From: Emily Follis < Emily Follis@eogresources.com >
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD < Crystal.Walker@emnrd.nm.gov >; Rikala, Ward, EMNRD
<Ward.Rikala@emnrd.nm.gov >
Cc: Kevin McElvaney < Kevin_McElvaney@eogresources.com >
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value,duration and results on all casing sundries.Effective April 24,2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney

Seog resources

Sr. Regulatory Administrator Cell: (432) 438-8417 Email: <u>Emily_Follis@eogresources.com</u> 5509 Champions Dr, Midland, TX 79706

Received by OCD: 3/6/2024 9:19:37 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT	Sundry Print Report 03/06/2024		
Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESE / 32.1685794 / -103.5381355	County or Parish/State: LEA / NM	
Well Number: 212H	Type of Well: OIL WELL	Allottee or Tribe Name:	
Lease Number: NMNM19858	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3002548036	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2767754

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/02/2024

Date Operation Actually Began: 11/05/2023

Type of Action: Drilling Operations Time Sundry Submitted: 02:56

Actual Procedure: 11/05/2023 20" Conductor @ 120' 11/26/2023 13 1/2" HOLE 11/26/2023 Surface Hole @ 1,355' MD, 1,354' TVD Casing shoe @ 1,340' MD, 1,337' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 600 sx Class C (1.79 yld, 13.5 ppg), followed by 140 sx Class C (1.33 yld, 13.5 ppg) Test casing to 1,580 psi for 30 min, Circ (110 bbls) 345 sx cement to surface BOP TESTED TO BLM STANDARDS 12/01/2023 9 7/8" HOLE 12/01/2023 Intermediate Hole @ 5,278' MD, 5,187' TVD Casing shoe @ 5,263' MD, 5,172' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,695') Ran 8-5/8", 32#, ECP110, BTC SC (3,695' - 5,263') Cement w/ 545 sx Class C (2.09 yld, 12.7 ppg), followed by 140 sx Class C (1.34 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min. Circ (90 bbls) 242 sx cement to surface 12/28/2023 7 7/8" HOLE 12/028/2023 Production Hole @ 20,367' MD, 10,021' TVD Casing Shoe @ 20,344' MD, 10,016' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 9,543' and 19,860') Cement w/ 540 sx Class C (3.71 yld, 10.5 ppg), followed by 740 sx Class H (1.72 yld, 13.2 ppg), No casing test . Circ (30 bbls) 45 sx of cement to surface WAITING ON CBL, RR 12/29/2023 Production casing will be tested prior to fracing and reported on the completion sundry

Received by OCD: 3/6/2024 9:19:37 AM Well Name: HAWK 35 FED	Well Location: T24S / R33E / SEC 35 / SESE / 32.1685794 / -103.5381355	County or Parish/State: LEAT
Well Number: 212H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19858	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548036	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 **Disposition:** Accepted Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Signed on: JAN 02, 2024 02:56 PM

Disposition Date: 01/09/2024

State:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	320703
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS			
	Created By		Condition Date
	crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/18/2025

Action 320703

CONDITIONS