From: Emily Follis < <u>Emily Follis@eogresources.com</u>>

Sent: Wednesday, April 23, 2025 3:31 PM

To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD

<<u>Ward.Rikala@emnrd.nm.gov</u>>

Cc: Kevin McElvaney < Kevin McElvaney@eogresources.com >

Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24,2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



Sr. Regulatory Administrator

Cell: (432) 438-8417

Email: Emily_Follis@eogresources.com 5509 Champions Dr, Midland, TX 79706



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: HAWK 35 FED Well Location: T24S / R33E / SEC 35 / County or Parish/State: LEA /

SESW / 32.1689065 / -103.5471713

Well Number: 210H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM19858 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548083 Well Status: Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2766609

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/18/2023 Time Sundry Submitted: 01:32

Date Operation Actually Began: 11/05/2023

Actual Procedure: 11/05/2023 20" Conductor @ 117' 11/19/2023 13 1/2" HOLE 11/19/2023 Surface Hole @ 1,356' MD, 1,355' TVD Casing shoe @ 1,341' MD, 1,340' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 605 sx Class C (1.78 yld, 13.5 ppg), followed by 145 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,600 psi for 30 min, Circ (114 bbls) 360 sx cement to surface BOP TESTED TO BLM STANDARDS 11/22/2023 9 7/8" HOLE 11/22/2023 Intermediate Hole @ 5,158' MD, 5,096' TVD Casing shoe @ 5,143' MD, 5,086' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,822') Ran 8-5/8", 32#, ECP110, BTC SC (3,822' - 5,143') Cement w/ 490 sx Class A (2.11 yld, 12.7 ppg), followed by 150 sx Class H (1.37 yld, 14.8 ppg) Test casing to 2,300 psi for 30 min. Circ (86 bbls) 229 sx cement to surface 12/14/2023 7 7/8" HOLE 12/14/2023 Production Hole @ 20,179' MD, 9,937' TVD Casing Shoe @ 20,159' MD, 9,937' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 9,378' and 19,711') Cement w/ 660 sx Class C (3.84 yld, 10.5 ppg), followed by 780 sx Class C (1.53 yld, 13.2 ppg), No casing test . Did not circ cement to surface, TOC @ 4,445' - Calc WAITING ON CBL RR 12/15/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

eceived by OCD: 1/5/2024 7:05:38 AM Well Name: HAWK 35 FED

Well Location: T24S / R33E / SEC 35 /

SESW / 32.1689065 / -103.5471713

County or Parish/State: LEA?

Well Number: 210H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19858

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002548083

Well Status:

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: DEC 18, 2023 01:32 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/04/2024 **Disposition:** Accepted

Signature: Jonathon Shepard

Page 2 of 2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 300230

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	300230
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/18/2025