

Well Name: LEU**Well Location:** T21S / R32E / SEC 5 /
LOT 1 / 32.5208737 / -103.6893784**County or Parish/State:** LEA /
NM**Well Number:** 05**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM01236**Unit or CA Name:****Unit or CA Number:****US Well Number:** 300253214500X1**Operator:** CHEVRON USA
INCORPORATED

Subsequent Report

Sundry ID: 2859419**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 06/23/2025**Time Sundry Submitted:** 09:22**Date Operation Actually Began:** 06/18/2025

Actual Procedure: CHEVRON USA, INC. SUBMITS THE FINAL PLUG AND ABANDON PROCEDURE ON THE FOLLOWING WELL: LITTLE EDDY UNIT 5 / API # 30-025-32145 06/05/2025: SET 5-1/2" CIBP @ 7,075'; CIRC. WELL W/ M.F.L.; PRESSURE TEST 5-1/2" CASING TO 500# AND HOLD FOR 30 MINUTES – TEST GOOD 06/10/2025: RUN CBL @ 7,075'-0' 06/11/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 7,075'; WOC 06/12/2025: TAG TOC @ 6,807'; PUMP (25) SXS. CLASS "C" CEMENT @ 6,082'; WOC 06/13/2025: TAG TOC @ 5,816'; PUMP (25) SXS. CLASS "C" CEMENT @ 4,854'-4,686'; PERF. SQZ. HOLES @ 3,613'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD 06/14/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 3,663' (PER BLM); WOC 06/15/2025: TAG TOC @ 3,380'; PERF. SQZ. HOLES @ 3,203'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CEMENT @ 3,268' (PER BLM); WOC X TAG TOC @ 3,040'; PERF. SQZ. HOLES @ 1,400' (PER BLM); ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CLASS "C" CEMENT @ 1,450' (PER BLM); WOC X TAG TOC @ 1,320' 06/16/2025: DRILL OUT CEMENT @ 1,320'-3,040' (PER BLM) 06/17/2025: CIRC. (330) SXS. CLASS "C" CEMENT @ 3,040'-3' (PER BLM) 06/18/2025: DIG OUT X CUT OFF WELLHEAD 3' BLOW GROUND LEVEL; VERIFY CEMENT TO SURFACE ON ALL ANNULI; WELD ON STEEL PLATE TO CASINGS X INSTALL BELOW GROUND DRY HOLE MARKER. DATE – 06/18/2025

Well Name: LEO

Well Location: T21S / R32E / SEC 5 /
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Well Number: 05

Type of Well: OIL WELL

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Operator: CHEVRON USA
INCORPORATED**SR Attachments****Actual Procedure**

Chevron_Paloma___Final_PXA_Report___Little_Eddy_Unit_005___ALL_20250623092128.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: JUN 23, 2025 09:21 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/23/2025

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM01236

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-4000

10. Field and Pool or Exploratory Area

Hat Mesa/HAT MESA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 5/T21S/R32E/NMP

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. SUBMITS THE FINAL PLUG AND ABANDON PROCEDURE ON THE FOLLOWING WELL:

LITTLE EDDY UNIT 5 / API # 30-025-32145

06/05/2025: SET 5-1/2 CIBP @ 7,075; CIRC. WELL W/ M.F.L.; PRESSURE TEST 5-1/2 CASING TO 500# AND HOLD FOR 30 MINUTES
TEST GOOD

06/10/2025: RUN CBL @ 7,075-0

06/11/2025: PUMP (25) SXS. CLASS C CEMENT @ 7,075; WOC

06/12/2025: TAG TOC @ 6,807; PUMP (25) SXS. CLASS C CEMENT @ 6,082; WOC

06/13/2025: TAG TOC @ 5,816; PUMP (25) SXS. CLASS C CEMENT @ 4,854-4,686; PERF. SQZ. HOLES @ 3,613; ATTEMPT TO

ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD

06/14/2025: PUMP (25) SXS. CLASS C CEMENT @ 3,663 (PER BLM); WOC

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CAROL ADLER / Ph: (432) 687-7148

Sr Regulatory Affairs Coordinator

Title

Signature (Electronic Submission)

Date

06/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

06/23/2025

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

06/15/2025: TAG TOC @ 3,380; PERF. SQZ. HOLES @3,203; ATTEMPT TO ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CEMENT @ 3,268 (PER BLM); WOC X TAG TOC @ 3,040; PERF. SQZ. HOLES @ 1,400 (PER BLM); ATTEMPT TO ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CLASS C CEMENT @ 1,450 (PER BLM); WOC X TAG TOC @ 1,320
06/16/2025: DRILL OUT CEMENT @ 1,320-3,040 (PER BLM)
06/17/2025: CIRC. (330) SXS. CLASS C CEMENT @ 3,040-3 (PER BLM)
06/18/2025: DIG OUT X CUT OFF WELLHEAD 3 BLOW GROUND LEVEL; VERIFY CEMENT TO SURFACE ON ALL ANNULI; WELD ON STEEL PLATE TO CASINGS X INSTALL BELOW GROUND DRY HOLE MARKER.
DATE 06/18/2025

Location of Well

0. SHL: LOT 1 / 530 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 5 / LAT: 32.5208737 / LONG: -103.6893784 (TVD: 0 feet, MD: 0 feet)
BHL: LOT 1 / 530 FNL / 330 FEL / TWSP: 21S / RANGE: 1 / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CHEVRON USA INCORPORATED

LITTLE EDDY UNIT #005

30-025-32145

PLUG AND ABANDON 06/18/2025

06/05/2025: SET 5-1/2" CIBP @ 7,075'; CIRC. WELL W/ M.F.L.; PRES. TEST 5-1/2" CSG. TO 500# AND HOLD FOR 30 MINS. – HELD OK.

06/10/2025: RUN CBL @ 7,075'-0'

06/11/2025: PUMP (25) SXS. CLASS "C" CMT. @ 7,075'; WOC

06/12/2025: TAG TOC @ 6,807'; PUMP (25) SXS. CLASS "C" @ 6,082'; WOC

06/13/2025: TAG TOC @ 5,816'; PUMP (25) SXS. CLASS "C" @ 4,854'-4,686'; PERF. SQZ. HOLES @ 3,613'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 500# X HOLD

06/14/2025: PUMP (25) SXS. CLASS "C" CMT. @ 3,663' (PER BLM); WOC

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06/17/2025: CIRC. (330) SXS. CLASS "C" CMT. @ 3,040'-3' (PER BLM)

06/18/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

DAE – 06/18/2025

PLUGGING & ABANDONMENT WORKSHEET

PXA 06/18/2025

OPERATOR CHEVRON USA / PALOMA RESOURCES

LEASENAME LITTLE EDDY UNIT

WELL # 005

SECT 05 TWN

21-S RNG 32-E

FROM A 530' NSL

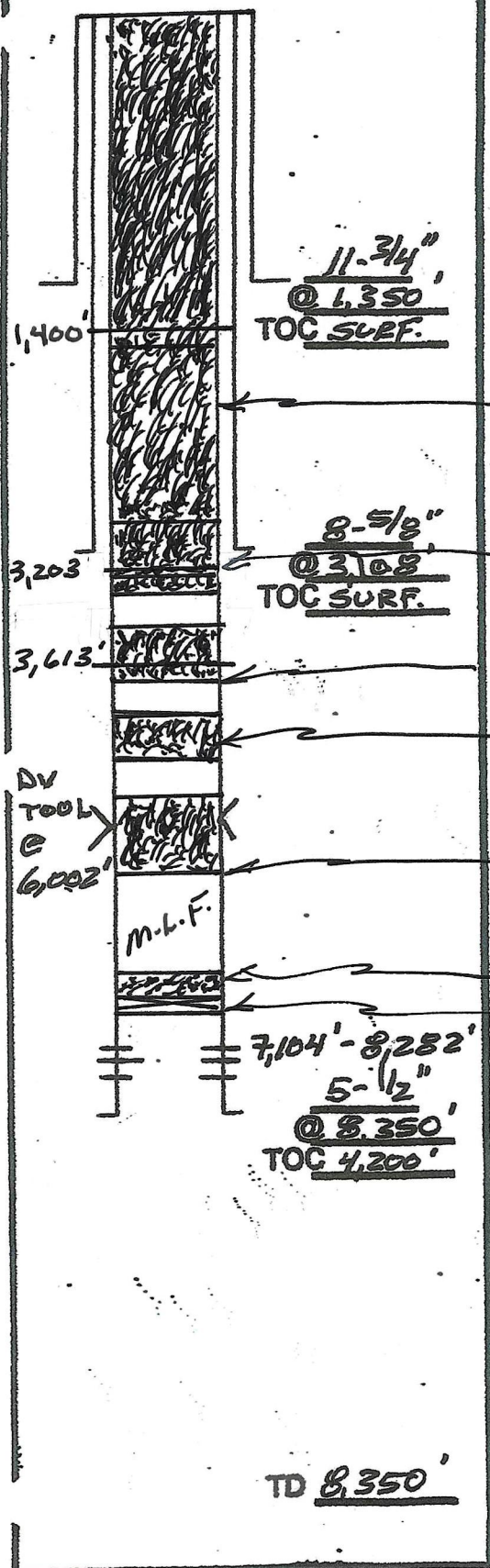
330' EWL

TD: 8,350'

FORMATION @ TD

PBTD: 8,320'

FORMATION @ PBTD



DAE 06/22/2025



Well Name: LEU**Well Location:** T21S / R32E / SEC 5 /
LOT 1 / 32.5208737 / -103.6893784**County or Parish/State:** LEA /
NM**Well Number:** 05**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM01236**Unit or CA Name:****Unit or CA Number:****US Well Number:** 300253214500X1**Operator:** CHEVRON USA
INCORPORATED**Subsequent Report****Sundry ID:** 2859419**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 06/23/2025**Time Sundry Submitted:** 09:22**Date Operation Actually Began:** 06/18/2025

Actual Procedure: CHEVRON USA, INC. SUBMITS THE FINAL PLUG AND ABANDON PROCEDURE ON THE FOLLOWING WELL: LITTLE EDDY UNIT 5 / API # 30-025-32145 06/05/2025: SET 5-1/2" CIBP @ 7,075'; CIRC. WELL W/ M.F.L.; PRESSURE TEST 5-1/2" CASING TO 500# AND HOLD FOR 30 MINUTES – TEST GOOD 06/10/2025: RUN CBL @ 7,075'-0' 06/11/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 7,075'; WOC 06/12/2025: TAG TOC @ 6,807'; PUMP (25) SXS. CLASS "C" CEMENT @ 6,082'; WOC 06/13/2025: TAG TOC @ 5,816'; PUMP (25) SXS. CLASS "C" CEMENT @ 4,854'-4,686'; PERF. SQZ. HOLES @ 3,613'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD 06/14/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 3,663' (PER BLM); WOC 06/15/2025: TAG TOC @ 3,380'; PERF. SQZ. HOLES @ 3,203'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CEMENT @ 3,268' (PER BLM); WOC X TAG TOC @ 3,040'; PERF. SQZ. HOLES @ 1,400' (PER BLM); ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CLASS "C" CEMENT @ 1,450' (PER BLM); WOC X TAG TOC @ 1,320' 06/16/2025: DRILL OUT CEMENT @ 1,320'-3,040' (PER BLM) 06/17/2025: CIRC. (330) SXS. CLASS "C" CEMENT @ 3,040'-3' (PER BLM) 06/18/2025: DIG OUT X CUT OFF WELLHEAD 3' BLOW GROUND LEVEL; VERIFY CEMENT TO SURFACE ON ALL ANNULI; WELD ON STEEL PLATE TO CASINGS X INSTALL BELOW GROUND DRY HOLE MARKER. DATE – 06/18/2025

Well Name: LEO

Well Location: T21S / R32E / SEC 5 /
LOT 1 / 32.5208737 / -103.6893784County or Parish/State: LEA /
NM

Well Number: 05

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM01236

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253214500X1

Operator: CHEVRON USA
INCORPORATED**SR Attachments****Actual Procedure**

Chevron_Paloma___Final_PXA_Report___Little_Eddy_Unit_005___ALL_20250623092128.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: JUN 23, 2025 09:21 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/23/2025

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM01236**
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **CHEVRON USA INCORPORATED**3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**3b. Phone No. (include area code)
(661) 633-400010. Field and Pool or Exploratory Area
Hat Mesa/HAT MESA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 5/T21S/R32E/NMP11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CAROL ADLER / Ph: (432) 687-7148Sr Regulatory Affairs Coordinator
Title(Electronic Submission)
SignatureDate **06/23/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / AcceptedActing Assistant Field Manager
TitleDate **06/23/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

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BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

06/15/2025: TAG TOC @ 3,380; PERF. SQZ. HOLES @3,203; ATTEMPT TO ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CEMENT @ 3,268 (PER BLM); WOC X TAG TOC @ 3,040; PERF. SQZ. HOLES @ 1,400 (PER BLM); ATTEMPT TO ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CLASS C CEMENT @ 1,450 (PER BLM); WOC X TAG TOC @ 1,320
06/16/2025: DRILL OUT CEMENT @ 1,320-3,040 (PER BLM)
06/17/2025: CIRC. (330) SXS. CLASS C CEMENT @ 3,040-3 (PER BLM)
06/18/2025: DIG OUT X CUT OFF WELLHEAD 3 BLOW GROUND LEVEL; VERIFY CEMENT TO SURFACE ON ALL ANNULI;
WELD ON STEEL PLATE TO CASINGS X INSTALL BELOW GROUND DRY HOLE MARKER.
DATE 06/18/2025

Location of Well

0. SHL: LOT 1 / 530 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 5 / LAT: 32.5208737 / LONG: -103.6893784 (TVD: 0 feet, MD: 0 feet)
BHL: LOT 1 / 530 FNL / 330 FEL / TWSP: 21S / RANGE: 1 / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

CHEVRON USA INCORPORATED

LITTLE EDDY UNIT #005

30-025-32145

PLUG AND ABANDON 06/18/2025

06/05/2025: SET 5-1/2" CIBP @ 7,075'; CIRC. WELL W/ M.F.L.; PRES. TEST 5-1/2" CSG. TO 500# AND HOLD FOR 30 MINS. – HELD OK.

06/10/2025: RUN CBL @ 7,075'-0'

06/11/2025: PUMP (25) SXS. CLASS "C" CMT. @ 7,075'; WOC

06/12/2025: TAG TOC @ 6,807'; PUMP (25) SXS. CLASS "C" @ 6,082'; WOC

06/13/2025: TAG TOC @ 5,816'; PUMP (25) SXS. CLASS "C" @ 4,854'-4,686'; PERF. SQZ. HOLES @ 3,613'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 500# X HOLD

06/14/2025: PUMP (25) SXS. CLASS "C" CMT. @ 3,663' (PER BLM); WOC

06/15/2025: TAG TOC @ 3,380'; PERF. SQZ. HOLES @ 3,203'; ATTEMPT TO EST. INJ. RATE – PRES. UP TO 500# X HOLD; PUMP (25) SXS. CMT. @ 3,268' (PER BLM); WOC X TAG TOC @ 3,040'; PERF. SQZ. HOLES @ 1,400' (PER BLM); ATTEMPT TO EST. INJ. RATE – PRES. UP TO 500# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 1,450' (PER BLM); WOC X TAG TOC @ 1,320'

06/16/2025: DRILL OUT CMT. @ 1,320'-3,040' (PER BLM)

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06/18/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

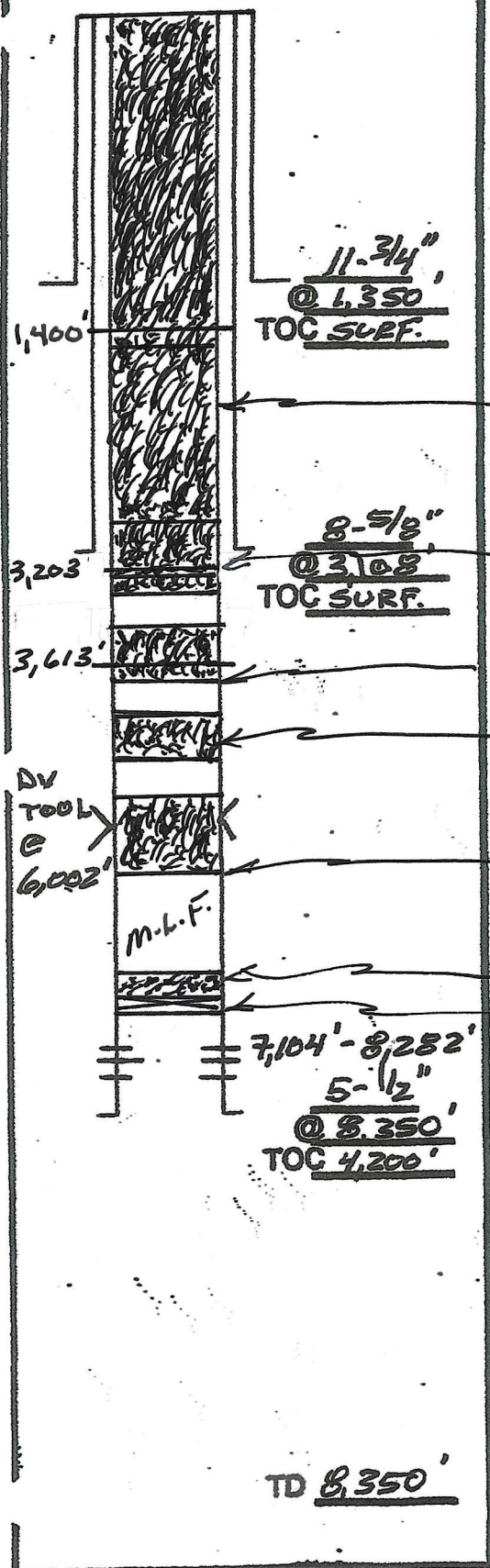
DAE – 06/18/2025

PLUGGING & ABANDONMENT WORKSHEET

PXA 06/18/2025

OPERATOR CHEVRON USA / PALOMA RESOURCES
LEASENAME LITTLE EDDY UNIT

SECT	05 TWN	WELL #	005
FROM	A 530' NSL	21-S RNG	32-E
TD:	8,350'	330' EWL	
PBTD:	8,320'	FORMATION @ TD	
		FORMATION @ PBTD	



DAE 06/22/2025



Well Name: LEU	Well Location: T21S / R32E / SEC 5 / LOT 1 / 32.5208737 / -103.6893784	County or Parish/State: LEA / NM
Well Number: 05	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM01236	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253214500X1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2859419

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/23/2025

Time Sundry Submitted: 09:22

Date Operation Actually Began: 06/18/2025

Actual Procedure: CHEVRON USA, INC. SUBMITS THE FINAL PLUG AND ABANDON PROCEDURE ON THE FOLLOWING WELL: LITTLE EDDY UNIT 5 / API # 30-025-32145 06/05/2025: SET 5-1/2" CIBP @ 7,075'; CIRC. WELL W/ M.F.L.; PRESSURE TEST 5-1/2" CASING TO 500# AND HOLD FOR 30 MINUTES – TEST GOOD 06/10/2025: RUN CBL @ 7,075'-0' 06/11/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 7,075'; WOC 06/12/2025: TAG TOC @ 6,807'; PUMP (25) SXS. CLASS "C" CEMENT @ 6,082'; WOC 06/13/2025: TAG TOC @ 5,816'; PUMP (25) SXS. CLASS "C" CEMENT @ 4,854'-4,686'; PERF. SQZ. HOLES @ 3,613'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD 06/14/2025: PUMP (25) SXS. CLASS "C" CEMENT @ 3,663' (PER BLM); WOC 06/15/2025: TAG TOC @ 3,380'; PERF. SQZ. HOLES @ 3,203'; ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CEMENT @ 3,268' (PER BLM); WOC X TAG TOC @ 3,040'; PERF. SQZ. HOLES @ 1,400' (PER BLM); ATTEMPT TO ESTIMATE INJECTION RATE – PRESSURE UP TO 500# X HOLD; PUMP (25) SXS. CLASS "C" CEMENT @ 1,450' (PER BLM); WOC X TAG TOC @ 1,320' 06/16/2025: DRILL OUT CEMENT @ 1,320'-3,040' (PER BLM) 06/17/2025: CIRC. (330) SXS. CLASS "C" CEMENT @ 3,040'-3' (PER BLM) 06/18/2025: DIG OUT X CUT OFF WELLHEAD 3' BLOW GROUND LEVEL; VERIFY CEMENT TO SURFACE ON ALL ANNULI; WELD ON STEEL PLATE TO CASINGS X INSTALL BELOW GROUND DRY HOLE MARKER. DATE – 06/18/2025

Well Name: LEO

Well Location: T21S / R32E / SEC 5 /
LOT 1 / 32.5208737 / -103.6893784County or Parish/State: LEA /
NM

Well Number: 05

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM01236

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253214500X1

Operator: CHEVRON USA
INCORPORATED**SR Attachments****Actual Procedure**

Chevron_Paloma___Final_PXA_Report___Little_Eddy_Unit_005___ALL_20250623092128.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: JUN 23, 2025 09:21 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/23/2025

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM01236

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-400010. Field and Pool or Exploratory Area
Hat Mesa/HAT MESA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 5/T21S/R32E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. SUBMITS THE FINAL PLUG AND ABANDON PROCEDURE ON THE FOLLOWING WELL:

LITTLE EDDY UNIT 5 / API # 30-025-32145

06/05/2025: SET 5-1/2 CIBP @ 7,075; CIRC. WELL W/ M.F.L.; PRESSURE TEST 5-1/2 CASING TO 500# AND HOLD FOR 30 MINUTES
TEST GOOD

06/10/2025: RUN CBL @ 7,075-0

06/11/2025: PUMP (25) SXS. CLASS C CEMENT @ 7,075; WOC

06/12/2025: TAG TOC @ 6,807; PUMP (25) SXS. CLASS C CEMENT @ 6,082; WOC

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ESTIMATE INJECTION RATE PRESSURE UP TO 500# X HOLD

06/14/2025: PUMP (25) SXS. CLASS C CEMENT @ 3,663 (PER BLM); WOC

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CAROL ADLER / Ph: (432) 687-7148Sr Regulatory Affairs Coordinator
Title(Electronic Submission)
Signature

Date 06/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

Date 06/23/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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CHEVRON USA INCORPORATED

LITTLE EDDY UNIT #005

30-025-32145

PLUG AND ABANDON 06/18/2025

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DAE – 06/18/2025

PLUGGING & ABANDONMENT WORKSHEET

PXA 06/18/2025

OPERATOR CHEVRON USA / PALOMA RESOURCES

LEASENAME LITTLE EDDY UNIT

WELL # 005

SECT 05 TWN

21-S RNG 32-E

FROM A 530' NSL

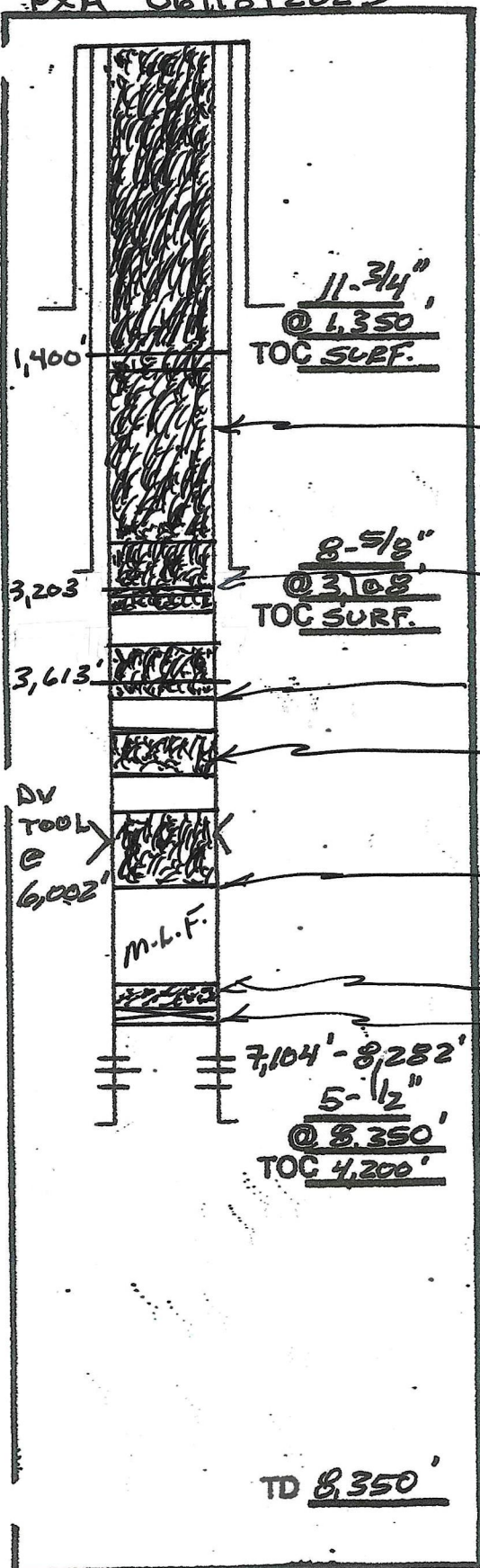
330' EWL

TD: 8,350'

FORMATION @ TD

PBTD: 8,320'

FORMATION @ PBTD



DAE 06/22/2025



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477972

CONDITIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 477972
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	6/30/2025