

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 62A	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-25428
Pool Name: BASIN FRUITLAND COAL (GAS)	Pool Code: 71629

Section 2 – Surface Location

UL P	Section 14	Township 29N	Range 07W	Lot	Ft. from N/S 1090' FSL	Ft. from E/W 925' FEL	Latitude 36.7214966	Longitude -107.5344696	County RIO ARriba
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Section 3 – Completion Information

Producing Method FLOWING	Ready Date 5/31/2025	Perforations MD 2816'-3039'	Perforations TVD 2816'-3039'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 454530	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. 5488
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal	
Title: Operations Regulatory Tech	Date: 06/05/2025

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

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Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 62A	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-25428
Pool Name: BLANCO P.C SOUTH	Pool Code: 72439

Section 2 – Surface Location

ULP	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	14	29N	07W		1090' FSL	925' FEL	36.7214966	-107.5344696	RIO ARRIBA

Section 3 – Completion Information

Producing Method FLOWING	Ready Date 5/30/2025	Perforations MD 3050'-3148'	Perforations TVD 3050'-3148'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 454530	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC 5488
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal	
	
Title: Operations Regulatory Tech	Date: 06/05/2025

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-7 UNIT 62A	Property Code: 318713
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-25428
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	P	14	29N	07W		1090'	SOUTH	925'	EAST	RIO ARRIBA
BHL	P	14	29N	07W		1090'	SOUTH	925'	EAST	RIO ARRIBA

Section 3 – Completion Information

Date T.D. Reached 7/18/94	Total Measured Depth of Well 5747'	Acid Volume (bbls) 36 BBL	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 5/31/25	Plug-Back Measured Depth 5619'	Completion Fluid Used (bbls) 1583 BBLs	Were Logs Ran (Y/N) N
Completion Date 5/31/25	Perforations (MD and TVD) 2816'-3039'	Completion Proppant Used (lbs) 199,727 LBS	List Type of Logs Ran if applicable: N/A

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 365359
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): n/a
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): n/a
Tubing Action ID: Previous to system	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Previous to system	Casing was installed prior to Action ID system (Y/N): Y

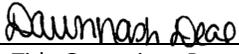
Section 5 – Test Data

Date First Production 5/31/25	Production Method FLOWING	Well Status PRODUCING	Gas – Oil Ratio
Date of Test 5/31/25	Choke Size 32/64"	Flowing Tubing Pressure N/A	Casing Pressure SI 95
24 hr Oil (bbls) 0 BBL	24 hr Gas (MCF) 2388 MCF	24 hr Water (bbls) 0 BBL	Oil Gravity – API
Disposition of Gas: SOLD			

Section 6 – Pits

<input type="checkbox"/> A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit. <input checked="" type="checkbox"/> A Closed Loop System was used. <input type="checkbox"/> If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
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<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name DAWN NASH-DEAL	
	
Title Operations Regulatory Tech	Date 06/04/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1918'		
T. Yates				T. Kirtland	2292'		
T. 7 Rivers				T. Fruitland	2612'		
T. Queen				T. Pictured Cliffs	3046'		
T. Grayburg				T. Lewis Shale	3188'		
T. San Andres				T. Chacra	4018'		
T. Glorieta				T. Cliff House	4780'		
T. Yeso				T. Menefee	4876'		
T. Paddock				T. Point Lookout	5233'		
T. Blinebry				T. Mancos			
T. Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
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T. 3rd BS Carbonate							
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Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-25428
Pool Name: BLANCO PICTURED CLIFFS	Pool Code: 72359

Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	P	14	29N	07W		1090'	SOUTH	925'	EAST	RIO ARRIBA
BHL	P	14	29N	07W		1090'	SOUTH	925'	EAST	RIO ARRIBA

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Date of Test 5/31/25	Choke Size 32/64"	Flowing Tubing Pressure N/A	Casing Pressure SI 95
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Disposition of Gas: SOLD			

Section 6 – Pits

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A Closed Loop System was used.

If an on-site burial was used at the well, report the exact location of the on-site burial:

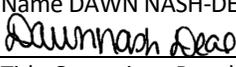
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

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Name DAWN NASH-DEAL


Title Operations Regulatory Tech

Date 06/04/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1918'		
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T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
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T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
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T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
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Energy, Minerals and Natural Resources

Revised July 18, 2013

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT
8. Well Number 62A
9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL MV - BLANCO::MESAVERDE PC - BLANCO SOUTH::PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3. Address of Operator
382 Road 3100 Aztec, NM 87410

4. Well Location
Unit Letter **P** Footage **1090' FSL & 925' FEL**
Section **14** Township **029N** Range **007W** **RIO ARRIBA COUNTY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6214' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> - SUNDRY	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the FRC/PC and is now producing as a FRC/PC/MV commingle under DHC 5488. Please see the attached for the recompletion operations.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 6/18/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 505.324.5132

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #62A

API: 3003925428	Field: BLANCO MV (PRO #0078	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIGLESS 3

Jobs

Actual Start Date: 4/30/2025 **End Date:** 5/31/2025

Report Number	Report Start Date	Report End Date
1	4/30/2025	4/30/2025

Operation

CREW TRAVEL TO SAN JUAN 29-7 #102R.
 PJSM.
 ROAD RIG AND EQUIPMENT TO LOCATION.
 R/U HEC #101 AND EQUIPMENT.
 N/D WELLHEAD, N/U BOP STACK.
 PULL AND REMOVE TBG HANGER. R/U PREMIER SCANNERS. SCAN TBG OUT OF HOLE. DOWNGRADE 55 JTS DUE TO PITTING. Y:121, B:49, G:6, R:0.
 PUMU 6 1/4 STRING MILL TALLY TIH TO LINER TOP @ 3334', TOOHL, LD STRING 6 1/4 MILL, M/U 3-7/8" STRING MILL BHA, TALLY AND TIH TO 4,051'.
 WORK SEVERAL TIMES AT SETTING DEPTH FOR CIBP.
 SISW, DEBRIEF CREW, SDFN.
 CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
2	5/1/2025	5/1/2025

Operation

CREW TRAVEL TO LOCATION
 HELD PJSM, CREW CHECK PRESSURE CSG (40 PSI), TBG (0 PSI) BDW 5 MIN.
 TOOHL LD 3 7/8 STRING MILL, PUMU 4.5 CIBP, TIH SET @ 3993', LOAD HOLE W/ 150 BBL, WAIT ON WATER, PRESSURE TEST 600PSI (GOOD)
 TOOHL, LD TBG, LD SETTING TOOL,
 SHUTDOWN SECURE WELL DEBRIEF CREW
 CREW TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
3	5/2/2025	5/2/2025

Operation

CREW TRAVEL TO LOCATION
 HELD PJSM, CREW CHECK PRESSURE CSG (0 PSI), TBG (0 PSI)
 RUN MIT, RU WELLCHECK, PASSED TEST (600PSI) WITNESSED BY JOHN DURHAMN W/ NMOCD
 RU THE WIRELINE GROUP TIH SET CBP @3260', RUMU PERF GUNS RIH AND PERFORATE STAGE #1 FRUITLAND COAL (3,050'-3,148') W/33 SHOTS, .33" DIA, 3-1/8" CSG GUN, 2 SPF FROM 3050' TO 3148', ALL SHOTS FIRED, LD GUNS, PU FRAC BAFFLE TIH SET @ 3045', RD WIRELINE.
 STRAP, DRIFT AND PU 3 1/2" 9.3# L-80 FRAC STRING AS FOLLOWS:
 84 - 3-1/2" L-80 WHITE BAND TUBING (2,745.82')
 1 - 7" X 3 1/2" AS1-X 10K FRAC PACKER (8.11')
 1 - DUAL DISK SUB (1.80')
 PBTD - 5715.00'
 EOT - 2745.82'
 KB - 12'

Report Number	Report Start Date	Report End Date
4	5/3/2025	5/3/2025

Operation

TRAVEL TO LOCATION.
 HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI BDW: 0 MIN
 PU 3 1/2" 9.3# L-80 FRAC STRING AS FOLLOWS:
 LAND AS FOLLOWS:
 TUBING HANGER (.35)
 1 - 3-1/2" L-80 TUBING PUP JT (9.72')
 83 - 3-1/2" L-80 YELLOW BAND TUBING (2,710.47')
 1 - 3-1/2" L-80 TUBING PUP JT (2.35')
 1 - 3-1/2" L-80 TUBING PUP JT (31.65')
 1 - 7" X 3 1/2" AS1-X 10K FRAC PACKER (8.00')
 1 - WIRELINE RE- ENTRY (.35')
 PBTD - 5535.00'
 EOT - 2775.16'
 KB - 12'
 PACK OFF PULLED 30K OVER LAND W/14K ON PACKER. INSTALL 2 WAY CHECK.
 RD RIG FLOOR. ND BOP. NU FRACK VALVE. TEST BS HELD 560# 11 MIN. TEST VOID ON HANGER 350 LOW 5 MIN. 5000# HIGH 15 MIN.
 RU WELLCHECK. PULL 2 WAY CHECK. PRESSURE TEST FRAC STAC 8000# F/30 MIN. PRESSURE DROPPED 200 PSI IN 14 MINUTES, ND FRAC STAC, NU BOP FUNCTION TEST, RELEASE PACKER, ATTEMPT TO TEST TBG HNGR, NO SUCCESS, RU SLICKLINE, BURST DISK, TOOHL, LD PACKER, DUAL DISK, PUMU, WIRELINE RE-ENTRY, PACKER, HYDROTEST, IN TO 8K, LAND TBG HNGR ND BOP, NU FRAC STAC, TEST TO 8K,
 RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. RIG RELEASED TO THE SJ 29-7 #51 AT 21:00 ON 5/3/24. JOB COMPLETE. SISW. DEBRIEFED CREW. SDFN. FINAL REPORT.
 CREW TRAVELED TO YARD

Report Number	Report Start Date	Report End Date
5	5/14/2025	5/14/2025



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #62A

API: 3003925428

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 3

Operation

MOVE IN AND RIG UP FRAC AND WIRELINE. PERFORM PJSM, PRIME UP, AND PRESSURE TEST. HAD TO WAIT ON TWO BUCKETS OF CHEMICAL. ATTEMPTED TO FRAC STAGE #1 FRUITLAND COAL (3,050'-3,148'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. PUMPED 1,848 GAL SLICKWATER. WHEN RATE WAS BROUGHT ON, IT WAS NOTICED THAT THERE WAS PRESSURE INCREASING ON THE BACKSIDE. ACID WAS FLUSHED AND RATE WAS CUT. IT WAS DETERMINED THAT THE PACKER WAS LEAKING.

SHUT IN WELL AND RIG DOWN CREWS.

Report Number 6	Report Start Date 5/14/2025	Report End Date 5/14/2025
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Operation

CREW TRAVEL TO SAN JUAN 29-7 #102R.

PJSM.

ROAD RIG TO LOCATION

R/U HEC #101.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number 7	Report Start Date 5/15/2025	Report End Date 5/15/2025
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Operation

TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW: 3 MIN

ND FRAC STAC, NU BOP FUNCTION TEST, RELEASE PACKER, LD 1 JT, RESET PACKER, PACK OFF PULLED 55K OVER, LAND W/23K ON PACKER. RAN LOCKDOWN PINS, LOAD CASING, 47BBLS, PT (500PSI) GOOD TEST, PUMP DOWN TBG 75 BBLS, HOLDING (900PSI), CASING STAYED @ (500PSI), BLED OFF CASING PRESSURE, PUMPED DOWN TBG 130 BBLS @ (1100PSI), CASING PSI @ (0PSI), RD RIG FLOOR. ND BOP. NU FRACK VALVE. TEST VOID ON HANGER 350 LOW 5 MIN. 5000# HIGH 15 MIN.

RU WELLCHECK. INSTALL 2 WAY CHECK. PRESSURE TEST FRAC STAC 10000# F/30 MIN. REMOVE 2 WAY

RIG DOWN RIG AND EQUIPMENT. RIG MOVE TO STAGE OUT LOCATION, JOB COMPLETE. SISW. DEBRIEFED CREW. SDFN. FINAL REPORT.

CREW TRAVELED TO YARD

Report Number 8	Report Start Date 5/16/2025	Report End Date 5/16/2025
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Operation

MIRU FRAC AND WIRELINE CREWS AND EQUIPMENT.

FRAC STAGE 1 PICTURED CLIFFS (3,050'-3,148'): FOAM FRAC'D WITH 100,285 LBS 20/40 ARIZONA AND 24,360 GAL SLICKWATER AND 6.05 MILLION SCF N2. 70 QUALITY. AVG RATE = 50.2 BPM, AVG PSI = 2,835. ISIP WAS 1,782 PSI (5 MIN WAS 1,355 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND PERFORATE STAGE #2 FRUITLAND COAL (2,816'-3,039') IN 4 RUNS W/88 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, TAG, 1 SPF, 120 DEGREE PHASING AT THE FOLLOWING DEPTHS: 2816'-2823', 2825'-2830', 2833', 2837'-2844, 2848'-2852, 2862'-2865', 2870'-2873', 2876', 2883'-2886', 2912'-2920', 2949'-2964, 2996'-3000', 3006'-3009', 3012'-3023', 3027'-3039', ALL SHOTS FIRED.

COOL DOWN AND TEST. **FRAC STAGE #2 FRUITLAND COAL (2,816'-3,039')**: BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. **FOAM FRAC'D WITH 9,687 LBS OF 100 MESH AND 99,442 LBS 20/40 ARIZONA AND 42,630 GAL SLICKWATER AND 1.55 MILLION SCF N2. 70 QUALITY.** AVG RATE = 49.8 BPM, AVG PSI = 3,346. ISIP WAS 2,717 PSI. (5 MIN WAS 1,794 PSI., 10 MIN WAS 1,730 PSI., 15 MIN WAS 1,689 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED THREE SAND RAMPS WITH RCN BALL DROP BETWEEN, WITH 38 BALLS ON FIRST DROP AND 24 BALLS ON SECOND DROP. DUE TO PRESSURE, THE PERF BALLS HAD TO BE SURGED OFF THE PERFS ON BOTH RAMPS. ALSO LOST A HIGH RATE PUMP DURING THE FIRST SAND RAMP AS WELL AS THE SCREWS ON THE BLENDER HAD ISSUES.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,619 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 209,414 LBS. TOTAL N2 = 2.16 MILLION SCF.

Report Number 9	Report Start Date 5/17/2025	Report End Date 5/17/2025
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Operation

TRAVEL TO LOCATION SAN JUAN 29-7 #552.

HOLD PJSM.

MOB TO THE SAN JUAN 29-7 #62A (1 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BLEED DOWN WELL. SITP: 1500 PSI SICP: 800 PSI SIBHP: 0 PSI BDW: 60 MIN

LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 3-1/2" HANDLING TOOLS.

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

RELEASE PCKR. PULL HANGER. LUBRICATE OUT TWC (200 PSI ON TBG). PUMP 30BBL KILL TBG. R/D LUBRICATOR. L/D HANGER.

TOOH LAYING DOWN 3- 1/2" FRAC STRING AND AS1-X PACKER FROM A DEPTH OF 2,742.95'. LAYED DOWN 83 JOINTS OF 3 1/2 L-80. LD PACKER,

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 10	Report Start Date 5/18/2025	Report End Date 5/18/2025
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Operation

CREW TRAVELED TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSUURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 840 PSI SIBHP: 0 PSI BDW: 30 MIN

SWAP OUT TBG FLOATS, CHANGE OVER TO 2 3/8" HANDLING TOOLS.



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #62A

API: 3003925428

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 3

Operation

SWAP OUT FLOAT WITH 2 3/8" PRODUCTION TUBING FLOAT. SENT 83 JNTS OF 3 1/2 L-80 TBG BACK TO TUBOSCOPE. RECIEVED 174 JNTS OF 2 3/8" TBG FROM TUBOSCOPE. THIS IS THE TUBING THAT WAS IN THIS WELL.

MAKE UP CLEAN OUT ASSEMBLY/ 6 1/4" JUNK MILL. PICK UP 89 JOINTS 2 3/8- 4.7# J55 EUE TUBING, TAGGED 86' OF FILL ON TOP OF OUR BAFFLE PLUG WHICH IS @ 3045'

PU POWER SWVL, BREAK CIRCULATION, CLEAN OUT FILL TO BAFFLE PLUG, **DRILL OUT BAFFLE PLUG @ 3045'**.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 11	Report Start Date 5/19/2025	Report End Date 5/19/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 280 PSI SIBHP: 0 PSI BDW: 10 MIN

RIG UP POWER SWIVEL.

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLS OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CLEAN OUT FILL FROM 3115' TO **CIBP AT 3260'**. FRAC SAND RETURNS DOWN TO 1/4 CUP OF SAND PER 5 GALLON BUCKET TEST.

MILL UP CIBP AT A DEPTH OF 3260' WITH 14 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. BYPASS AIR UNIT.

TALLY.,PICK UP TBG FROM FLOAT AND TRIP IN HOLE TO LINER TOP AT A DEPTH OF 3334'.

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLS PUMPED. ESTABLISH GOOD CIRCULATION. SAND RETURNS DOWN TO A 1/4 CUP PER 5 GALLON BUCKET TEST. MILL ON CIBP PARTS AT LINER TOP AT 3400'. BYPASS AIR UNIT .

TRIP OUT OF THE HOLE

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 12	Report Start Date 5/20/2025	Report End Date 5/20/2025
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Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 200 PSI SIBHP: 0 PSI BDW: 10 MIN

RIG UP POWER SWIVEL.

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLS OF WATER. UNLOAD HOLE IN 30 MINUTES WITH A CIRCULATING PRESSURE OF @600 PSI. CONTINUE TO **MILL OUT CIBP AT 3400'**.

MILL UP CIBP AT A DEPTH OF 3400' WITH 12 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN. FOLLOW PLUG TO LINER TOP AT 3548'

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLS PUMPED. ESTABLISH GOOD CIRCULATION. TOOH LD 6 1/4 JUMK MILL PUMU 3 7/8 JUNK MILL TIH TO LINER TOP PU POWER SWVL MILL ON PLUG PARTS ON LINER TOP, CIRCULATE HOLE CLEAN AT 3588'. BYPASS AIR UNIT .

TALLY. PICK UP TBG FROM FLOAT AND TRIP IN HOLE FROM 3588' TO 4277'.

TRIP OUT OF THE HOLE TO 3458'

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number 13	Report Start Date 5/21/2025	Report End Date 5/21/2025
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Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT, CHECK PRESSURES, TUBING (0 PSI), CASING (100 PSI)

TIH, PU TBG SWIVEL, UNLOAD WELL, CLEAN OUT 2' FILL, LD TBG SWVL, TOOH, LD 6 DRILL COLLARS, LD 3 7/8 MILL.

PUMU BHA, TIH, LAND TBG @ 5483.10', ND BOPE, NU WH,

CHANGE HANDLING TOOLS, RUN RODS

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

- (1)- 1.315" X 8' DIP TUBE.
- (1) - 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1138)
- (1)- 8' X 3/4" GUIDED ROD
- (1) - 21K SHEAR TOOL.
- (8)- 1 1/4" SINKER BARS, (200')
- (208)- 3/4" SUCKER RODS (5,200')

SHUTDOWN SECURE WELL DROVE TO YARD.

Report Number 14	Report Start Date 5/22/2025	Report End Date 5/22/2025
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Operation

CREW TRAVEL TO LOCATION

HELD PJSM, CHECK START EQUIPMENT



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #62A

API: 3003925428

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 3

Operation

DOWN HOLE PUMP ASSEMBLY & ROD STRING.

- (1)- 1.315" X 8' DIP TUBE.
- (1)- 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1175)
- (1)- 8' X 3/4" GUIDED ROD
- (1)- 21K SHEAR TOOL.
- (8)- 1 1/4" SINKER BARS, (200')
- (208)- 3/4" SUCKER RODS (5,200')
- (1)- 6' X 3/4" PONY ROD
- (1)- 1 1/4" X 22' POLISHED ROD.

PUMP SEATED @ 5463.70' EOT @ 5483.10' PBD @ 5619' FINISH TRIPPING IN HOLE WITH RODS, SPACE OUT AND LAND PUMP LOAD TUBING WITH 19 BBLS OF WATER, PRESSURE TEST TO 600 PSI. GOOD TEST. BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP TO 600 PSI, GOOD TEST. LEAVE READY TO INSTALL PUMPING UNIT, GOOD PUMP ACTION.

RIG DOWN, RIG RELEASED AT 10:00 HOURS TO SAN JUAN 28-5 #81M.

Report Number
15

Report Start Date
5/31/2025

Report End Date
5/31/2025

Operation

MOVE IN AND SPOT IDEAL COMPLETIONS EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETIONS EQUIPMENT. (OPENED WELL 5/31 @ 13:00, SHUT IN ON 5/31 @ 20:00).

Subject: [EXTERNAL] San Juan 29-7 Unit 62A, 3003925428

Sent: 5/2/2025, 10:28:12 AM

From: Rennick, Kenneth G <krennick@blm.gov>

To: Shammy Hisham; monica.kuehling@emnrd.nm.gov

Cc: Matthew Esz; Greg Gandler; Farmington Regulatory Techs; Blas Enriquez - (C)

Follow Up Flag: Follow up

Flag Status: Flagged

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management

Farmington Field Office

6251 College Blvd

Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Shammy Hisham <shammy.hisham@hilcorp.com>

Sent: Friday, May 2, 2025 9:48 AM

To: monica.kuehling@emnrd.nm.gov <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Matthew Esz <Matthew.Esz@hilcorp.com>; Greg Gandler <Greg.Gandler@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>

Subject: [EXTERNAL] San Juan 29-7 Unit 62A, 3003925428

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Monica and Kenny,

I'm Shammy, a new engineer for Hilcorp working in the San Juan Basin.

Attached is the approved NOI for the subject well. Also attached is a CBL dated 08/17/1994. **We would like approval to perforate within the NOI interval as shown below, based on this CBL. The MIT was witnessed and passed today 05/02.** Let me know if you have any questions.

Perf Interval:

Pictured Cliffs: 3050' – 3148'

Basin Fruitland Coal: 2816' – 3039'

Thanks,

Released to Imaging: 6/27/2025 12:58:31 PM
Shammy Hisham

Hilcorp Energy Company

Cell: 832-672-1170

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Subject: [EXTERNAL] San Juan 29-7 Unit 62A, 3003925428

Sent: 5/2/2025, 10:23:17 AM
From: Kuehling, Monica, EMNRD<monica.kuehling@emnrd.nm.gov>
To: Shammy Hisham; krennick@blm.gov
Cc: Matthew Esz; Greg Gandler; Farmington Regulatory Techs; Blas Enriquez - (C)

Follow Up Flag: Follow up
Flag Status: Flagged

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Nmocd approves perforating below with prior approval from BLM
Thank you
Monica Kuehling
Nmocd

Get Outlook for iOS

From: Shammy Hisham <shammy.hisham@hilcorp.com>
Sent: Friday, May 2, 2025 9:48:32 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; krennick@blm.gov <krennick@blm.gov>
Cc: Matthew Esz <Matthew.Esz@hilcorp.com>; Greg Gandler <Greg.Gandler@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>
Subject: [EXTERNAL] San Juan 29-7 Unit 62A, 3003925428

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Perf Interval:
Pictured Cliffs: 3050' – 3148'
Basin Fruitland Coal: 2816' – 3039'

Thanks,

Shammy Hisham
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
Cell: 832-672-1170

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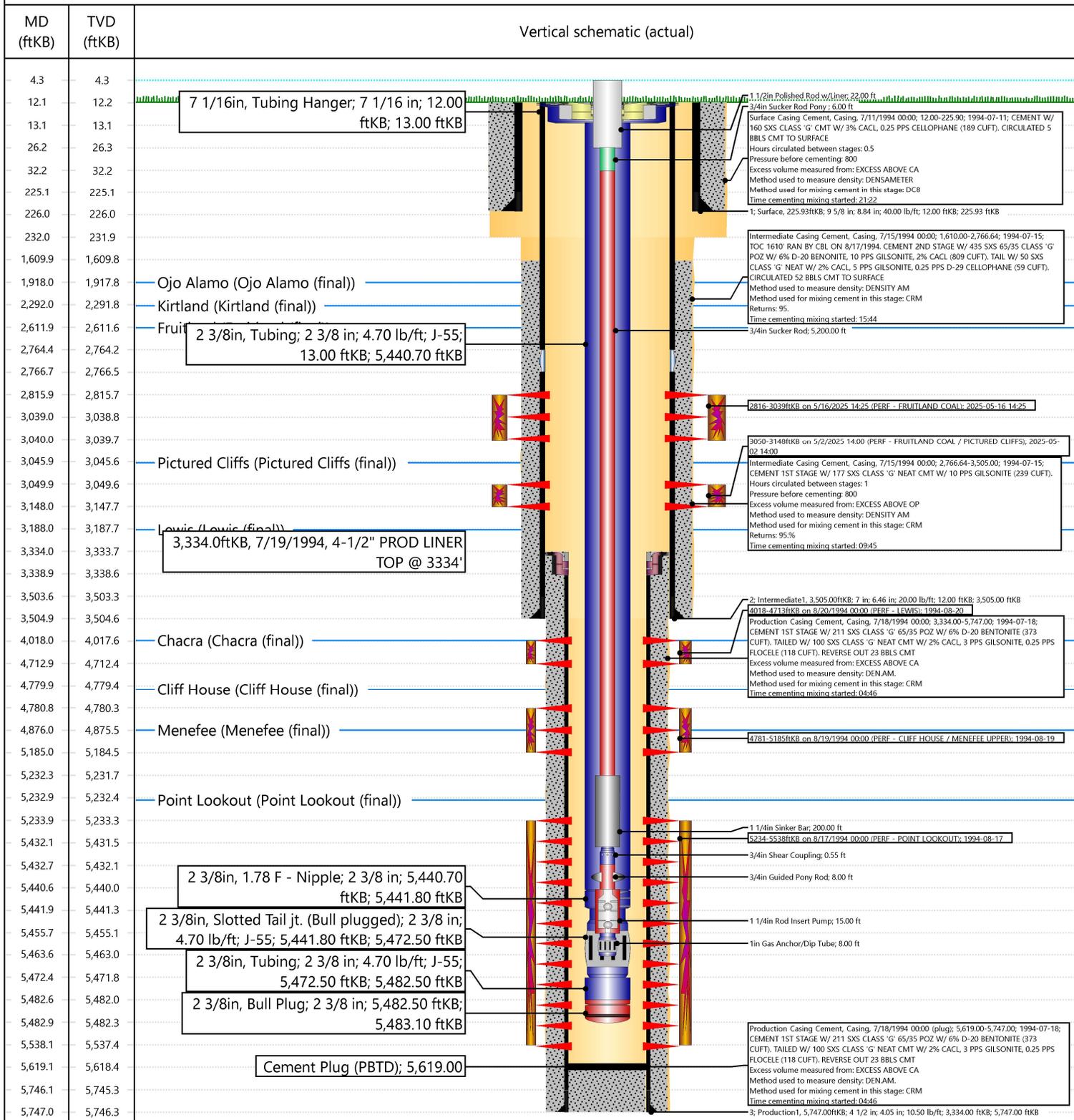
Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #62A

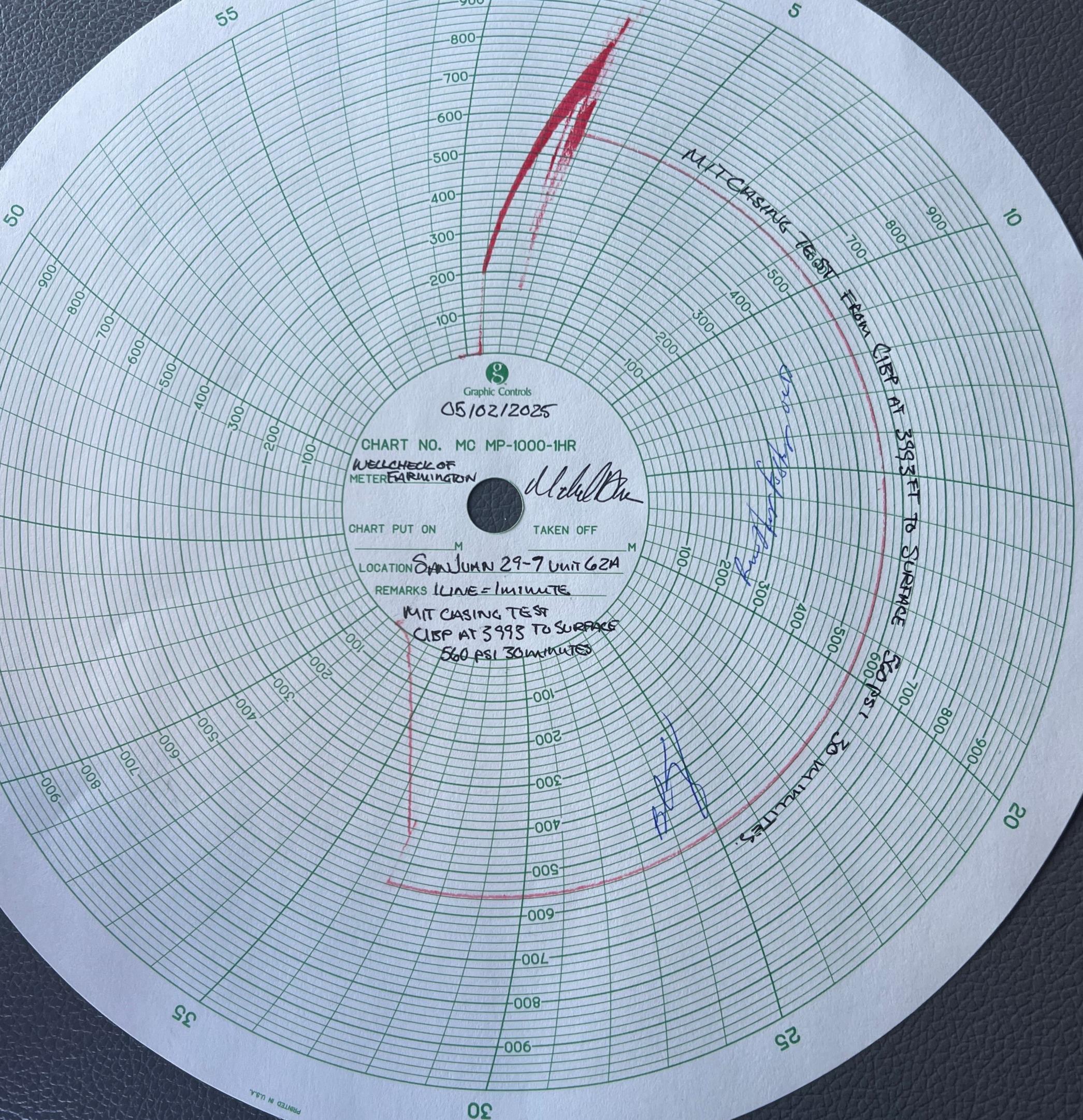
API / UWI 3003925428	Surface Legal Location 014-029N-007W-P	Field Name BLANCO MV (PRO #0078	Route 1002	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,214.00	Original KB/RT Elevation (ft) 6,226.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 5/20/2025 13:00	Set Depth (ftKB) 5,483.10	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/10/1994 17:00

Original Hole, SAN JUAN 29-7 UNIT #62A [VERTICAL]



Hilcorp
30-039-25428
Sec 14 Twn 29N Rne 7W



Graphic Controls
05/02/2025
CHART NO. MC MP-1000-IHR
WELL CHECK OF METER FARMINGTON
CHART PUT ON M TAKEN OFF M
LOCATION SAN JUAN 29-7 UNIT 62A
REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST
CIBP AT 3995 TO SURFACE
560 PSI 30 MINUTES

MIT CASING TEST FROM CIBP AT 3995 FT TO SURFACE
Also 400 psi 30 min
560 PSI 30 MINUTES

PRINTED IN U.S.A.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 476576

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 476576
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476576

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 476576
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/27/2025