



Pre-Plugging Methane Emissions Monitoring Report

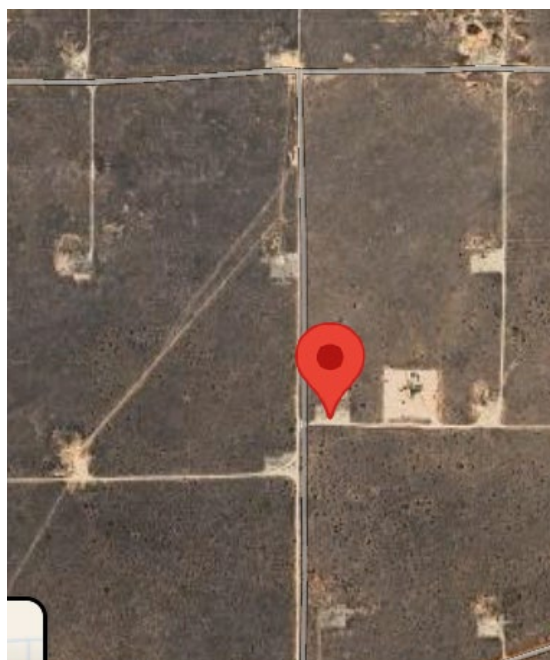
Haley Chaveroo 28

Prepared by TS-Nano, Inc.
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division
PO# 52100-0000079762

Well information

ID #: 30-041-10495
Name: Haley Chaveroo 28

Coordinates: 33.65953, -103.55882
Surface Location: Roosevelt County



Measurement notes

Device used: Ventbuster device VB100-0138

Test operator: Dwayne Smith

Gas sample taken from well: 5/21/25 12:00

Ventbuster connected to well: 6/16/25 9:09

Continuous monitoring of well flowrate, pressure,
and temperature

Hourly measurement of weather data

Ventbuster disconnected from well: 6/17/25 7:44

Notes: Initial wellhead pressure May 21 was 345 kPa (50 psi). Pressure blown down overnight and valve closed. Upon return on June 16, there was no measureable wellhead pressure.

Gas sample delivered to laboratory: 5/23/25

Laboratory Name/Location: Laboratory Services / Hobbs, NM



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Measurement data

Wellhead pressure (kPa gage)*: less than detection limit (<10 kPa)

Average flow rate (Sm^3/d): 1.339

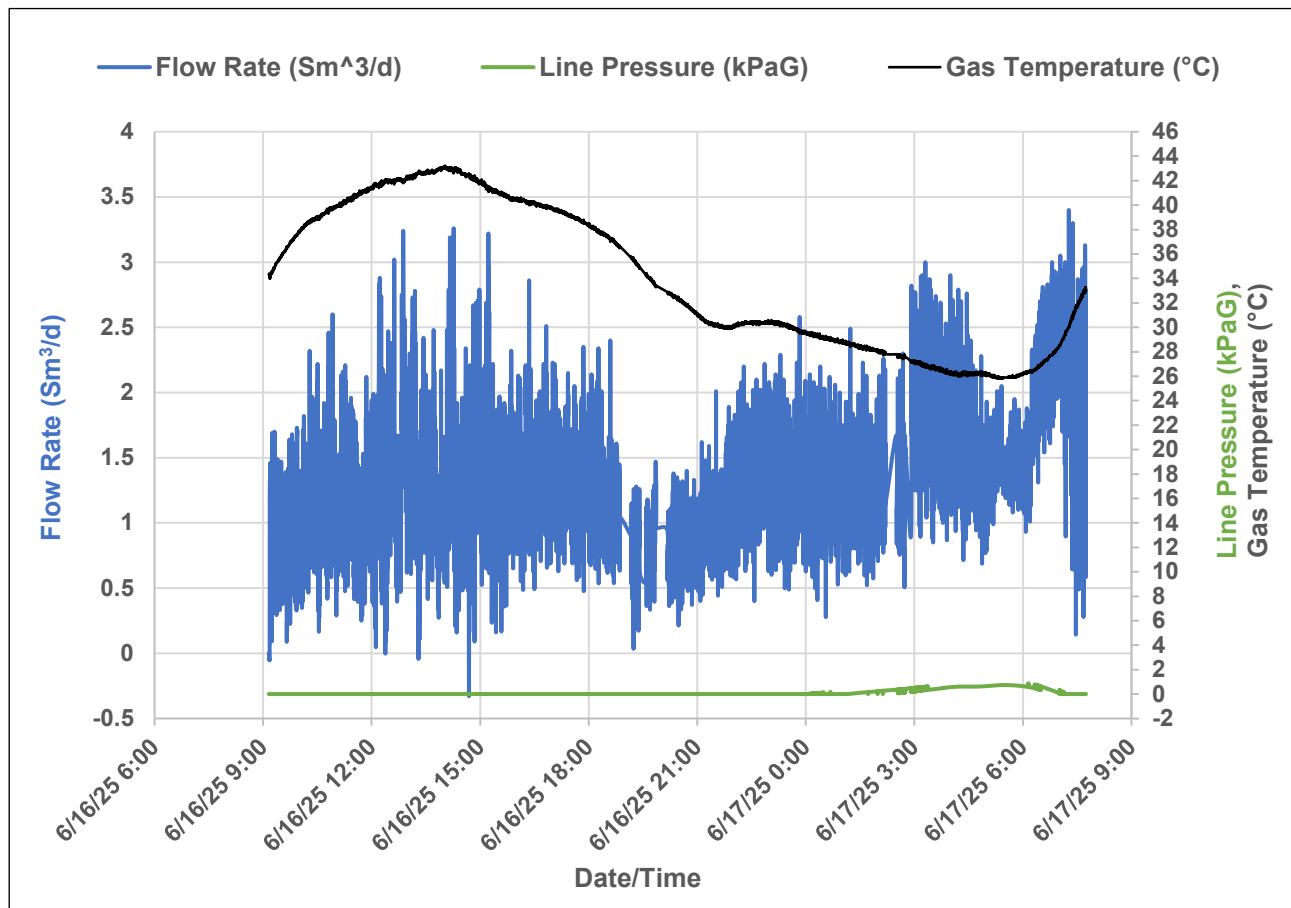
Average methane mass flow rate (g/hr)

using methane % from lab analysis: 0.68

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Std pressure, 101.3 KPaA
Volumetric flow (V)	Std m^3/day	Measured from the Unit
% methane	% (methane/gas)	Measured from lab sample
Temperature (T)	Kelvin	Std temperature, 288.13 K
Gas constant (R)	$\text{m}^3 \text{ Pa}/(\text{K mol})$	8.3144626
Molecular weight of methane (Mw)	g/mole	16.04

$$\text{Mass flow of methane } \left(\frac{\text{g}}{\text{hr}} \right) = \frac{\%, \text{ methane}}{100\%} * V * P * \frac{Mw}{R T} * \frac{1000}{24}$$



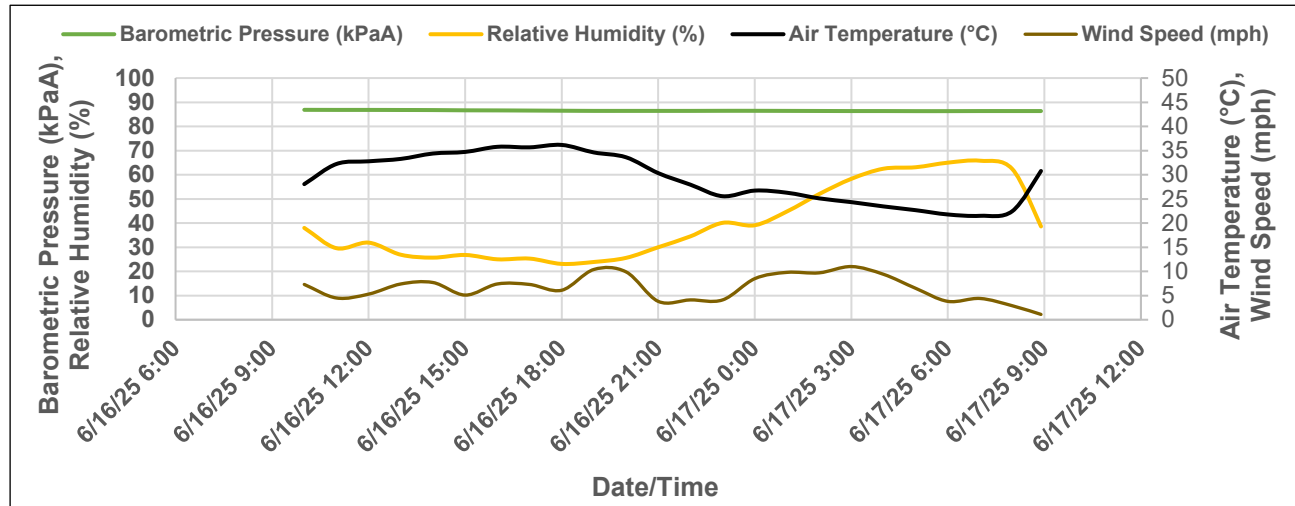


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Weather data

Precipitation during measurement period (in): 0.000



Date and Time	Air Temperature (°C)	Relative Humidity (%)	Barometric Pressure (kPaA)	Wind Speed (mph)
6/16/2025 10:00	28.1	38.0	86.86	7.3
6/16/2025 11:00	32.2	29.6	86.83	4.5
6/16/2025 12:00	32.8	31.9	86.83	5.3
6/16/2025 13:00	33.3	26.9	86.79	7.4
6/16/2025 14:00	34.4	25.7	86.76	7.7
6/16/2025 15:00	34.7	26.8	86.66	5.1
6/16/2025 16:00	35.8	25.0	86.62	7.4
6/16/2025 17:00	35.7	25.3	86.56	7.3
6/16/2025 18:00	36.2	23.1	86.49	6.1
6/16/2025 19:00	34.6	23.9	86.42	10.4
6/16/2025 20:00	33.6	25.6	86.42	9.9
6/16/2025 21:00	30.3	30.0	86.42	3.8
6/16/2025 22:00	27.9	34.5	86.42	4.1
6/16/2025 23:00	25.6	40.1	86.45	4.1
6/17/2025 0:00	26.7	39.1	86.45	8.5
6/17/2025 1:00	26.3	44.8	86.42	9.8
6/17/2025 2:00	25.1	52.0	86.39	9.7
6/17/2025 3:00	24.3	58.3	86.35	11.0
6/17/2025 4:00	23.4	62.5	86.35	9.4
6/17/2025 5:00	22.7	63.1	86.32	6.5
6/17/2025 6:00	21.8	65.0	86.32	3.8
6/17/2025 7:00	21.5	65.8	86.35	4.4
6/17/2025 8:00	22.4	62.4	86.35	2.9
6/17/2025 8:53	30.8	38.6	86.35	1.1



24915G	30-041-10495	HALEY CHAVEROO #28	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2025112700	BAG	DWAYNE SMITH - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
May 21, 2025	May 1, 2025	May 27, 2025 07:57	May 27, 2025
Date Sampled	Date Effective	Date Received	Date Reported
System Administrator			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
TS-Nano		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	97.8190	97.8197	
CO2 (CO2)	0.0870	0.0873	
Methane (C1)	1.7850	1.7845	
Ethane (C2)	0.1210	0.121	0.0320
Propane (C3)	0.0410	0.0407	0.0110
I-Butane (IC4)	0.0000	0	0.0000
N-Butane (NC4)	0.0000	0	0.0000
I-Pentane (IC5)	0.0220	0.0218	0.0080
N-Pentane (NC5)	0.0360	0.0357	0.0130
Hexanes Plus (C6+)	0.0890	0.0893	0.0390
TOTAL	100.0000	100.0000	0.1030

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type: Device Make:
 Device Model: Last Cal Date:

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
28.2	28.6	28.3	28.7

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.9634	0.9635
Molecular Weight	
27.9063	

C6+ Group Properties

Assumed Composition

C6 - 60.000%	C7 - 30.000%	C8 - 10.000%
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Field H2S
0 PPM

PROTREND STATUS:

Passed By Validator on May 27, 2025

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Alexus Sepeda

VALIDATOR COMMENTS:

OK



www.permianls.com

[illegible]

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 475880

DEFINITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 475880
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 475880

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QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10495] HALEY CHAVEROO SA UNIT #028
Well Status	Active

Monitoring Event Information	
<i>Please answer all the questions in this group.</i>	
Reason For Filing	Pre-Plug Methane Monitoring
Date of monitoring	06/16/2025
Latitude	33.65953
Longitude	-103.55882

Monitoring Event Details	
<i>Please answer all the questions in this group.</i>	
Flow rate in cubic meters per day (m³/day)	1.34
Test duration in hours (hr)	22.6
Average flow temperature in degrees Celsius (°C)	34.0
Average gauge flow pressure in kilopascals (kPag)	0.1
Methane concentration in part per million (ppm)	17,850
Methane emission rate in grams per hour (g/hr)	0.68
Testing Method	Steady State

Monitoring Contractor	
<i>Please answer all the questions in this group.</i>	
Name of monitoring contractor	TS-Nano, Inc.