

Surface Casine Sundrv

Nina Correll Fed Com #202H																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE	WT/LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS WELD	DURATION WELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS	TOP OF CMT	METHOD USED	BBL TO SURF	SK TO SURF	LENGTH 1" RAN
			(lb/ccft)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)			(ftm)						(psi)	(feet)	(bbl)	(if circulated)	(if circulated)	(if tagged out)	
6/22/2023	SURF	WSM	54.50	J-55	Buttress	12-1/2"	13-3/8"	962	950	*1500	*1500	*.5	Good Test	1		610	1.47	345	1.33	955	241,416	C	0	Circ	130	464	

Intermediate Casine Sundrv

Nina Correll Fed Com #202H																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE	WT/LF (lb/ccft)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (psi)	TOP OF CMT (feet)	METHOD USED	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)
6/22/2023	SURF	WSM	54.50	J-55	Buttress	12-1/2"	13-3/8"	962	950	1786	1500	0.5	Good Test	1		610	1.47	345	1.33	955	241,416	C	0	Circ	130	464	0
9/8/2023	INT 1	WSM	45.50	J-55	Buttress	12-1/2"	10-3/4"	5095	5073	27.5	1500	0.5	Good Test	1	1037	930	2.09	320	1.34	1250	422,528	C	1019	Calc	0		
														2				487	1.23	487	150,046	C	0	Circ	130	357	

Intermediate Casing Sundrv

DATE																											
*estimated due to batch drilling/well have actuals at time of setting next string																											
DATE	STRING	FLUID TYPE	WT/LBFT (decimals)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (bbl)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)
6/22/2023	SURF	WSM	54.50	J-55	Buttress	12-1/2"	13-3/8"	962	950	1786.0	1500	0.5	Good Test	1		610	1.47	345	1.33	955	241,416	C	0	Circ	130	464	0
9/8/2023	INT 1	WSM	45.50	J-55	Buttress	12-1/2"	10-3/4"	5095	5073	27.5	1500	0.5	Good Test	1	1037	930	2.09	320	1.34	1250	422,528	C	1015	Calc	0		0
														2				487	1.23	487	150,046	C	0	Circ	130	357	0
9/15/2023	INT 2	WSM	29.70	P-110	Buttress	9-7/8"	7-5/8"	11480	11463	24.0	2500	0.5	Good Test	1		1370	2.51	335	1.35	1705	693,956	C	0	Circ	130	380	

Production Casing Sundrv

Nina Correll Fed Com #202H																												
*estimated due to batch drilling/well have actuals at time of setting next string																												
DATE	STRING	FLUID TYPE (bbl)	WT LB/FT (lb/ccft)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS WELD (psi)	DURATION WELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (bbl)	BBL TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if tagged out)	
6/22/2023	SURF	WSM	54.50	J-55	Buttress	12-1/2"	13-3/8"	962	950	1786.0	1500	0.5	Good Test	1		610	1.47	345	1.33	955	241,416	C	0	Circ	130	464	0	
9/8/2023	INT 1	WSM	45.50	J-55	Buttress	12-1/2"	10-3/4"	5095	5073	27.5	1500	0.5	Good Test	1	1037	930	2.09	320	1.34	1250	422,528	C	1015	Calc	0		0	
9/15/2023	INT 2	WSM	29.70	P-110	Buttress	9-7/8"	7-5/8"	11480	11463	24.0	2500	0.5	Good Test	2				487	1.23	487	150,046	C	0	Circ	130	357	0	
10/29/2023	PROD	Oil Based Mud	20.00	P-110	TUV-SC	6-3/4"	5-3/2"	22329	22315	*1500	*2500	0.5	Good Test	1			1370	2.51	335	1.35	1705	693,956	C	0	Circ	130	380	0
														1			290	1.84	770	1.44	1060	292,502	C	3585	Calc			
6/21/2023 Spud Well																												
6/22/2023 ROP																												
6/26/2023 TO																												
Top of Prod Casing (Casing Depth) 22,310'																												
10/1/2023 Rig Released																												

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476411

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 476411
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	In the future, submit C103 Sundry Form with attachment. Report Pressure Test on next sundry for production casing.	6/20/2025