

Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06547
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E-1201-5
7. Lease Name or Unit Agreement Name TURNER B COM D
8. Well Number 9
9. OGRID Number 372171
10. Pool name or Wildcat PC - FULCHER-KUTZ::PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [] Oil Well [X] Gas Well [] Other
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100 Aztec, NM 87410

4. Well Location
Unit Letter D Footage 1190' FNL & 965' FWL
Section 16 Township 027N Range 009W SAN JUAN COUNTY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6285' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy has plugged and abandoned the subject well on 6/19/2025 per the attached daily reports and schematic.

Spud Date: 6/5/1956

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Tech - Sr. DATE 6/23/2025

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TURNER B COM D 9

30.045.06547

PLUG AND ABANDONMENT

6/16/2025 - RIG MOVE P&A PKG TO LOC (25 MILES) LOTO. SPOT EQUIP (TIGHT LOC) CK PSI: TBG-10#, CSG-50#, BH-0#,BDW 5 MINS. RIG SHUT DOWN DUE TO HYDRAULIC DOG PIN HOSE LEAK. NO HOSE TIL AM. SIW SDFN.

6/17/2025 - CK PSI: TBG-10#, CSG-50#, BH-0#, BDW 5 MINS. FIX HYD HOSE. RU RIG. ND WH. NU BOP. RU RF & TBG EQUIP. PULL HANGER. LD 103' JTS OF 1" TBG. (20' JTS) (LD TBG BY HAND) SWAP TO 2 3/8" EQUIP. SWAP FLOATS. TALLY, RABBIT & PUP. RIH W/ 5.5" SM TO 2300'. TOOHL LD SM. TIH W / 5.5" CR. S&R CR @ 2281'. EST CIRC W/ 50 BBLS FW. PUMP 55 TOTAL. PSI TEST CSG TO 600 # PSI FOR 30 MINS. TEST OK. TOOHL LD STINGER. JSA. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 2281' TO SURF. RD WL. TIH W/ TS TO CR. **PLUG #1 FROM 2281'- 2130'. (151')(2 3/8"X5.5") M&P 18 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.6BLSRY, 2.1MIX, 8DIS.** LD TOC. NO REVERSE. TOOHL. SIW. SDFN. **JOHN DURHAM, NMOCD, ON LOCATION.**

6/18/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG **TOC @ 2140'**. (NMOCD REP APPROVED TAG). LD TBG TO PLUG #2. TOOHL. **HEC ENGINEER SENT EMAIL DOCUMENTING NMOCD VERBAL APPROVAL TO SPLIT THE FRUITLAND, KIRTLAND, OJO PLUGS INTO 2 PLUGS BASED ON THE CBL.** ORDERS SPLIT THE FRD & OJO PLUG & TO SPOT BP FOR FRD PLUG. FROM 2000' - 1850'. TIH W/ TS TO 2000'. **PLUG #2 FROM 2000'- 1849' (151')(2 3/8"X5.5") M&P 18 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.6BLSRY, 2.1MIX, 7DIS.** LD TOC. TOOHL. LD TS. JSA. RU DRAKE WL. RIH W/ TG & PERF @ 1537'. EST A RATE OF 1.5 BPM @ 350#. RD WL. TIH W/ 5.5" CR. S&R CR @ 1487'. **PLUG #3 FROM 1537' - 1202' (285')(2 3/8X5.5X7 7/8OH) M&P 86 SKS CLASS G, 28 ABOVE / 58 BELOW. 15.8PPG, 1.15 YIELD, 2%CAL, 17.6BLSRY, 10.2 MIX, 4.5DIS.** LD TOC, NO REVERSE. TOOHL. LD STINGER. SIW. WOC. TIH TAG **TOC @ 1284'**. LD ALL TBG. RU DRAKE WL. RIH W/ TG & PERF @ 519. EST W/ 10 BBLS FW. PUMP 25 TOTAL. RD WL. RD RF & TBG EQUIP. ND BOP, NU WH. **PLUG #4 FROM 519'-0' M&P 185 SKS CLASS G, 15.8PPG, 1.15YIELD, 37.8BLSRY, 22MIX, CIRC TO SURF.** SIW. WOC NIGHT. SDFN. **JOHN DURHAM, NMOCD, ON LOCATION.**

6/19/2025 - CK PSI; TBG-0#, CSG-0# BH-0#. BDW 0 MINS. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 48'INSIDE / 5'OUTSIDE. WELD & INSTALL DHM @ 36.578553 N / 107.798928 W. TOP OFF CELLAR W/ 16 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.2 BLSRY. RD RR. **JOHN DURHAM, NMOCD, ON LOCATION.**

WELL WAS PLUGGED AND ABANDONED ON 6/19/2025.



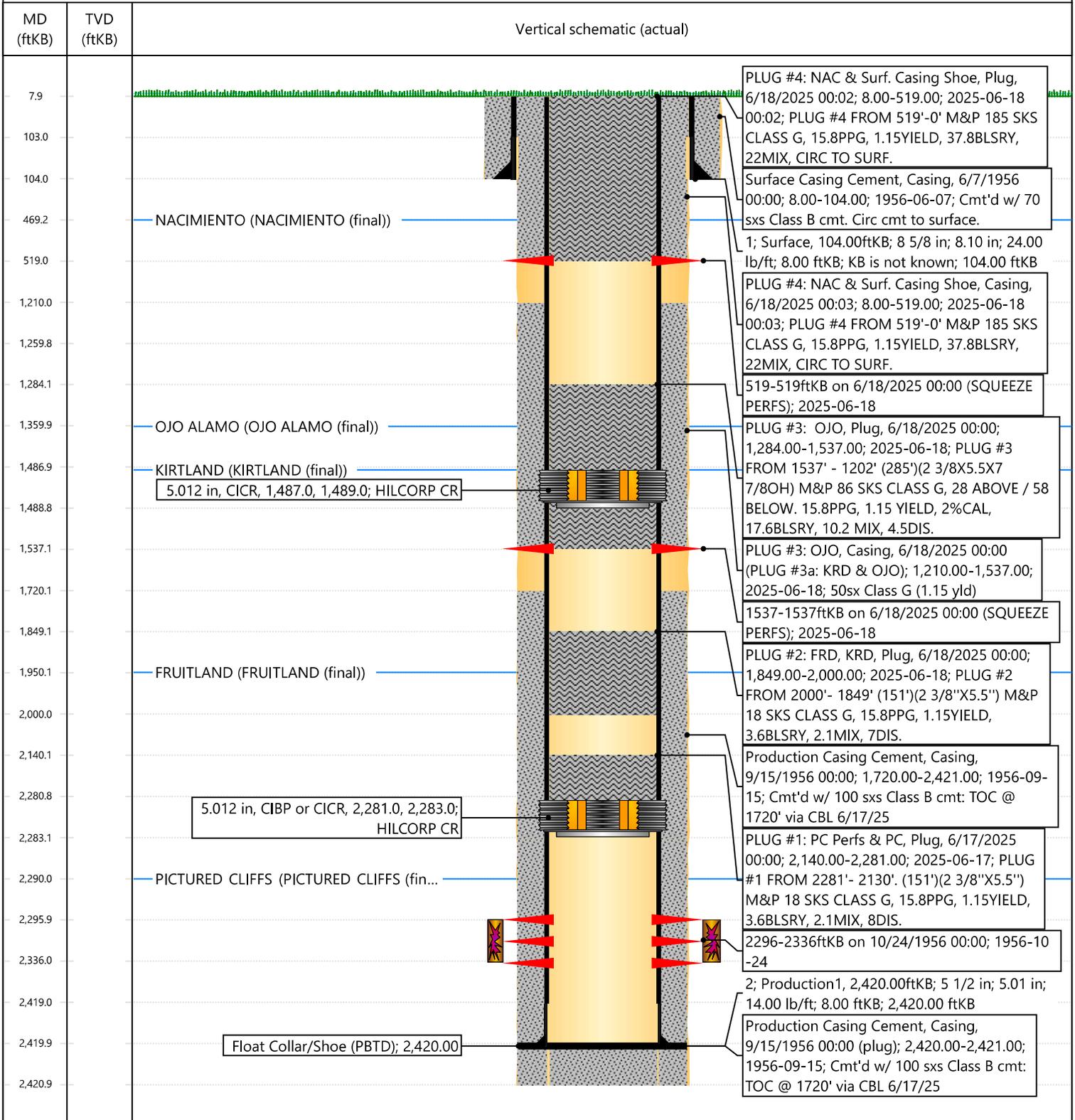
Current Schematic - Version 3

Well Name: TURNER B COM D #9

API / UWI 3004506547	Surface Legal Location 016-027N-009W-D	Field Name FULCHER KUTZ PC (GAS)	Route 0903	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,332.00	Original KB/RT Elevation (ft) 6,340.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 8.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 10/25/1956 00:00	Set Depth (ftKB) 2,347.00	String Max Nominal OD (in) 1.05	String Min Nominal ID (in) 0.82	Weight/Length (lb/ft) 1.14	Original Spud Date 6/5/1956 00:00

Original Hole, TURNER B COM D 9



Priscilla Shorty

From: Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>
Sent: Wednesday, June 18, 2025 9:25 AM
To: Joe Zimmerman
Cc: Farmington Regulatory Techs; Lee Murphy; John LaMond; Clay Padgett; Oscar Sanchez - (C)
Subject: Re: [EXTERNAL] P&A Revision Request: TURNER B COM D 9 (API: 3004506547)

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Joe,

That sounds good.

Thank you,
Thomas Vermersch

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From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Sent: Wednesday, June 18, 2025 9:21:11 AM
To: Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Subject: [EXTERNAL] P&A Revision Request: TURNER B COM D 9 (API: 3004506547)

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Thomas,

As discussed, based on the CBL showing TOC at 1,720', we will make the following changes:

- We will split out the Fruitland, Kirtland, Ojo plug into 2 plugs.
 - Fruitland plug will be its own inside plug.
 - Kirtland/Ojo plug will be a combined outside/inside plug.
- See attached updated procedure for volumes/depths.

Let me know if you have any questions or concerns

Thanks,

Joe Zimmerman
Hilcorp Energy Company
Operations Engineer – Technical Services
Joseph.zimmerman@hilcorp.com
C: 208.610.8631

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477810

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 477810
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/26/2025