

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: CLINE A-15

Well Location: T23S / R37E / SEC 15 /
SWSW / 32.2989555 / -103.1571937

County or Parish/State: LEA /
NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC030186A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002510735

Operator: BURGUNDY OIL & GAS OF
NEW MEXICO INC

Notice of Intent

Sundry ID: 2856473

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/05/2025

Time Sundry Submitted: 01:20

Date proposed operation will begin: 06/09/2025

Procedure Description: See attached Documents

Surface Disturbance

Is any additional surface disturbance proposed?: No

Oral Submission

Oral Notification Date: Jun 5, 2025

Oral Notification Time: 12:00 AM

Contacted By: Zota Stevens

Contact's Email: zstevens@blm.gov

NOI Attachments

Procedure Description

Burgundy_Cline_A_15__2_Proposed_3160_5_20250605131948.pdf

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Conditions of Approval

Specialist Review

Burgundy_Cline_A_15__2_P_A_Sundry_20250605133441.pdf

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 06/05/2025

Signature: Zota Stevens

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMLC030186(A)
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMFU
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Cline A 15 #2
2. Name of Operator Burgundy Oil & Gas of NM INC		9. API Well No. 30-025-10735
3a. Address 505 N. Big Spring St., Suite 603 Midland, TX 79701	3b. Phone No. (include area code) (432) 684-4033	10. Field and Pool or Exploratory Area Langlie Mattix; 7 Rvs-Q-Grbg
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 660 FWL Sec 15, T23S, R37E		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC respectfully proposes the attached P&A NOI to plug this well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title	
Abigail Anderson		P&A Engineer	
Signature		Date	
<i>Abigail Anderson</i>		05/05/2025	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposed P&A NOI
Burgundy Oil & Gas of NM Inc
Cline A-15 #2
30-25-010735

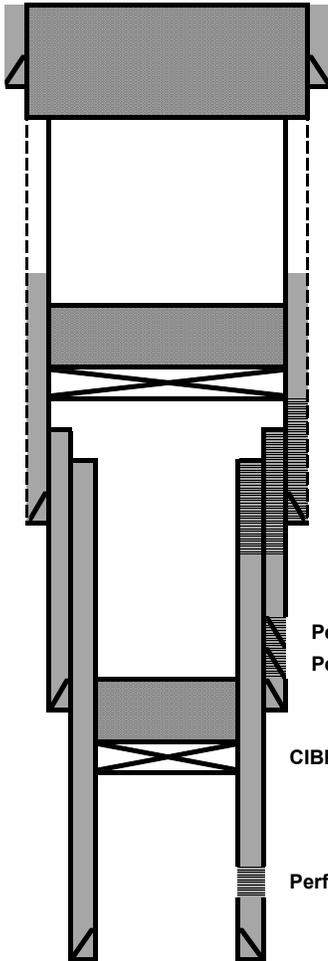
Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Isolated holes in 9 5/8" casing from 1,149-1,182'.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. POH w/ 3,603' of 2 3/8" tbg.
5. **Plug #1: (7"Shoe):** Tag existing 4 1/2" CIBP at 4,000'. Spot 25 sxs cmt w/ 2% CaCl @ 4,000-3,672'. WOC & Tag.
6. **Set 9 5/8" CIBP @ 3,190'.**
7. MIRU logging truck. Run CBL from CIBP to log TOC to surface. Zero psi on log - NOTE: Results of CBL may change the following plugs. Electronic copy of CBL to be sent to BLM & NMOCD representatives.
8. RIH with tubing. Drop ball valve down tubing and pressure test to 1,000#. Pressure test casing to 500psi/30 minutes. If casing does not test, discuss with representatives for procedure change.
9. **Plug #2: (SA, Yates, & B/Salt):** Spot 277 sxs cmt w/ 2 % CaCl @ 3,190-2,400'. WOC & Tag
10. **Plug #3: (T/Salt, HIC, & Anhy):** Perf & squeeze 203 sxs cmt w/ 2% CaCl (110 sxs outside, 93 sxs inside) @ 1,250-1,020'. WOC & Tag.
11. **Plug #4: (13 3/8" shoe & surface plug):** Perf & squeeze 269 sxs cement from 280' and circulate cement to surface.
12. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install DHM.
13. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
14. RDMO all rig and cement equipment. Assure that location is free of trash before moving off.
15. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Burgundy Oil & Gas		PROPOSED	
Author:	<u>Abby @ JMR</u>	Well No.	<u>#2</u>
Well Name	<u>Cline A-15</u>	API #:	<u>30-025-10735</u>
Field	<u>Rvrs-Wn-Grbg</u>	Location	<u>Sec 15, T23S, R37E</u>
County	<u>Lea</u>		<u>660 FSL & 660 FWL</u>
State	<u>NM</u>	GL	<u>3308</u>
Spud Date	<u>6/16/1980</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		36#	230	17 1/2	200	0
Production	9 5/8	J55/H40	36#	3,409	12 1/4	600	2110
1st Liner	7	J55	20#	3336-3874'	8 3/4	200	
2nd Liner	4 1/2	J55	11.6#	3374-5800'	6 1/4	200	



Plug #4: Perf & Sqz 269 sxs class C cmt @ 280' & circulate to surface. (160 sxs outside, 109 sxs inside)
 13 3/8 csg set @ 230 with 200 cmt sx

HIC @ 1,149-1,182'

Plug #3: Perf & Sqz 203 sxs class C cmt w/ 2% CaCl @ 1,250-1,020'. WOC & Tag.
 (T/Salt, HIC, & Anhy)
 (110 sxs outside, 93 sxs inside)

Plug #2: Set 9 5/8" CIBP @ 3,190'. Spot 277 sxs class C cmt w/ 2% CaCl @ 3,190-2,400'. WOC & Tag (SA, Yates, & B/Salt)

Queen Perfs @ 3,240-3,598'.
 9 5/8 csg set @ 3,409 with 600 cmt sx

Penrose perfs @ 3,534-3,594; Sqz'd w/ 100 sxs (01/69)

Perfs @ 3,636-3,736'; Sqz'd w/ 100 sxs
 7 csg set @ 3336-3874' with 200 cmt sx

Plug #1: Tag existing 4 1/2" CIBP @ 4,000'. Spot 25 sxs class C cmt w/ 2% CaCl @ 4,000-3,672'. WOC & Tag (7" Shoe)
 CIBP set @ 4,000'

Perfs @ 5,496-5,763'
 4 1/2 liner set @ 3374-5800' with 200 cmt sx

TD @ 5800

Formation Tops	
Anhy	1070
T/Salt	1200
B/Salt	2453
Yates	2690
SA	2872
Qn	3388
Penrose	3495
Glorieta	5042
Blinbry	5521

CURRENT WBD

Well #4

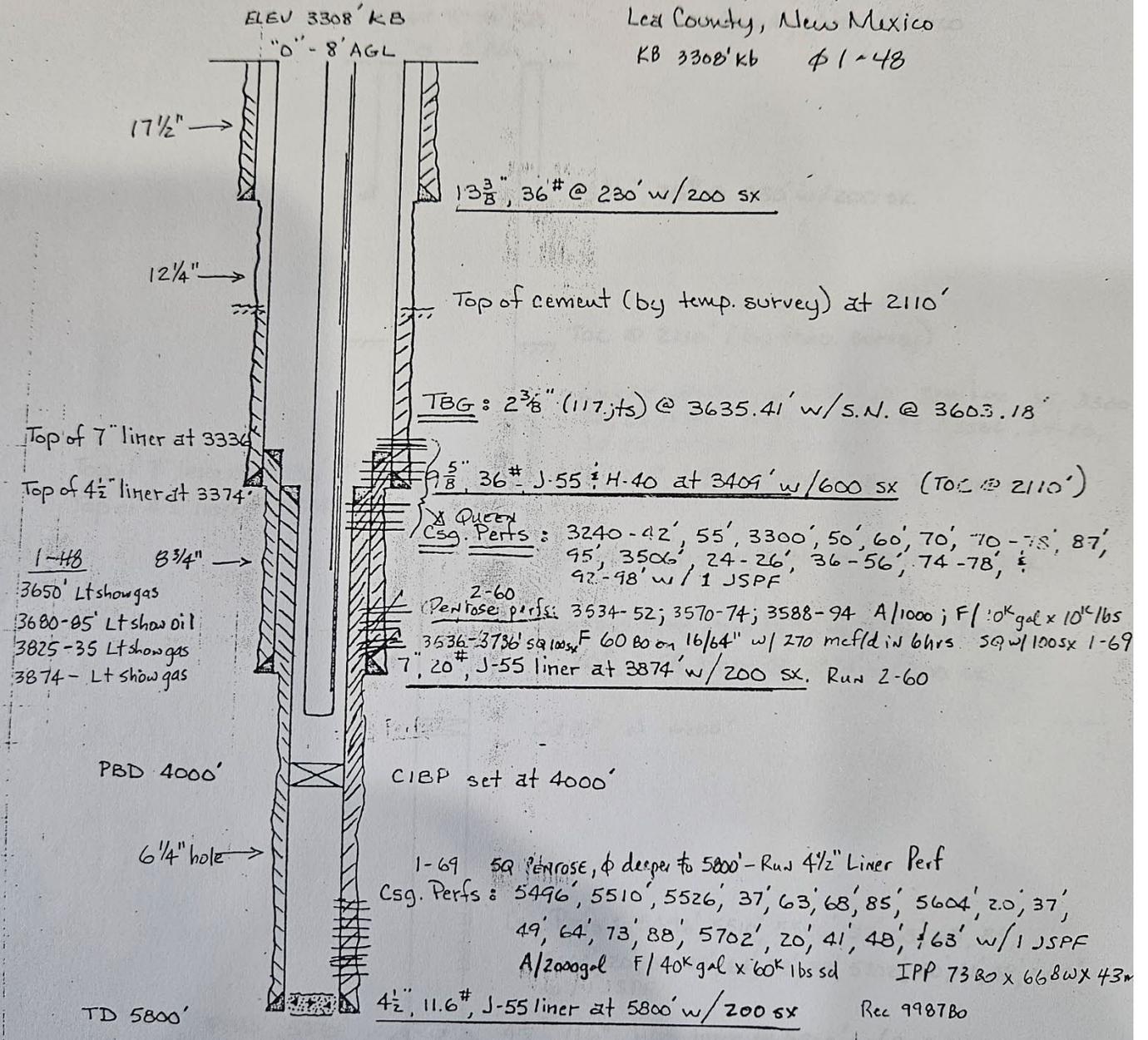
Clint A-15 No. 2

660' FSL ± 660' FWL UL "M"

Section 15, T-23S, R-37E

Lea County, New Mexico

KB 3308' kb φ 1-48



1-48
 3650' Lt show gas
 3680-85' Lt show Oil
 3825-35 Lt show gas
 3874 - Lt show gas

ELEV 3308' KB
 "0" - 8' AGL

17 1/2" →

12 1/4" →

13 3/8", 36# @ 230' w/200 SX

Top of cement (by temp. survey) at 2110'

TBG: 2 3/8" (117 jts) @ 3635.41' w/S.N. @ 3603.18'

7 5/8", 36# J-55 H-40 at 3409' w/600 SX (TOC @ 2110')

Queen Csg. Perfs: 3240-42', 55', 3300', 50', 60', 70', 70-78', 87', 95', 3506', 24-26', 36-56', 74-78', 92-98' w/1 JSPP

2-60 Pentose perfs 3534-52; 3570-74; 3588-94 A/1000; F/10K gal x 10K lbs

3536-3786 sq 100sq F 60 80 on 16/64" w/ 270 mcf/d in 6 hrs 59 w/1005x 1-69

7", 20# J-55 liner at 3874' w/200 SX. Run 2-60

PBD 4000'

CIBP set at 4000'

6 1/4" hole →

1-69 5Q Pentose, φ deeper to 5800' - Run 4 1/2" Liner Perf
 Csg. Perfs: 5496', 5510', 5526', 37', 63', 68', 85', 5604', 20', 37', 49', 64', 73', 88', 5702', 20', 41', 48', 63' w/1 JSPP
 A/2000gal F/40K gal x 60K lbs sd IPP 73 80 x 66 8W x 43"

4 1/2", 11.6# J-55 liner at 5800' w/200 SX Rec 998780

TD 5800'

ENTROSC 2-60 to 12-63 (31)
 10,62980

7-80 3240 - 3370' 800 gal 15% HCl
 3370 - 3598' 4000 gal 15% HCl
 3240 - 3598 30K gal x 60K lbs 20/40
 IPP 32 80 x 35 8u x 41 MCF

MADE BY MAW
 CHECKED BY
 DATE 7/11/80

NMFU

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cutoff at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was**

plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon

conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 471309

CONDITIONS

Operator: JMR SERVICES, LLC 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 372464
	Action Number: 471309
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	6/27/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	6/27/2025