 (DO NOT USE THIS FORM FOR PROIDIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator FRANKLI 3. Address of Operator 44 COO 4. Well Location 	OIL CO 122 TICES AND REF POSALS TO DRILL O LICATION FOR PER Gas Well N MOUNTAIN E	MIT" (FORM C-101) Other ENERGY 3, LLC	N DIVISION ancis Dr. 87505 LS PLUG BACK TO A	WELL API NO. 30-025-51667 5. Indicate Type of Lease	74, VC-0456	
$\begin{array}{r} \underline{\text{District II}} - (575) 748-1283 \\ \hline \\ 811 \text{ S. First St., Artesia, NM 88210} \\ \underline{\text{District III}} - (505) 334-6178 \\ \hline 1000 \text{ Rio Brazos Rd., Aztec, NM 87410} \\ \underline{\text{District IV}} - (505) 476-3460 \\ \hline 1220 \text{ S. St. Francis Dr., Santa Fe, NM} \\ \hline \\ 87505 \\ \hline \\ $	TICES AND REP POSALS TO DRILL O LICATION FOR PER Gas Well N MOUNTAIN E	20 South St. Fr Santa Fe, NM PORTS ON WELD OR TO DEEPEN OR H MIT" (FORM C-101) Other ENERGY 3, LLC	ancis Dr. 87505 LS PLUG BACK TO A	30-025-51667 5. Indicate Type of Lease STATE □ F 6. State Oil & Gas Lease N E0-5014, VB-1406, L0-367 7. Lease Name or Unit Ag GOLD STATE COM	No. 74, VC-0456	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NO (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator FRANKLI 3. Address of Operator 44 COO 4. Well Location	TICES AND REP POSALS TO DRILL C LICATION FOR PER Gas Well N MOUNTAIN E	Santa Fe, NM PORTS ON WELD OR TO DEEPEN OR F MIT" (FORM C-101) Other ENERGY 3, LLC	87505 LS PLUG BACK TO A	STATE F 6. State Oil & Gas Lease N E0-5014, VB-1406, L0-36' 7. Lease Name or Unit Ag GOLD STATE COM	No. 74, VC-0456	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NO (DO NOT USE THIS FORM FOR PROIDIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator FRANKLI 3. Address of Operator 44 COOD 4. Well Location	TICES AND REF POSALS TO DRILL O LICATION FOR PER Gas Well N MOUNTAIN E	PORTS ON WELD OR TO DEEPEN OR H MIT" (FORM C-101) Other ENERGY 3, LLC	LS PLUG BACK TO A	E0-5014, VB-1406, L0-367 7. Lease Name or Unit Ag GOLD STATE COM	74, VC-0456	
SUNDRY NO (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator FRANKLI 3. Address of Operator 44 COO 4. Well Location	POSALS TO DRILL O LICATION FOR PER Gas Well N MOUNTAIN E	OR TO DEEPEN OR F MIT" (FORM C-101) Other ENERGY 3, LLC	PLUG BACK TO A	GOLD STATE COM	reement Name	
 Type of Well: Oil Well 2. Name of Operator FRANKLI Address of Operator 44 COO Well Location 	N MOUNTAIN E	ENERGY 3, LLC		8. Well Number 601H		
 Name of Operator FRANKLI Address of Operator 44 COO Well Location 						
4. Well Location	K STREET, SUIT	F 1000 DENVE		9. OGRID Number 33159	5	
		3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206				
	1005					
Unit Letter D			RTH line and			
Section 35		ownship 18S (Show whether D	Range 35E R, RKB, RT, GR, etc.,		County Lea	
12 Charle Annuariste Dar	3990	<u> </u>				
12. Check Appropriate Box			Report or Other L	Jata		
NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [PLUG AND A CHANGE PL MULTIPLE C	BANDON	REMEDIAL WOR COMMENCE DRI CASING/CEMEN		NG CASING	
OTHER:	1, 1, 1, 2,		OTHER:	1		
proposed completion or r Franklin Mountain Energy, LLC	work). SEE RUL	E 19.15.7.14 NM	AC. For Multiple Co	mpletions: Attach wellbore d	liagram of	
notice for record. The Gold State Com 601H was sp Drilled 17-1/2" hole to 1,922' KB. F 1.20', 1 JOINT CSG 43.36', FLOA CASING AT 1,908'. TEST CASING Cemented 13-3/8" casing as follow FRESH WATER SPACER AT 8.33 @ 14.8PPG. DROP PLUG.DISPL/ PRESSURED 545 PSI OVER FCF BBLS AND FLOAT HELD. RETUF L/D LANDING JOINT, FLUSH LIN WITH CACTUS HAND, TESTED V	PJSM, R/U 4 STAF COLLAR 1.45', F @ 10,000 PSI F s: PJSM.R/U COI PPG. MIX & PUN ACE WITH 296 BE PTO 1,105 PSI. P NED 108 BBL CE E & VALVES WIT	R CASING TONG FOLLOWED BY 4 OR 40 MINS MPASS CEMENT MP LEAD 296 BBI BLS FRESH WAT LUG DOWN @ 09 EMENT TO SURF H SUGER WATEI	3 JOINTS OF 13-3/8" ERS. FLUSH LINES, S (810 SKS) @ 12.8 ER. SLOWED DOWN 0:43 HRS ON 10/12/23 ACE. TEST CASING R, RIG DOWN CELLA	, 54.5 LB/FT, J-55 CASING, E TEST LINES 3000 PSI. PUM PPG, MIX & PUMP TAIL 106 LAST 10 BBLS TO 4 BPM.F 3, HELD PSI FOR 2 MIN, BL 1,500 PSI 30 MINUTES, R/D R PUMPS INSTALL CACTUS	BTC, LANDED P 30 BBLS BBLS (445 SKS) CP @ 580 PSI, EED BACK 1.5 CEMENTERS. S 3T WELL HEAD	
Spud Date: 11/9/2023		Rig Rele	ease Date: 12/22/2023			
I hereby certify that the information	on above is true an	nd complete to the	best of my knowledg	e and belief.		
SIGNATURE True	her	TITLE_Seni	or Operations Analys	t DATE1/1	8/2024	
Type or print nameTravis Bigg For State Use Only	art	_ E-mail address	tbiggart@fmell	lc.com PHONE: _303.39	6.7515	
APPROVED BY: Conditions of Approval (if any):		TITLE		DATE		

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating E LLC	331595
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	305191
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By		Condition Date			
crystal.walker	None	7/1/2025			

Page 2 of 2

Action 305191