

Well Name: INGA 33 FED COM	Well Location: T23S / R32E / SEC 33 / TR 1 / 32.2593817 / -103.6729708	County or Parish/State: LEA / NM
Well Number: 720H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77063	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551707	Well Status:	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2769912

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/16/2024	Time Sundry Submitted: 08:57
Date Operation Actually Began: 11/23/2023	

Actual Procedure: 11/23/2023 20" Conductor Hole @ 120' MD 12/17/2023 12 1/4" HOLE 12/17/2023 Surface Hole @ 1,360' MD, 1,359' TVD Casing shoe @ 1,347' MD, 1,347' TVD Ran 9-5/8" 40#, J55, LTC Cement w/ 525 sx Class C (1.78 yld, 13.5 ppg), followed by 105 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (100 bbls) 315 sx cement to surface BOP TESTED TO BLM STANDARDS 12/23/2023 8 3/4" HOLE 12/23/2023 Intermediate Hole @ 11,763' MD, 11,711' TVD Casing shoe @ 11,748' MD, 11,697' TVD Ran 7-5/8", 29.7#, HPP110, MO FXL Stage 1: Cement w/ 305 sx Class H (1.06 yld, 16.0 ppg), followed by 110 sx Class C (1.06 yld, 16.2 ppg) Test casing to 2,600 psi for 30 min, Did not circ cement to surface, TOC @ 7,007' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 29 sx Class C (1.36 yld, 14.8 ppg), Circ (7 bbls) 29 sx of cement to surface 01/06/2024 6 3/4" HOLE 01/06/2024 Production Hole @ 19,849' MD, 12,378' TVD Casing shoe @ 19,830' MD, 12,378' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (0' - 11,143') (MJ @ 1,197', 12,196' & 19,890') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (11,143' - 12,298') Ran 5-1/2", 20#, ICPY110, TXP BTC (12,298' - 19,,830') Cement w/ 835 sx Class C (1.30 yld, 14.5 ppg), No casing test (wet shoe), TOC @ 10,241' - Calc , Waiting on CBL, RR 1/7/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS
Signed on: JAN 16, 2024 08:57 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
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Field

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 304908

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 304908
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/18/2025
crystal.walker	Report top of cement on next sundry.	6/18/2025