

Well Name: VACA DRAW 9418 10
FEDERAL

Well Location: T25S / R33E / SEC 10 /
NWNE / 32.151947 / -103.558189

County or Parish/State: LEA /
NM

Well Number: 33H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM97153

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549313

Operator: BTA OIL PRODUCERS LLC

Subsequent Report

Sundry ID: 2784356

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/10/2024

Time Sundry Submitted: 01:53

Date Operation Actually Began: 03/25/2024

Actual Procedure: null

SR Attachments

PActual Procedure

DRILLING_CASING_SUNDRY_VACA_DRAW_9418_10_FEDERAL_33H_20240410135248.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KATY REDDELL

Signed on: APR 10, 2024 01:52 PM

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S Pecos

City: Midland

State: TX

Phone: (432) 682-3753

Email address: Kredell@btaoil.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/12/2024

Signature: Jonathon Shepard

WELL NAME: VACA DRAW 9418 10 FEDERAL 33H					
API: 30-025-49313					
SPUD DATE: 3/25/2024					
DATE TD REACHED: 4/8/2024					
RIG RELEASE DATE: 4/9/2024					
CASING DATA	SURFACE	INT.	LINER	PRODUCTION	TAPERED PRODUCTION
DRILLED HOLE DATE	3/26/2024	3/30/2024		4/8/2024	
CASING SETTING DATE	3/27/2024	3/30/2024		4/9/2024	
HOLE SIZE	17 1/2	12 1/4		8 3/4	
HOLE DEPTH	1,168	5,109		15,080	
CASING/LINER SIZE	13 3/8	9 5/8		5 1/2	
CASING SETTING DEPTH	1,168	5,099		15025	
LINER TOP - BOTTOM					
CASING WEIGHT/ GRADE	54.5/J55	40# J-55		17/P110 ICY TXP_BTC	
NUMBER OF JOINTS	30	126		348	
SINGLE STAGE CEMENT LEAD SACKS	790	1355		690	
CEMENT CLASS LEAD	C	C		Prolite	
SINGLE STAGE CEMENT TAIL SACKS	200	250		1100	
CEMENT CLASS TAIL	C	C		C	
DV TOOL	N/A	N/A		N/a	
STAGE 1 LEAD CEMENT SKS					
CEMENT CLASS LEAD					
STAGE 1 TAIL CEMENT SKS					
CEMENT CLASS STAGE 1 TAIL					
STAGE 2 LEAD CEMENT SKS					
CEMENT CLASS STAGE 2 LEAD					
STAGE 2 TAIL CEMENT SKS					
CEMENT CLASS STAGE 2 TAIL					
CEMENT YIELD LEAD	1.74	1.9		3.39	
CEMENT YIELD TAIL	1.34	1.36		1.73	
STAGE 1 LEAD CEMENT YIELD TAIL					
STAGE 1 TAIL CEMENT YIELD TAIL					
STAGE 2 LEAD CEMENT YIELD TAIL					
STAGE 2 TAIL CEMENT YIELD TAIL					
TOC	surface	Surface		431'	
TOTAL SKS TO SURFACE	321	515		0	
SACKS TO SURFACE STAE 2	N/A	N/a		N/A	
TOC DETERMINATION	circulated	Circulated		Calculated	
NUMBER OF SACKS TO SURFACE					
PRESSURE TEST DATE AND LENGTH OF TEST	3/27/24- 30 mins	3/31/24- 30 mins			
PSI	1,500	2,000			
PASSED Y/N	yes	Yes			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333230

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 333230
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/20/2025