

## Mewbourne Oil Company

Well Name: Fuller 14 Federal SWD #1

Last Updated by: T. Harrington

4/25/2022

30" conductor @ 80'  
Cmt to surface

26" x 20" 94# J-55 ST&C csg  
**Set @ 500'**  
Cmt w/ 900 sx, circ to surface

17 1/2" x 13 3/8" (54.5#, 61 & 68# J-55 ST&C csg)  
**Set @ 3010'**  
Cmt w/ 1300 sx, circ to surface

DV tool @ 3103'

12 1/4" x 9 5/8" (40, 43.5 & 47#HCL80 LT&C csg)  
**Set @ 10150'**  
Cmt Stage 1 w/ 1400 sx  
Open DV Tool  
Cmt Stage 2 w/ 800 sx, circ to surface

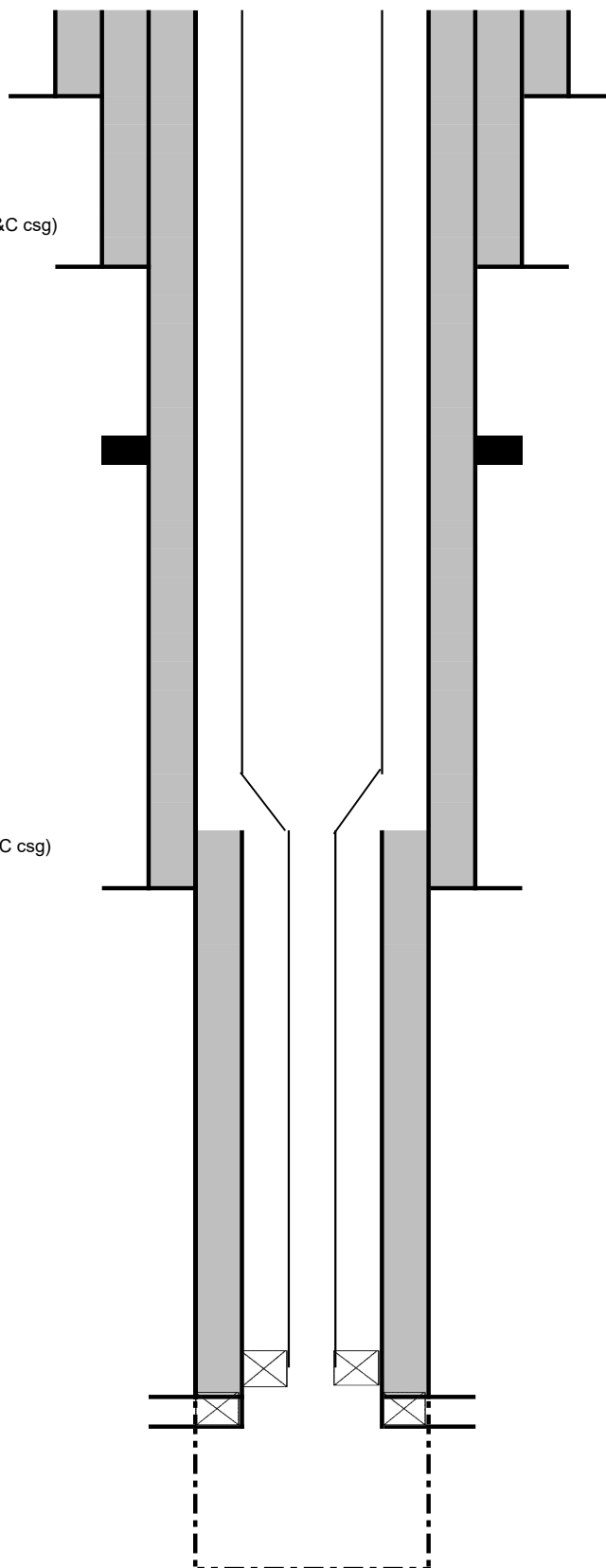
VersaStim Expandable Liner Hanger  
@ 9,657'

8 1/2" x 7 5/8" 39# P-110EC ST-L  
**Set @ 9,657'-15,625'**  
Cmt w/ 350 Sx, TOC 9,657'

**Injection String**  
7" 29# HCP110 UFJ (Duoline) (9488')  
5" 18#, HCP110 UFJ (Duoline) (6032')  
3 1/2" x 7 5/8" Model R pkr set @ 15,579'  
Bottom of tubing @ 15,588'

6 1/2" Open Hole  
**TD @ 16,540'**

**Injection Interval 15,625'-16,540'**



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 473888

DEFINITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 473888
	Action Type: [UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>this application's operator, hereinafter "this operator".</li></ul>
This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.
<b>Applicability:</b> This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have an approved injection permit but have not yet been drilled or commenced injection.

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QUESTIONS

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**QUESTIONS**

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**QUESTIONS**

<b>Prerequisites</b>	
Well	[30-015-43630] FULLER 14 FEDERAL SWD #001H

**Seismic Event Information**

The source and reference ID is required, if you would like to submit information of a new seismic event.

Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS
Reference ID from source of information	tx 2025lmzctf
Magnitude	3.7
Latitude	32.00400
Longitude	-103.81100
Date of occurrence	06/12/2025
Depth of occurrence (kilometers)	5.00

**Injection Order**

Please indicate the latest (current) injection order permitting injection for this well.

Admin Order (SWD-#)	SWD-1578-0 [pWVJ1518448683]
Hearing Order (R-#)	Not answered.

**Well Information**

The following information is required for each well permitted within a 10-mile proximity of the epicenter.

Distance from epicenter (miles)	9
Top perforated and/or open-hole interval (vertical depth in feet)	15,625
Bottom perforated and/or open-hole interval (vertical depth in feet)	16,540
Formation(s) completed	Devonian

**Well Information Prior to Injection Volume Reduction**

Daily rates and pressures are based on the active injection days during the prior 6-month period.

Average daily injection rate (BBLS per day), prior to reduction	30,492
Average injection daily pressure (PSI), prior to reduction	2,251
Well Type (i.e., Commercial, Lease Only, Single Operator)	Single Operator

**Well Information After Injection Volume Reduction**

The following information is required for each well permitted within a 10-mile proximity of the epicenter.

Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	25%
Average daily injection rate (BBLS per day) limit, post reduction	22,869
Average injection daily pressure (PSI) limit, post reduction	1,688
Reduction start date	06/13/2025
Reduction achieved date	06/13/2025

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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:
<input checked="" type="checkbox"/>	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.
<input checked="" type="checkbox"/>	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.
<input checked="" type="checkbox"/>	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.
<input checked="" type="checkbox"/>	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.
<input checked="" type="checkbox"/>	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.
<input checked="" type="checkbox"/>	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	6/27/2025