

Well Name: NINA CORTELL FED COM	Well Location: T22S / R32E / SEC 10 / SESW / 32.3997135 / -103.6662986	County or Parish/State: LEA / NM
Well Number: 131H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM086147Z, NMNM86147	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550258	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2764870

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/06/2023	Time Sundry Submitted: 02:17
Date Operation Actually Began: 11/06/2023	

Actual Procedure: Please see the attached final casing and cementing actuals.

SR Attachments

PAActual Procedure

Nina_Cortell_131H___Casing_and_Cementing_Actuals_20231206141522.pdf

Well Name: NINA CORTELL FED COM	Well Location: T22S / R32E / SEC 10 / SESW / 32.3997135 / -103.6662986	County or Parish/State: LEA / NM
Well Number: 131H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM086147Z, NMNM86147	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550258	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: DEC 06, 2023 02:17 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLASState: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/13/2023

Signature: Jonathon Shepard

Production Casing Sundry

Page 8

New Contract #131H																											
*Estimated due to batch drilling and will have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE (UOI)	WT LB/T (decimal)	GRADE	CONN	HOLE SX (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (seconds)	PRESS LOSS (psi)	QUANTUM HOLE (seconds)	STAGE	STAGE TOOL DEPTH (feet)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL YIELD	TTB BBL	CLASS (ft)	TOP OF CMT (ft)	METHOD USED (ft)	BELLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" KNOB (if topped out)
6/29/2023	WELL	WBM	24.50	1-30	Buttress	17-1/2"	18-3/8"	966	951	1559	1550	0.5	1		610	1.47	845	1.39	935	241.415	C					484	0
6/29/23	WELL	WBM	40.00	1-30	Buttress	18-3/8"	19-1/2"	909	903	1389	1380	0.9	1	1048	110	1.73	905	2.09	706	262.785	C	0	1048	Temp Low			0
12/6/2023	PROD	Oil Based Mud	20.00	P-100V	VAM	8-1/2"	8-3/4"	28616	22002	*1930	*1971		1		1325	2.51	2405	1.35	3750	1170.513	C	0			168	376	
ROP						11.880' MD / 11.848' TYD																					
To:						22.114' MD / 11.849' TYD																					
To of Prod Case Casing Collar (feet)						22.087'																					

Surface Casine Sundry

Nina Correll #133H																			
*estimated due to batch drilling/well have actually at time of setting next string																			
DATE	STRING	FLUID TYPE (gal)	WT LB/FT (lb/cu ft)	GRADE	CONN	HOLE SZ (fraction)	CSE SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD
6/29/2023	SURF	WBM	84.50	1.55	Buttress	12-1/2"	13-3/8"	966	951	*760	*1500	*0.5	Good Test	1		610	1.47	345	1.33
																		955	241.416
																		C	0
																		Circ	
																		BRLS TO SURF (# circulated)	130
																		SK TO SURF (# circulated)	464
																		LENGTH 1" RAN (# topped out)	

Intermediate Casine Sundry

Nina Correll #133H																			
*estimated due to batch drilling/well have actually at time of setting next string																			
DATE	STRING	FLUID TYPE (gal)	WT LB/FT (lb/cu ft)	GRADE	CONN	HOLE SZ (fraction)	CSE SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD
6/29/2023	SURF	WBM	84.50	1.55	Buttress	12-1/2"	13-3/8"	966	951	1002	1500	0.5	Good Test	1		610	1.47	345	1.33
9/4/2023	INT 1	WBM	40.00	1.80	Buttress	12-1/4"	9-5/8"	5095	5075	*1000	*1500	*0.5	Good Test	1	1048	110	1.73	605	1.73
																		605	186.402
																		C	1048
																		Circ	0
																		*Temp Log	
																		BRLS TO SURF (# circulated)	0
																		SK TO SURF (# circulated)	-
																		LENGTH 1" RAN (# topped out)	0

Production Casine Sundry

Nina Correll #133H																			
*estimated due to batch drilling/well have actually at time of setting next string																			
DATE	STRING	FLUID TYPE (gal)	WT LB/FT (lb/cu ft)	GRADE	CONN	HOLE SZ (fraction)	CSE SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ft)	LD SK	LD YIELD	TL SK	TL YIELD
6/29/2023	SURF	WBM	84.50	1.55	Buttress	12-1/2"	13-3/8"	966	951	1002	1500	0.5	Good Test	1		610	1.47	345	1.33
9/4/2023	INT 1	WBM	40.00	1.80	Buttress	12-1/4"	9-5/8"	5095	5075	1094.5	1500	0.5	Good Test	1	1048	110	1.73	605	186.402
																		605	186.402
																		C	1048
																		Circ	0
																		*Temp Log	
																		BRLS TO SURF (# circulated)	0
																		SK TO SURF (# circulated)	-
																		LENGTH 1" RAN (# topped out)	0
11/6/2023	PROD	Oil Based Mud	20.00	P-110CV	VAM	8-3/4"		18618		*1500	*1973	0.5	Good Test	1		1325	2.51	2405	1.91
						8-1/2"	5-3/4"	22316	22092									8730	1170.53
																		C	0
																		Circ	168
																			376
6/29/2023 Spud Well																			
10/22/2023 KOP																			
11/14/2023 TD																			
Top of Prod Casing (Prod Casing Depth)																			
22.087																			
11/7/2023 Rig Released																			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 296017

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 296017
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/18/2025