

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-54124
2. Name of Operator BTA OIL PRODUCERS, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 104 S. Pecos, Midland TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>300</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name CAPITAN 22301 32-5 STATE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3901'		8. Well Number <u>8H</u> 9. OGRID Number <u>260297</u> 10. Pool name or Wildcat WC-025 G-09 S173615C;UPPER PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers LLC respectfully requests the following footage, casing, and cement changes to the original APD as approved. Please see attached documents for more details.

Please correct SHL to be 300' FNL, and 990' FWL. Original permit had a typo that listed the SHL's FWL footage incorrectly, but the correct footage of 990' FWL was on the originally approved permit's plat. Please see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sammy Hajar TITLE Regulatory Manager DATE 6/30/2025

Type or print name Sammy Hajar E-mail address: Shajar@btaoil.com PHONE: 432-682-3753

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-025-54124</b>	Pool Code <b>98333</b>	Pool Name <b>WC-025 G-09 S173615C; UPPER PENN</b>
Property Code	Property Name <b>CAPITAN 22301 32-5 STATE COM</b>	Well Number <b>8H</b>
OGRID No. <b>260297</b>	Operator Name <b>BTA OIL PRODUCERS, LLC</b>	Ground Level Elevation <b>3901'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	33	16S	36E		300' FNL	990' FWL	32.88496957	-103.36502088	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	05	17S	36E		50' FSL	350' FEL	32.85684120	-103.36941706	LEA

Dedicated Acres <b>319.52</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	32	16S	36E		50' FNL	350' FEL	32.88564561	-103.36938929	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	32	16S	36E		100' FNL	350' FEL	32.88550819	-103.36938857	LEA

## Last Take Point (LTP)


UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	05	17S	36E		100' FSL	350' FEL	32.85697861	-103.36941502	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3901'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

  
Signature  
Sammy Hajar  
Printed Name  
SHAJAR@BTAOIL.COM  
Email Address

12/4/2024  
Date

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

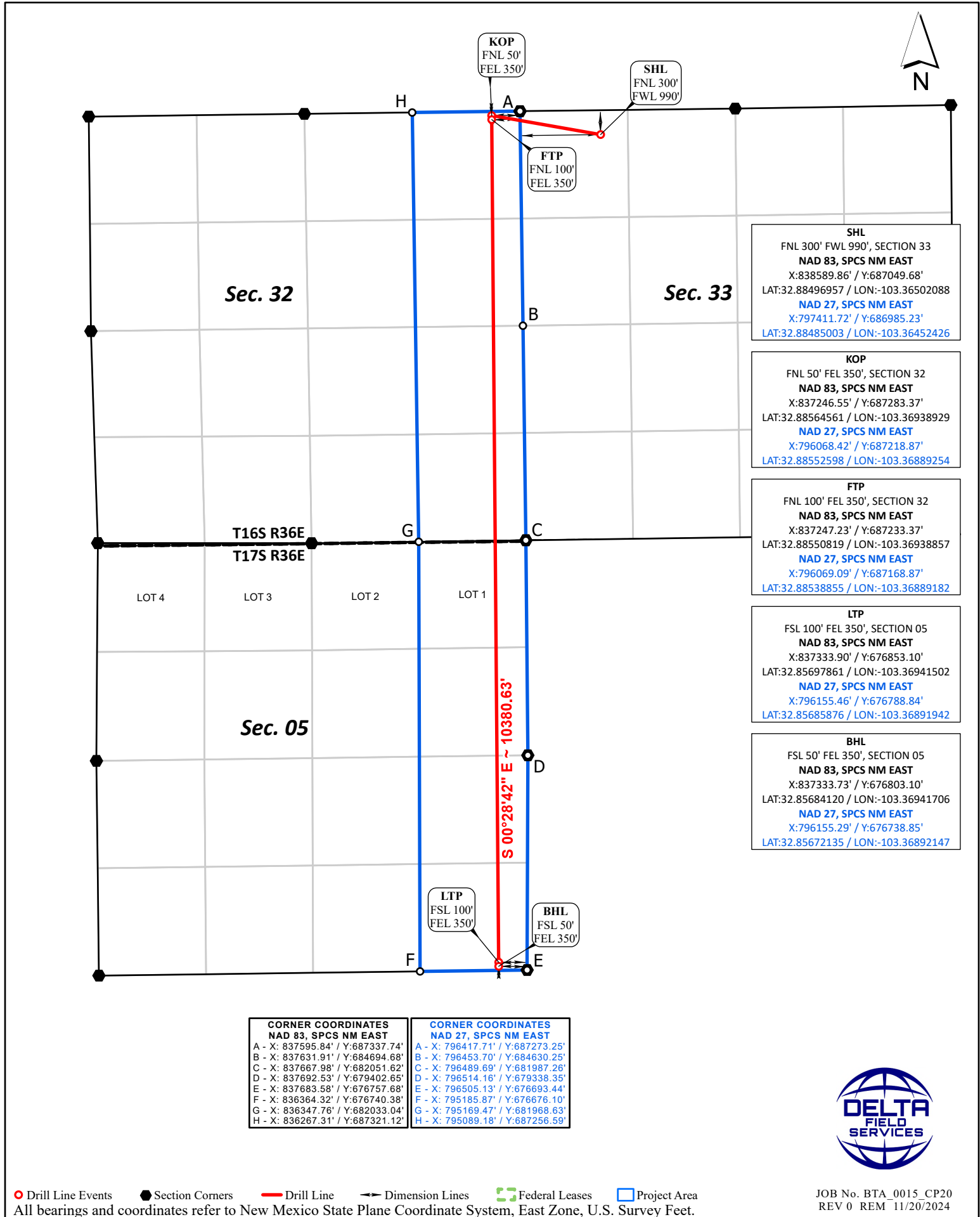
Certificate Number

21653

Date of Survey

NOVEMBER 26, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





BTA Oil Producers, LLC  
104 S Pecos  
Midland, TX 79701

WELL: Capitan 22301 32-5 State Com #8H  
TVD: 11,511 KOP 11014  
MD: 21,845

DRILLING PLAN

Casing Program

Liner

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/Buoyant	Mud Weight (ppg)
17 1/2	13 3/8	0	1900	0	1900	No	54.5	J-55	STC	1.4	3.3	8.2	5.0	Dry	8.3
12 1/4	9 5/8	0	4900	0	4900	No	40	J-55	LTC	1.7	1.6	3.2	2.7	Dry	10
8 3/4	7 5/8	4700	10964	4677	10939	No	29.7	P110	FJ	1.8	1.8	2.9	2.9	Dry	9.4
6 3/4	5 1/2	0	21,845	0	11,511	No	23	P110	BTC	2.0	1.7	2.0	2.0	Dry	12

Cementing Program

Csg. Size		Stage Tool Depth	Top MD of Segment	Bottom MD of Segment	Cement Type	Quantity (sk)	Yield (cu. Ft./sk)	Density (lbs. gal)	Volume (cu.ft.)	% Excess	Additives				
13 3/8	Lead		0	1560	Class C	695	1.8	13.5	1251	15%	2% CaCl2				
	Tail		1560	1900	Class C	200	1.34	14.8	268	15%	2% CaCl2				
9 5/8	Lead		0	4400	Class C	730	2.18	12.7	1591	15%	0.5% CaCl2				
	Tail		4400	4900	Class C	150	1.33	14.8	200	15%	1% CaCl2				
7 5/8	Lead		4700	9090	25% Poz 75% Class C	160	2.99	11	478	10%	0.5% CaCl2				
	Tail		9090	10964	Class H	185	1.19	15.6	220	10%	1% CaCl2				
5 1/2	Lead														
	Tail		9964	21845	Class H	855	1.28	14.2	1094	10%	0.1% Fluid Loss				

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Santa Fe, NM 87505

CONDITIONS

Action 480331

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 480331
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	7/1/2025