Office	State of New Mexico	Form C-103 <sup>1</sup> 9				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-015-22248				
511 5. Thist St., Altesia, Will 66210	DNSERVATION DIVISION 20 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE   6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM	K-6846					
87505 SUNDRY NOTICES AND REP	ORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM DRODOSALS)	LACAMA COM					
PROPOSALS.) 1. Type of Well: Oil Well 🗴 Gas Well	8. Well Number 001					
2. Name of Operator SILVERBACK OPERATI	9. OGRID Number 330968					
3. Address of Operator 1001 W. Wilshire Blvd., S Oklahoma City, OK 73112		10. Pool name or Wildcat [82775] PENASCO DRAW; PERMO PENN (GAS)				
4. Well Location Unit Letter F . 1980 feet from	the North line and 1980	fact from the West line				
	p 18S Range 25E NM (Show whether DR, RKB, RT, GR, etc.)	APM County Eddy				
	3593' KB					
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION T	O: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND A	BANDON	K 🛛 ALTERING CASING 🗌				
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE CO		ГЈОВ 🗌				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	OTHER:					
13. Describe proposed or completed operations.	. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE	E 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of				
proposed completion or recompletion.						
Silverback Operating II. LLC has acr	mploted the plug and chandenment					
Silverback Operating II, LLC has cor	noieleo ine oluo ano apanoonmeni					
Attached is the P&A operations sum	mary as well as the post wellbore d	liagram for the well.				
Attached is the P&A operations sum The dry hole marker was installed or	mary as well as the post wellbore d	liagram for the well.				
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Attached is the P&A operations sum The dry hole marker was installed or	mary as well as the post wellbore d n June 06, 2025 Rig Release Date:	liagram for the well.				
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Attached is the P&A operations sum The dry hole marker was installed or Spud Date:	Rig Release Date:	liagram for the well.				
Attached is the P&A operations sum     The dry hole marker was installed or     Spud Date:     I hereby certify that the information above is true and     SIGNATURE   Fatma Abdallah     Type or print name   Fatma Abdallah	Rig Release Date:	e and belief.				

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## La Cama Com No. 1 Plug and Abandonment Summary

30-015-22248

F – Sec 20 – T18S – R25E

5/7/2025 MIRU AAA Well Service Rig No. 105,

5/8/2025 Loaded well w/ 10# brine. NU BOP's. POOH w/ tbg and pkr.

5/9/2025 WIH w/ CIBP and set down at 3912. Received approval from OCD to set balanced cmt plug. WIH w/ open ended tbg. Set balanced 39 sk cmt plug from 6869-6280. POOH w/ 97 jts tbg.

5/12/2025 WIH and tagged plug #1 at 5790. Circ'd hole with mud laden fluid. Csg would not hold pressure when trying to test csg and cmt plug. OCD requested to find hole with pkr. WIH and set AD-1 tension pkr at 3862. Tested csg above pkr to 500 psi. Csg would not test below pkr. Received approval from OCD to spot balanced plug. POOH w/ pkr. WIH open ended and spotted 25 sk cmt plug #2 from 5357-4979. POOH w/ tbg.

5/13/25 RU WL. Tagged plug #2 at 4778. Ran CBL. WIH and perf'd at 4249. WIH with open ended tbg and spotted 30 sk cmt plug #3 from 4305-3852. WOC. WIH and tagged cmt at 3723. POOH. WIH w/ AD-1 tension pkr and found hole in csg at 3704-3723. Received approval from OCD to perf and sqz. WIH on WL and perf'd at 3723. Est injection into hole and perfs.

5/16/25 Sqzd perfs and hole w/ 30 sks cmt. WOC. WIH and tagged cmt at 3455. Tested sqz to 500 psi. POOH. WIH and perf'd at 1250. WIH w/ AD-1 pkr. Sqzd perfs w/ 30 sks cmt. Left TOC at 1055.

5/19/25 WIH and tagged cmt at 1065. PU to 380 and set pkr. WIH on WL and perf'd at 859. Sqzd perfs w/ 30 sks cmt. Left TOC at 568.

5/20/25 WIH and tagged cmt at 560. POOH. WIH on WL and perf'd at 350. Sqzd perfs w/ 100 sks cmt. Left TOC at surface. ND BOP's. RD rig.

06/06/25 Cut off well head 3' below ground level and welded on steel plate. Installed dry hole marker.

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	AMA CON	1 #1 Pos	t P&A		5	Sec-T	WN-RNG:	20-18S-	25E-Unit	: F		30-015		
							ge Calls:		NL 1980'	FWL		Elev 35	578' GR	
00 sk cmt sqz TOC - surface				DHM Installed	Lat/	Long	(NAD83):							
Perf 350				6/2/2025										
					CASI	NG DET	AIL							
30 sk smt sqz TOC at 560					#	HOLE	CSG	WGHT	GRADE	Тор	Depth	тос	SX	
Perf 859					Α	17 1/2	13 3/8	54.5#	J-55	0	300		325	
	Α				в	12 1/4	8 5/8	24#	J-55	0	1,200		1150	
30 sk smt sqz TOC at 1065					с	7 7/8	5 1/2	10.5#	K-55	0	7,000	6210	255	TOC by CBL @6210
Perf 1250														9/15/1977
	_													
	_													
	_				FOR	MATION	TOPS							
0 sk smt sqz TOC at 3455	_					FORM	ATION	TOP (FT)	F	ORMATI	ON		TOP	
Hole in csg and perf 3704-3723	_				San /	Andres		714	Canyon				7,473	
30 sk cmt plug 3723-4305	_				Abo			4,103 Strawn					8,001	
Perfs at 4249		=			Wolf	camp		5,211	Atoka				8,198	
	_				Cisco			6,469	7.11011.0				0,100	
25 sk cmt plug 4778-5357	_					-								-4
	_				TUDI									
						NG DET OD	GRADE	WGHT	TOP	DACE	<b>I</b>			
						OD	GRADE	WGHI	TOP	BASE				
39 sk cmt plug 6280-6869							[				]			
os sk chit plug ozoo-ooos					_									
	-													
	~				PERF		ON DETAIL FORMATI		TOD	BASE	r		REATME	NT.
Perforated: 6,919'-6,936' Perforated: 6,940'-6,944'	2		$\geq$		-		Cisco		TOP	-	2000 - 459			
		=	$\geq$		Α		LISCO		6,919	6,954	2000g 15%	% NEA w/ni	trogen	
Perforated: 6,947'-6,954'					В									
					С									
					D									
	_				E									
	_													
	_				PLUC	ŝs								
					#	sx	Class	Тор	Bottom	Ht		Notes		Tag
					1	39	С	6,280	6,869	589	tagged hig	gh at 5700'		Y
					2	25	C	4,778	5,357	579				Y
					3	30	C	3,723	4,305	582	Sqz perfs a	at 4249		Y
					4	30	C	3,455	3,723	268	Sqz perfs a			Y
					5	30	c	1,065	1,250	185	Sqz perfs a			Ŷ
					6	30	c	560	859	299	Sqz perfs a			Y
	в		$\sim$		7	100	C C	0	350	350	Sqz perfs a			· ·
	▶ ∠				-	100		v	550	330	1 odr bena c			1
	PBTD: 7	,000' MD												
	רטוט. (	,000 IVID												
		,550' MD												

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
1001 W. Wilshire Blvd	Action Number:
Oklahoma City, OK 73112	472053
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/26/2025
gcordero	Submit C-103Q within one year of plugging.	6/26/2025

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Action 472053