

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-51607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARLAN DOWNEY STATE COM
8. Well Number 124H
9. OGRID Number 228937
10. Pool name or Wildcat ROCK LAKE;BONE SPRING, SOUTH; WC-025 G-06 S233516M;MIDDLE BONE SP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240	
4. Well Location Unit Letter <u>I</u> : <u>2376</u> feet from the <u>SOUTH</u> line and <u>1053</u> feet from the <u>EAST</u> line Section <u>4</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,542'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached please find final casing and cement actuals for the following:

DATE	STRING	WT LB/FT (decimal)	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)
7/7/2023	SURF	54.50	17-1/2"	13-3/8"	2035	2021
7/22/2023	INT 1	29.70	9-7/8"	7-5/8"	9611	9585
9/7/2023	PROD	23.00	6-3/4"	5-1/2"	23657	23642

9/07/2023 TD @ 23,657'MD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Eileen M Kosakowski*

TITLE: Regulatory Analyst

DATE: 1/10/2024

PRINT NAME: Eileen M Kosakowski

E-mail address: eileen.kosakowski@matadorresources.com

PHONE: 832-672-4604

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Surface Casing Sundry

Maian Downey #124H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (lis t)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL Bbls	CLASS (lis t)	TOP OF CMT (feet)	METHOD USED (lis t)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/7/2023	SURF	Fresh Water	54.50	J55	Buttress	17-1/2"	13-3/8"	2035	2021	*220	*920	*0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	
missing yield, class, and bbls to surface in cmt report																										

Intermediate Casing Sundry

Maian Downey #124H

*estimated due to batch drilling/ will have actuals at time of setting next string

DATE	STRING	FLUID TYPE (lis t)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (Bbm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL Bbls	CLASS (lis t)	TOP OF CMT (feet)	METHOD USED (lis t)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)				
7/7/2023	SURF	Fresh Water	54.50	J55	Buttress	17-1/2"	13-3/8"	2035	2021	220	920	0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	0				
7/22/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9611	9585	*800	*1500	*0.5	1	9349	1625	2.48	165	1.37	1790	757.979	C	0	Circ	201	824					
													2						0	0	C		Circ		-					
Cancelled DV																														

Production Casing Sundry

Maian Downey #124H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/7/2023	SURF	Fresh Water	54.50	J55	Buttress	17-1/2"	13-3/8"	2035	2021	220.0	920	0.5	1		1015	1.88	455	1.33	1470	447.614	C	0	Circ	180	760	0
7/22/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	9611	9585	807.5	1500	0.5	1	9349	1625	2.48	165	1.37	1790	757.979	C	0	Circ	201	824	0
9/7/2023	PROD	Oil-Based Mud	23.00	P-110	TLW	6-3/4"	5-1/2"	23657	23642	*1500	*1971		1		205	2.51	1000	1.35	1205	332.066	C	1878	Calc	0	-	
														Cancelled DV												
7/5/2023 Spud Well																										
8/25/2023 KOP:			9665' MD / 9607' TVD																							
9/7/2023 TD:			23,657' MD / 10,592' TVD																							
Top of Prod Casing Float Collar (feet):			23,638'																							
9/9/2023 Rig Release																										

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 302046

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 302046
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/23/2025