\_DATE\_\_\_\_

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Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.			
District II	OIL CONSERVATION	DIVISION	30-025-53944			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE     FEE       6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Gas Lease No.			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	Pitchblende 24-25 Federal Com					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well	703Н					
2. Name of Operator	9. OGRID Number					
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat					
2208 W. Main Street, Artesia,	NM 88210		Dogie Draw; Wolfcamp			
4. Well Location						
Unit Letter <u>B</u> :		iline and1	480 feet from the <u>East</u> line			
Section 24	Township 25S Rat	nge 34E	NMPM Eddy County			
	11. Elevation (Show whether DR,		)			
	3353.2	' GR				
12. Check Appropriate Box to	Indicate Nature of Notice, Re	port or Other D	ata			
		1				
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUB REMEDIAL WOR	BSEQUENT REPORT OF:			
	CHANGE PLANS					
PULL OR ALTER CASING		CASING/CEMEN				
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
Name Change						
13. Describe proposed or completed	l operations. (Clearly state all pertir	ent details, and giv	ve pertinent dates, including estimated date of			
			ons: Attach wellbore diagram of proposed			
completion or recompletion.						
COG Operating LLC respectfully requests approval for the following name change on the above-mentioned APD.						
From: Pitchblende 24-25 Federal 703H						
To: Pitchblende 24-25 Federal Com 703H						
See attached C102.						
Spud Date:	Rig Release Da	te.				
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.			
Maria Davas						
SIGNATURE Mayte	TTTLE: Se	nior Regulatory Co	pordinator DATE: <u>6/27/2025</u>			
Type or print name: <u>Mayte Reyes</u> E-mail address: <u>mayte.x.reyes@conocophillips.com</u> PHONE: <u>(575) 748-6945</u>						
Type or print name: <u>Mayte Rey</u> For State Use Only	<u>es</u> E-mail address: <u>may</u>	(IE.X.IEYES(WCONOCO	<u>phillips.com</u> FRONE: <u>(373) 748-0945</u>			

Conditions of Approva	l (if any):

APPROVED BY:\_\_\_\_\_\_TITLE\_\_\_\_\_

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<u>C-10</u>	2				State of New					Revised July 9, 2024
		Ene			al Resources Departn ΓΙΟΝ DIVISION	nent				
Submit Electronically Via OCD Permitting			UIL	CONSERVAL	I ION DI VISION			🔀 Initial Su	bmittal	
								Submittal Type:	Amended	l Report
								Type.	□ As Drille	d
					WELL LOCAT	TION INFORMATION			<b>I</b>	
API Nu		5-53944	Pool Code	1798	0	Pool Name	e Draw;	Wolfca	amp	
Propert	y Code 33	84196	Property Na	ıme	PITCHBLENI	DE 24–25 FEDERAL	СОМ		Well Numbe	er 703H
OGRID	<sup>No.</sup> 229	137	Operator Na	ame	COG	OPERATING LLC			Ground Leve	el Elevation 353.2'
Surface	Owner: 🗆 S	State 🗆 Fee 🗆	Tribal 🔀 Fed	eral		Mineral Owner: 🗆 S	State 🗆 Fee 🗆	🗆 Tribal 🔀	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	24	25-S	34-E		210 FNL	1480 FEL	32.1226	12°N 1	03.419916°W	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	25	25-S	34-E		50 FSL	330 FEL	32.0943	00°N 1	03.416209°W	LEA
			1				1			<u> </u>
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code	
32	20	Defin	ing	30-0	025-53944	N				
Order N	lumbers.					Well setbacks are und	ler Common (	Ownership:	XYes □No	
					Kick ()	off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
В	24	25-S	34-E		210 FNL	1480 FEL	32.1226		03.419916°W	LEA
						ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	24	25-S	34-E		100 FNL	330 FEL	32.1229		03.416202°₩	LEA
					Last Ta	uke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	25	25-S	34-E		100 FSL	330 FEL	32.0944	37°N 1	03.416209°W	LEA
Unitize		ea of Uniform I OM	nterest	Spacing	Unit Type 🙀 Horiz	zontal 🗆 Vertical	Groun	ıd Floor Ele	evation: <b>3353.</b>	2'
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
my know organiza including location interest,	ledge and beli tion either own g the proposed pursuant to a c	ef, and, if the well is a working inter bottom hole locat contract with an o ry pooling agreen	is a vertical or est or unleased tion or has a rig wner of a worki	directional t mineral inte ht to drill th ng interest o	rest in the land	I hereby certify that the we surveys made be me or una of my belief.			the same is track	$\frac{\text{HA R C}}{\text{ME } X / C}$
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			Chad Harrow 11/10/24							
Signatur		e Reye	Date	12/6/2	2024	Signature and Seal of Profess	ional Suveyor			
Printed 1	Name	yte Reye				Certificate Number	Date of Surve		BER 3, 201	21
				17777	W.O.#24-1		AWN BY: WN	PAGE 1 OF 2		

## **Received by OCD: 6/27/2025 9:23:54 AM** ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



PAGE 2 OF 2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: 0	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	479626
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS		
Created By	Condition	Condition Date
matthew.gomez	Property code is now 334196 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.	6/27/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	6/27/2025

CONDITIONS

Page 4 of 4

Action 479626