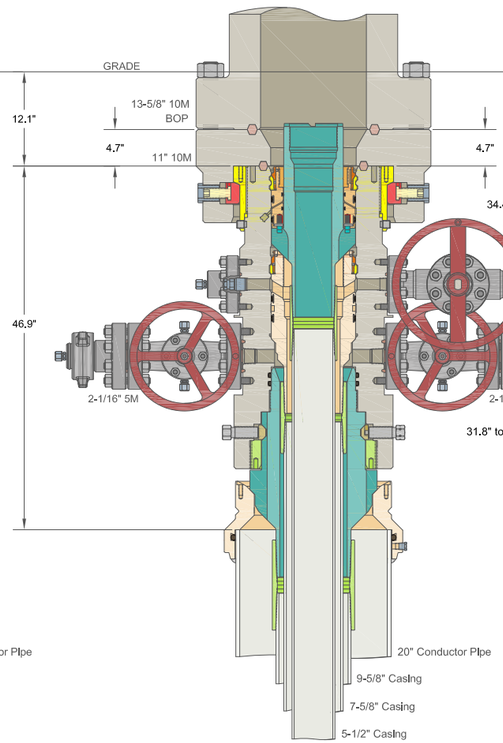
Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	**Tension Efficiency**	81.50 %	**Minimum**	15,000 ft-lb
Coupling Length	8.714 in.	**Joint Yield Strength**	594 x1000 lb	**Optimum**	16,000 ft-lb
Connection ID	4.778 in.	**Internal Pressure Capacity**	14,360 psi	**Maximum**	19,200 ft-lb
Make-up Loss	3.780 in.	**Compression Efficiency**	81.50 %		
Threads per inch	3.40	**Compression Strength**	594 x1000 lb	**Operation Limit Torques**	
Connection OD Option	Regular	**Max. Allowable Bending**	84.76 °/100 ft	**Operating Torque**	36,000 ft-lb
		External Pressure Capacity	12,300 psi	**Yield Torque**	42,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

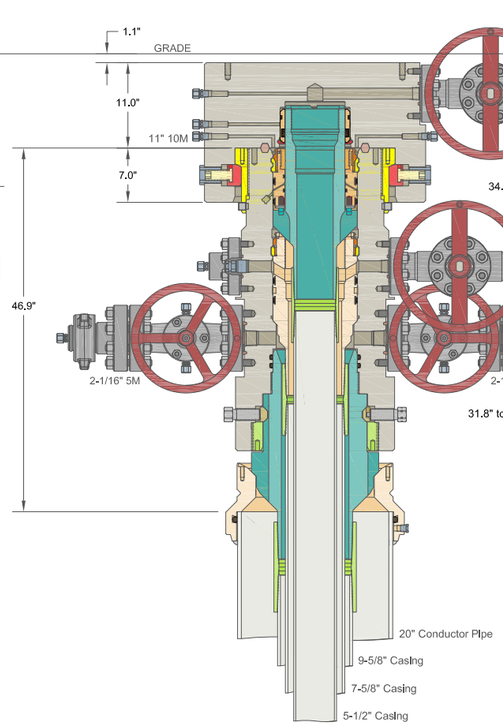
Notes

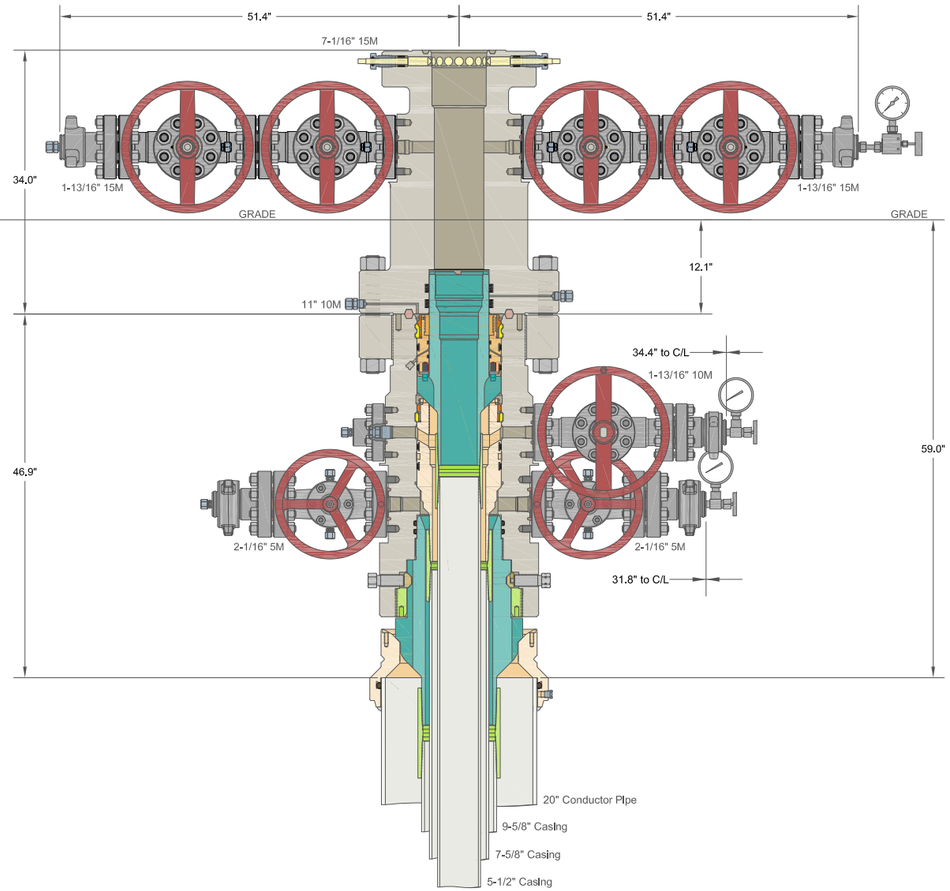
This connection is fully interchangeable with:
Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)
Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)
Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

For the lastest performance data, always visit our website: www.tenaris.com
For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com









ALL DIMENSIONS APPROXIMA

CACTUS WELLHEAD LLC

XTO ENERGY INC
DELAWARE BASIN

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

DRAWN	VJK	31MAR22
APPRV		
DRAWING NO.	HBE0000479	

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
    a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
    b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
    a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on each well.
    a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
    b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by- well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance…". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

Figure 1: Winch System attached to BOP Stack

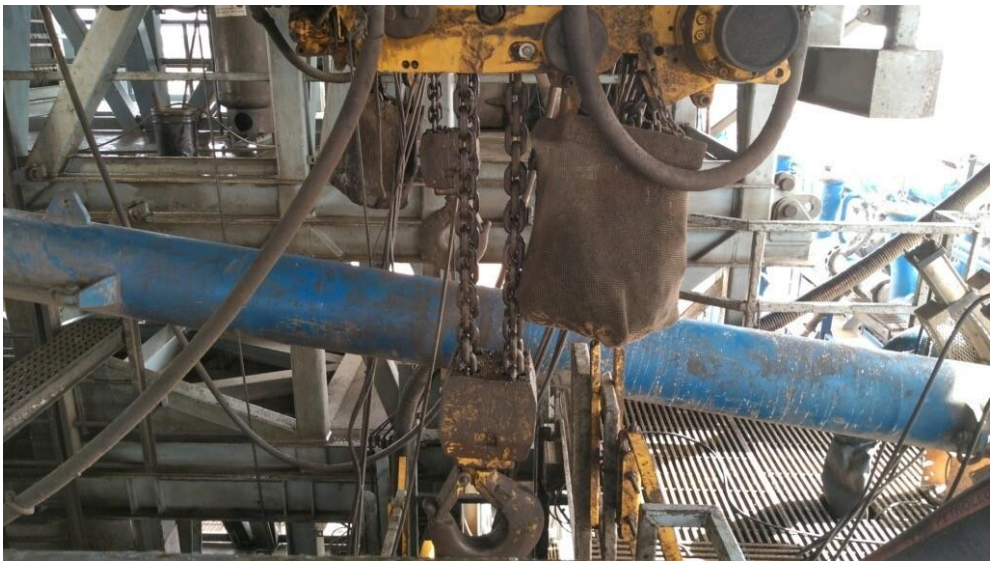


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states "A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component." See Table C.4 below for reference.

62 API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure[ac] psig (MPa)	Pressure Test—High Pressure[ac]	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer[b]	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers[bd]	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes[e]	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

[a] Pressure test evaluation periods shall be a minimum of five minutes.
No visible leaks.
The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

[b] Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

[c] For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

[d] For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

[e] Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

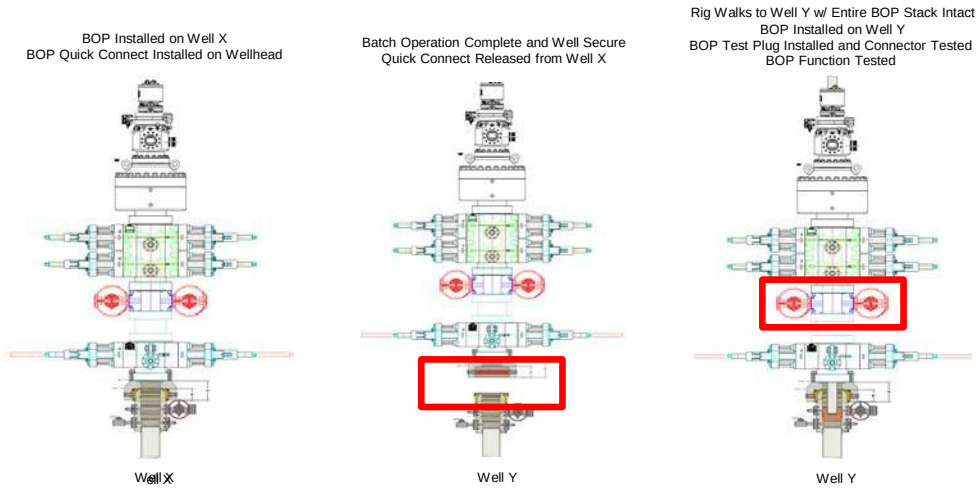
XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
    a. A full BOP test will be conducted on the first well on the pad.
    b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
        i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
        ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
    c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
    d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
    a. Between the HCV valve and choke line connection
    b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to ONLY retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.

2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.

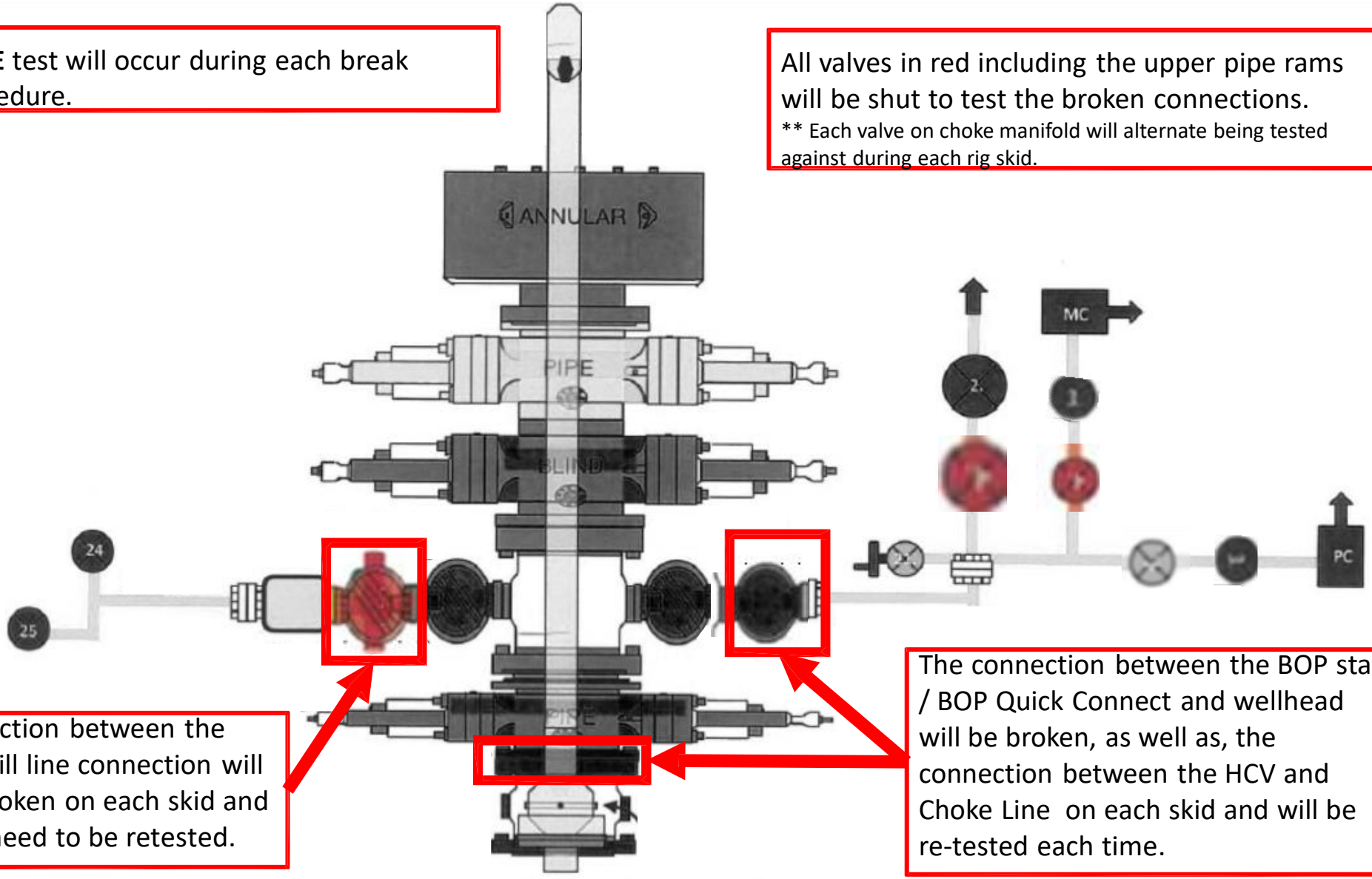
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.

4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.

** Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.

BLACK GOLD®

GATES ENGINEERING & SERVICES NORTH AMERICA
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Houston, TX. 77086

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WEB: www.gates.com/oilandgas

NEW CHOKE HOSE
INSTALLED 02-10-2024

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER:	NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#:	15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N:	IMR RETEST SN 74621 ASSET #66-1531
PART DESCRIPTION:	RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES
SALES ORDER #:	529480
QUANTITY:	1
SERIAL #:	74621 H3-012524-1

SIGNATURE: F. OSPINOS

TITLE: QUALITY ASSURANCE

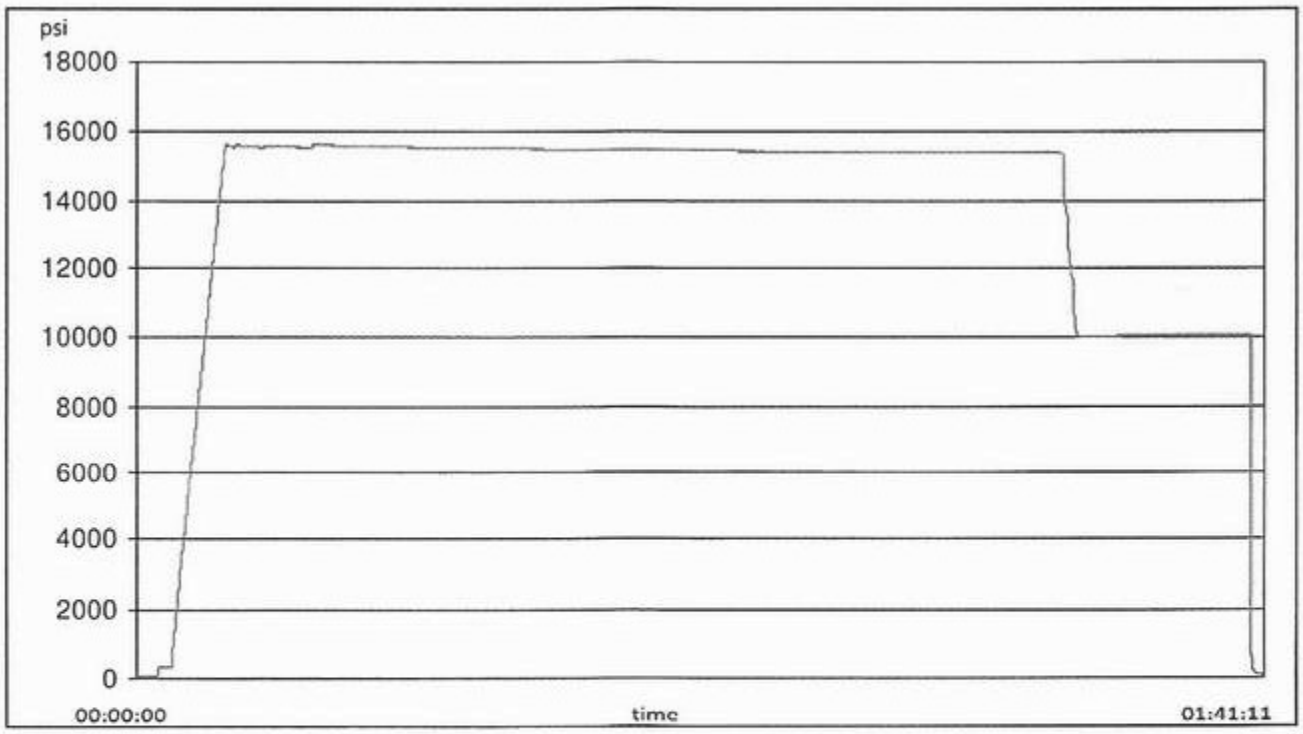
DATE: 1/25/2024

H3-15716

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER			TEST OBJECT		
Company:	Nabors Industries Inc.		Serial number:	H3-012524-1	
			Lot number:		
Production description:	74621/66-1531		Description:	74621/66-1531	
Sales order #:	529480				
Customer reference:	FG1213		Hose ID:	3" 16C CK	
			Part number:		
TEST INFORMATION					
Test procedure:	GTS-04-053		Fitting 1:	3.0 x 4-1/16 10K	
Test pressure:	15000.00	psi	Part number:		
Test pressure hold:	3600.00	sec	Description:		
Work pressure:	10000.00	psi			
Work pressure hold:	900.00	sec	Fitting 2:	3.0 x 4-1/16 10K	
Length difference:	0.00	%	Part number:		
Length difference:	0.00	inch	Description:		
Visual check:			Length:	45	feet
Pressure test result:	PASS				
Length measurement result:					
Test operator:	Travis				



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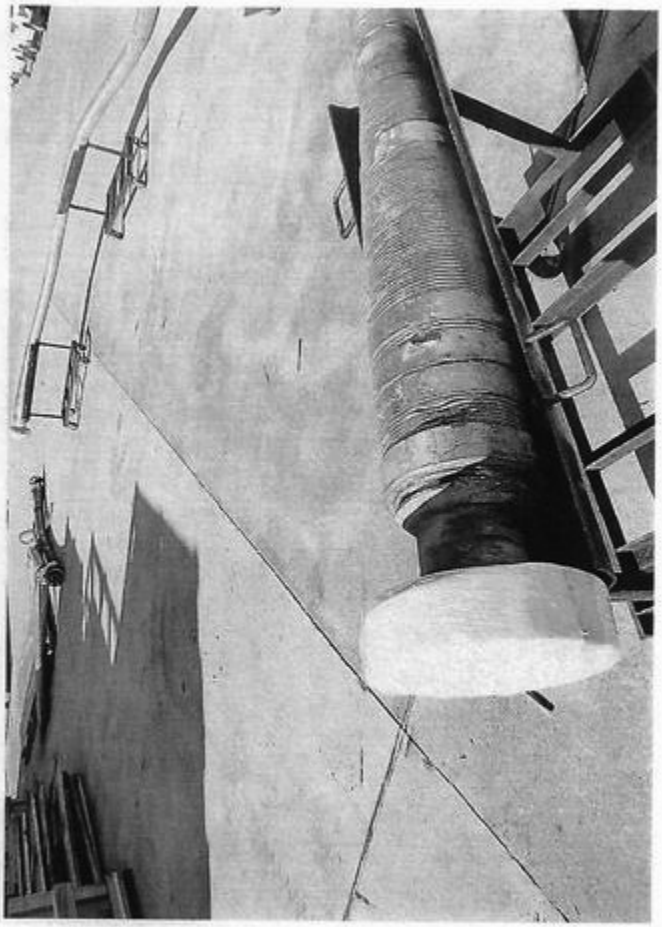
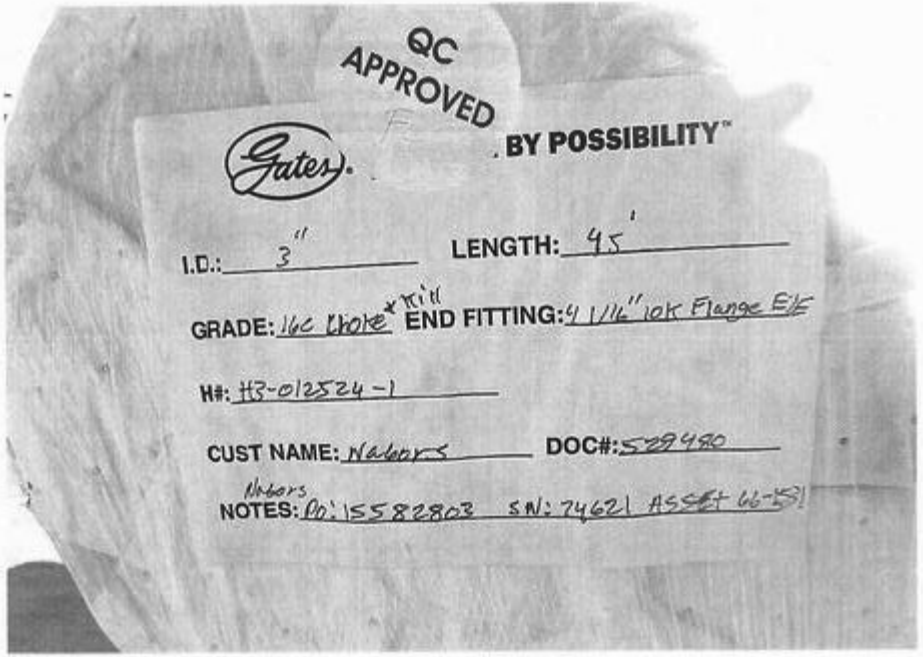
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

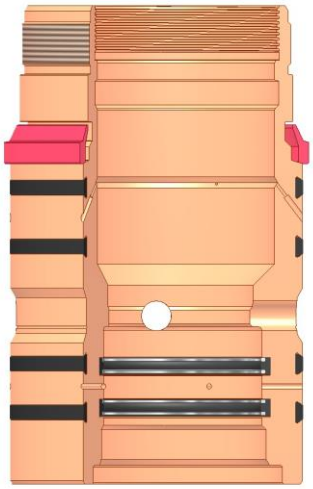
1. Cement Program

No changes to the cement program will take place for offline cementing.

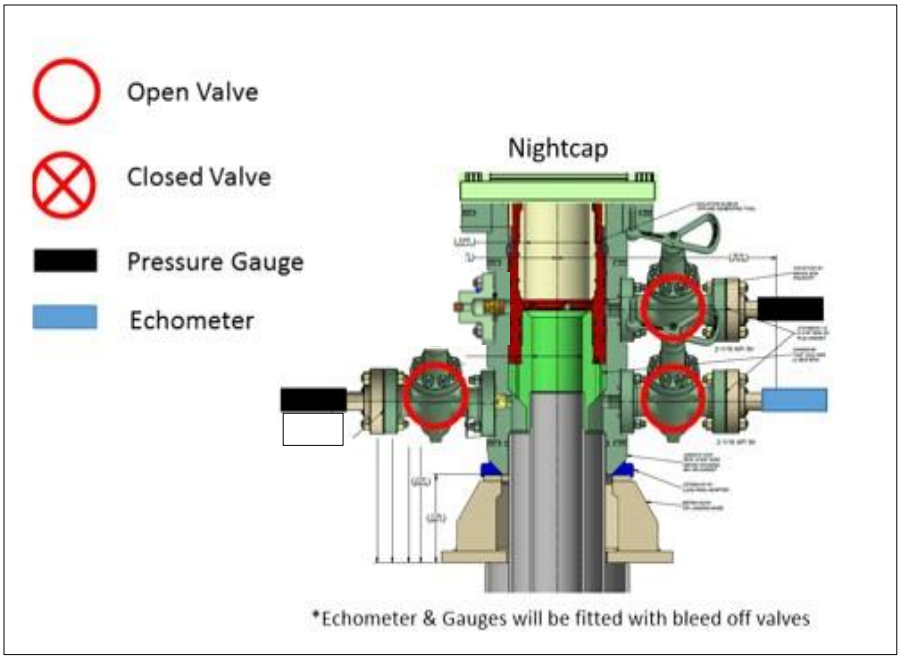
2. Offline Cementing Procedure

The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
    a. If any barrier fails to test, the BOP stack will not be nippled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



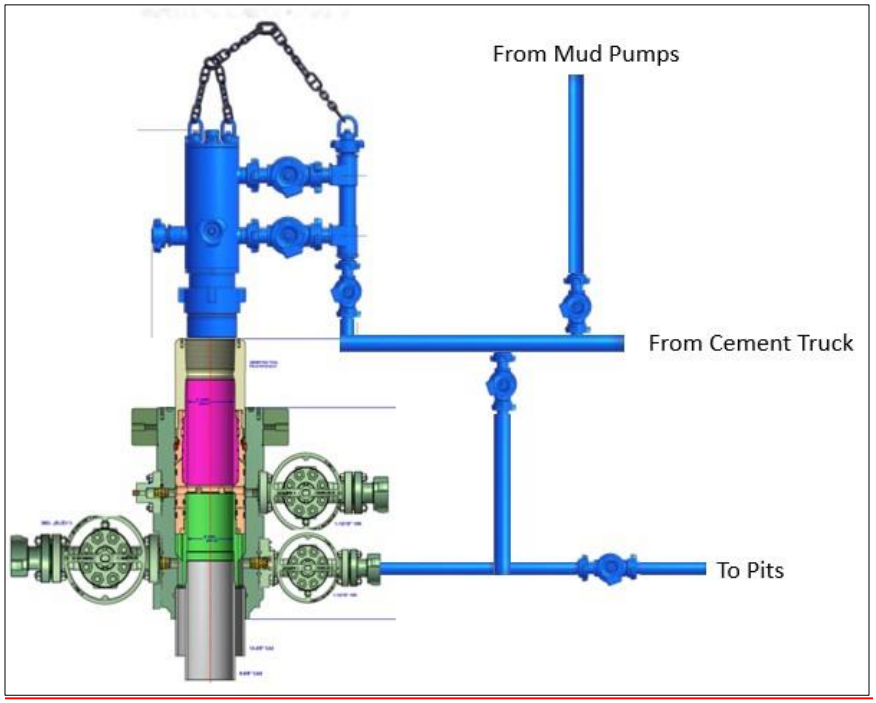
Annular packoff with both external and internal seals



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nippling up for further remediation.
    a. Well Control Plan
        i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
        ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
        iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
        iv. Once influx is circulated out of the hole, kill weight mud will be circulated
        v. Well will be confirmed static
        vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
    a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
    b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 474011

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 474011
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	6/17/2025