Received by OCD: 6/30/2025 3:24:38 I	Didic of New Mic			Form C-103X Revised July 18, 2013
<u>District I –</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II –</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH		WELL API NO. 30-015-26575 5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE S FEE 6. State Oil & Gas Lease No. B-2071-28 7. Lease Name or Unit Agreement Name GAINES WDW-3	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO				
1. Type of Well: Oil Well	Gas Well Other: INJECTION	WELL	8. Well Number: W	VDW-3
2. Name of Operator			9. OGRID Number	r: 15694
HF SINCLAIR NAVAJO REFINE	RY LLC			
3. Address of Operator P.O. Box 159, Artesia, NM 88210			10. Pool name or V	Vildcat
4. Well Location Unit Letter_N790	feet from theSOUTH_lin	ne and2,253	feet from the	_WESTline
Section 1	Township 18S F	Range 27E	NMPM	County: EDDY
	11. Elevation (Show whether DR, 3,531' GL	RKB, RT, GR, etc.		A. Carlo
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: PRESSURE FALLOFF TE		CASING/CEMEN OTHER:	Т ЈОВ	P AND A
	ted operations. (Clearly state all pek). SEE RULE 19.15.7.14 NMAC. mpletion.			
June 25, 2025; Day 1: Shut in braden tests. Shut in injection tubing and leave Bradenhead testing. June 26, 2025; Day 2: Conduct brade initial pressures and record any fluid of annulus pressure to at least 500 psi and passing if annulus loses or gains less the well to service.	e shut-in overnight. Provide at least nhead and intermediate casing tests or gas flow for 30 minutes. Conduct d recording with a chart recorder for	24 hrs of notice to at least 24 hours a mechanical integri- at least 30 minute	OCD field inspector parties of casing valves have ty test of casing-tubings per OCD guidance.	prior to MIT and e been shut-in. Observe g annulus by raising Test will be considered
Spud Date:	Rig Release Date	:		
I hereby certify that the information ab	pove is true and complete to the best	of my knowledge	and belief.	
SIGNATURE A	TITLE Env.	Manager	DATE 6-30	7-25
Type or print name Case Hinkins For State Use Only	E-mail address:case.h	inkins@hfsinclair.	com PHONE:	_575-746-5399
APPROVED BY:	TITLE Envi	ironmental En	gineerDATE	7/2/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 480358

COMMENTS

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	480358
	Action Type:
	[C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
cchavez	Unwitnessed Casing MIT and Bradenhead Tests	7/2/2025

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CONDITIONS

Crea	ted By	Condition	Condition Date
cch	avez	None	7/2/2025