

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103Z
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26575
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. B-2071-28
7. Lease Name or Unit Agreement Name GAINES WDW-3
8. Well Number: WDW-3
9. OGRID Number: 15694
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other: INJECTION WELL
2. Name of Operator HF SINCLAIR NAVAJO REFINERY LLC
3. Address of Operator P.O. Box 159, Artesia, NM 88210
4. Well Location Unit Letter N 790 feet from the SOUTH line and 2,253 feet from the WEST line
Section 1 Township 18S Range 27E NMPM County: EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,531' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Bradenhead/ MIT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 25, 2025; Day 1: Notice to OCD field staff was provided on 6/19, 2025. Bradenhead and intermediate casing valves had been shut in since before 0800 on June 25. Injection tubing was shut-in at approximately 1300.

June 26, 2025; Day 2: After more than 24 hours of shut-in the bradenhead and intermediate casing tests were performed. No pressure and no flow were observed from the bradenhead. The intermediate casing showed a pressure of 6 psi, and flowed gas down to zero in 10 minutes. A chart recorder was installed to monitor the casing-tubing annulus, and the annulus pressure was raised to approximately 625 psi. No visible pressure gain or loss was observed over the 30-minute test period. All equipment was rigged down, and the well was returned to service.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Env. Manager DATE 6-30-25

Type or print name Case Hinkins E-mail address: case.hinkins@hfsinclair.com PHONE: 575-746-5399

For State Use Only

APPROVED BY: [Signature] TITLE Environmental Engineer DATE 7/2/2025

Conditions of Approval (if any):

Southern District  
1625 N French Dr, Hobbs, NM 88240  
Phone: (575) 241-7063

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division Hobbs District Office**  
**BRADENHEAD TEST REPORT**

Operator Name <b>HF SINGLAR</b>	API Number <b>30-015-26575</b>
Property Name <b>1</b>	Well No. <b>3</b>

1. Surface Location									
UL - Lot	Section <b>31</b> <b>1</b>	Township <b>18S</b>	Range <b>27E</b>		Feet from <b>790</b>	N/S Line <b>F SL</b>	Feet From <b>7253</b>	E/W Line <b>FW1</b>	County <b>EMERY</b>

Well Status									
TA'D WELL YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE <b>6/26/25</b>	

**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	<b>0</b>	<b>6</b>	<b>N/A</b>	<b>225</b>	<b>1100</b>
Flow Characteristics	<b>NO FLOW</b>	<b>GAS</b>		<b>N/A - WAMS SYSTEM</b>	
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 <input type="checkbox"/>
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	WTR <input checked="" type="checkbox"/>
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	GAS <input type="checkbox"/>
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Type of Fluid Injected for Waterflood if applies
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**INTERMEDIATE DOWN TO NOTHING IN 10 MINS. FLOWED THROUGH 1/2" OD HOSE.**

Signature:	<b>OIL CONSERVATION DIVISION</b>
Printed name: <b>CAMERON KERR</b>	Entered into RBDMS
Title: <b>PROJECT ENGINEER</b>	Re-test
E-mail Address: <b>CKERR@PETROTEK.COM</b>	
Date: <b>6/26/25</b>	Phone: <b>505-913-6963</b>
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



# PSS - COMPANIES



18460 CR 394 LA SALLE CO 80645 - Phone (303)-857-7986

## CALIBRATION CERTIFICATE

CERTIFICATE NUMBER: CO

Details +/-: 1.0% ACCURACY

**DATE CALIBRATED:** 04/25/2025

**DUE DATE:** 04/25/2026

**INDICATED PRESSURE RANGE:** #0 – 1000 PSI

**SERIAL NO:** 2401128.001

**MANUFACTURER:** PALMER INSTRUMENTS/ 12" RECORDER

**TYPE OF INSTRUMENT CALIBRATED:** PRESSURE RECORDER

**INSTRUMENT FINDINGS/STATUS:** UNIT IS IN TOLERANCE/ INSTRUMENT MEETS OR EXCEEDS SPECIFICATIONS.

**BASED ON INTERNATIONAL STANDARDS OF GRAVITY:** (980.665 cm./sq.).

**TYPE OF STANDARD USED TO CALIBRATE:** REFINERY DEADWEIGHT TEST UNIT SPT. (35225-3) SERIAL No. 5268: KESSLER CALIBRATION

**ALL STANDARD DIRECTLY TRACEABLE TO NATIONAL INSTITUTE OF STANDARDS & TECHNOLOGIES TEST NO:** (N.I.S.T.) 2.6/172490 & 6.6/139577.

**CALCULATED USING MASS VALUES, AREA, AO, AND STATED GRAVITY.**

**ROOM TEMPERATURE/HUMIDITY (AT TIME OF TEST):** 66°F / 25%.

**CALIBRATED BY:** NICK BEDFORD

*nick bedford*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 480361

**COMMENTS**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 480361
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**COMMENTS**

Created By	Comment	Comment Date
cchavez	Unwitnessed Bradenhead and MIT	7/2/2025

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Phone: (505) 476-3441

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	Action Number: 480361
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**CONDITIONS**

Created By	Condition	Condition Date
cchavez	None	7/2/2025