

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-37277
2. Name of Operator Breitburn Operating LP		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>2540</u> feet from the <u>North</u> line and <u>140</u> feet from the <u>West</u> line Section <u>24</u> <u>22S</u> Township <u>35E</u> Range <u>NMPM</u> County <u></u>		7. Lease Name or Unit Agreement Name JALMAT FIELD YATES SAND UNIT
		8. Well Number <u>216</u>
		9. OGRID Number 370080
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOLP is requesting the approval of the attached TA plan.

Notify OCD 24 hours prior to running MIT
so test may be witnessed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 5/16/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/26/25
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

JALMAT FIELD YS UNIT 216
TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary with 10# brine.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Scan tubing out of hole and note condition of tubing and BHA. It may be necessary to utilize a workstring depending on the results of the scan.
10. MIRU wireline unit. Set 5 ½" CIBP at 3,756' (50' above top perforation).
11. Dump bail 35' of cement on top of plug. RDMO wireline unit.
12. TIH with tubing to tag top of cement. POOH and laydown tubing.
13. Perform pressure test to verify integrity.
14. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 9/21/2005

Maverick Permian LLC
JALMAT FIELD YS UNIT 216
API# 30-025-37277

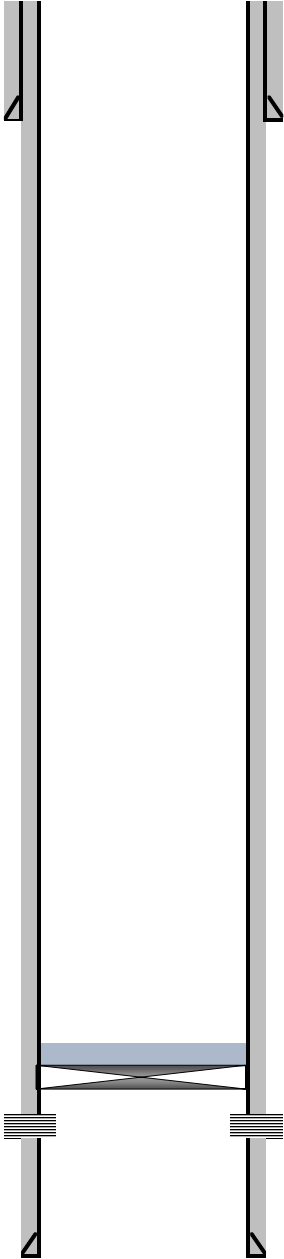
PROPOSED WBD
5/15/2025

MD

MD

Surface Casing:
8-5/8" 23# J-55
Cmt w/ 325 sx to Surf

420'



Production Casing:
5 1/2" 15.5# J-55
Cmt to w/ 950 sx to Surf

4,170'

3,721' Dump bail 35' cement
3,756' Set CIBP @ 3,756'
3,806' Yates Perforations
3,806' - 3,944'



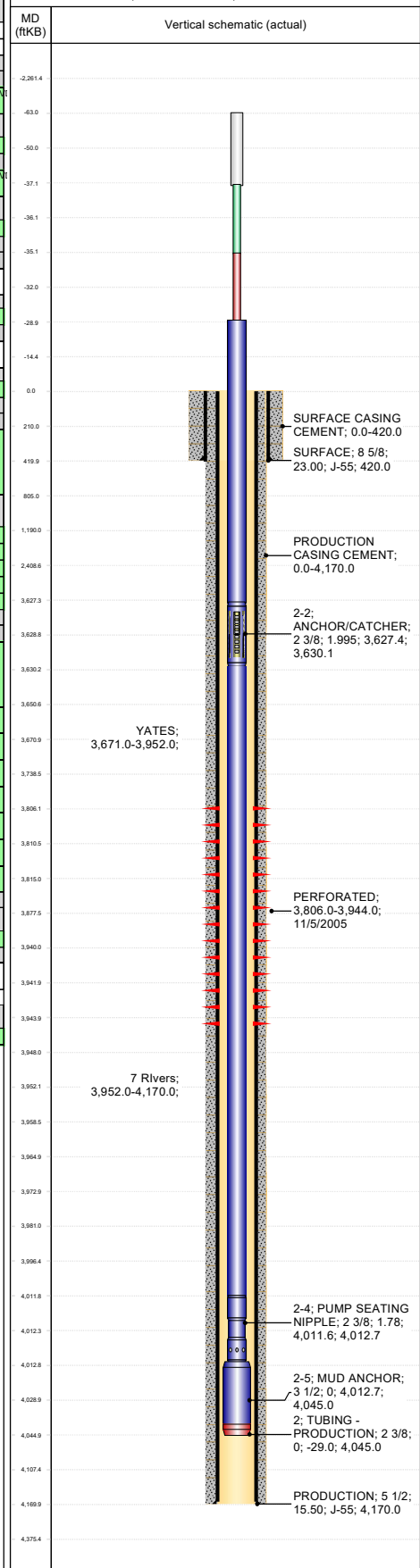
JALMAT FIELD YS UNIT 216

Wellbore Diagram

Well Header					
API # 3002537277	State NM		County LEA	District 01 - HOBBS	
Division FOUNDATION	Business Unit PERMIAN	Region RG_W_PERMIAN_NM		Area A_JALMAT	Total Depth (ftKB) 4,170.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFACE		12 1/4	0.0		420.0								
PRODUCTION		7 7/8	420.0		4,170.0								
Casing Strings													
Casing String: SURFACE 8 5/8" Set Depth: 420.0													
Casing Description		Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	HWL (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)		
SURFACE			8 5/8	8 5/8			23.00	J-55	420.00	0.0			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
CASING JOINTS	0	8 5/8		23.00	J-55	420.00	14	0.0	420.0				
Casing String: PRODUCTION 5 1/2" Set Depth: 4,170.0													
Casing Description		Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	HWL (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)		
PRODUCTION			5 1/2	5 1/2			15.50	J-55	4,170.00	0.0			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
CASING JOINTS	0	5 1/2		15.50	J-55	4,170.00	139	0.0	4,170.0				
Cement													
SURFACE CASING CEMENT													
Cementing Start Date			Cementing End Date			String SURFACE, 420.0ftKB							
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1				0.0		420.0							
PRODUCTION CASING CEMENT													
Cementing Start Date			Cementing End Date			String PRODUCTION, 4,170.0ftKB							
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1				0.0		4,170.0							
Tubing Strings													
Set Depth: 4,045.0													
Run Job	String	Set Depth	Run Date	String Max N	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (ft)	Len (ft)	
TUBING - PRODUCTION set at 4,045.0ftKB on 7/17/2017 23:00				2 3/8	3 1/2	2.00	0.0	4.70	J-55	-29.0	4,074.00		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
TUBING	3,656.37	2 3/8	2.00	4.70	J-55	0		-29.0	3,627.4				
ANCHOR/CATCHER	2.75	2 3/8	2.00	4.70	J-55	0		3,627.4	3,630.1				
TUBING	381.53	2 3/8	2.00	4.70	J-55	0		3,630.1	4,011.7				
PUMP SEATING NIPPLE	1.10	2 3/8	1.78	4.70	J-55	0		4,011.7	4,012.8				
MUD ANCHOR	32.25	3 1/2	0.00	7.70	J-55	0		4,012.8	4,045.0				
Rod Strings													
Set Depth: 3,981.0													
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	String Components				
ROD	3,981.0	7/17/2017	DOWNHOLE FAILURE, 7/11/2017 08:00	3/4	0.00	K	-63.0		ROD PUMP, SINKER BAR, SINKER BAR, SUCKER ROD, SUCKER ROD, PONY ROD, POLISHED ROD				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
26.00	1 1/2	1		0.00	Special	-63.0	-37.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
2.00	7/8	1		0.00	K	+37.0	-35.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
1,225.00	7/8	46		0.00	K	+35.0	1,190.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
2,625.00	3/4	105		0.00	K	1,190.0	3,815.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
125.00	1 1/2	5		0.00	C	3,815.0	3,940.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
25.00	1 1/2	1		0.00	C	3,940.0	3,965.0						
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
16.00	2	1		0.00	Special	3,965.0	3,981.0						
Perforations													
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)						
11/5/2005 12:00	3806	3944			0.0	0	138						
Deviation Surveys													
Date	Description					Job							
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	

VERTICAL, ORIGINAL HOLE, 5/14/2025 5:50:52 PM



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CONDITIONS

Action 464059

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 464059
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	6/26/2025
gcordero	Must submit development plan for well with details and timelines.	6/26/2025