

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-25878 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CROSS TIMBERS ENERGY, LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102 | | 7. Lease Name or Unit Agreement Name STATE GAS COM CA |
| 4. Well Location Unit Letter <u>A</u> : <u>820</u> feet from the <u>N</u> line and <u>1070</u> feet from the <u>E</u> line Section <u>16</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>LEA</u> | | 8. Well Number <u>001</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5601' GL | | 9. OGRID Number 298299 |
| | | 10. Pool name or Wildcat BASIN FRUITLAND COAL |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cross Timbers Energy requests approval of the attached Proposed Procedure to P&A. WBDs also attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 07/01/2025

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

06.21.2025

Proposed P&A Procedure

State Gas Com CA #1 - 3004525878

Notify Farmington BLM Office at least 24hrs in advance to plugging operations 505 564-7750

All Cement Class G 15.8 ppg 1.15 cuft/sk yield

1. MIRU P&A services.
2. TIH tag already-completed plug 1 – tally OOH and confirm tag depth – tag depth last 2653’ – confirm with NMOCD/BLM ok to proceed to plug 2.
3. Plug 2 (PC/FC)
 - a. Pump balanced plug **39sx** cement.
 - i. From 1825-1335’
4. Plug 3 (Kirtland/Ojo Alamo)
 - a. Pump balanced plug **21sx** cement.
 - i. From 704-437’
5. Plug 4 (Surface shoe)
 - a. Pump balanced plug **21sx** cement.
 - i. From 379-0’
 - b. Top off 4 ½” x 8 5/8” annulus with **20sx** cement.
 - i. From 91’-0’
6. Cut off wellhead below surface casing flange at depth as required by regulatory guidance.
7. Install P&A Marker.

Estimated 90 to 110 sx cement total.

06.21.2025

Please make sure all excess volumes are as follows:

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

Cross Timbers Energy

State Gas Com CA #1 San Juan County, NM

TD – 2,988 ft MD

12-1/4" hole to 329'

Surface Csg: 8-5/8" 24# J-55

Setting Depth: 329 ft

Cement:

300sx Class B cmt

Circulated 19 bbls cement to surface

7-7/8" hole to 2,988'

Prod Csg: 4-1/2" 10.5# K-55

Setting Depth: 2,988 ft

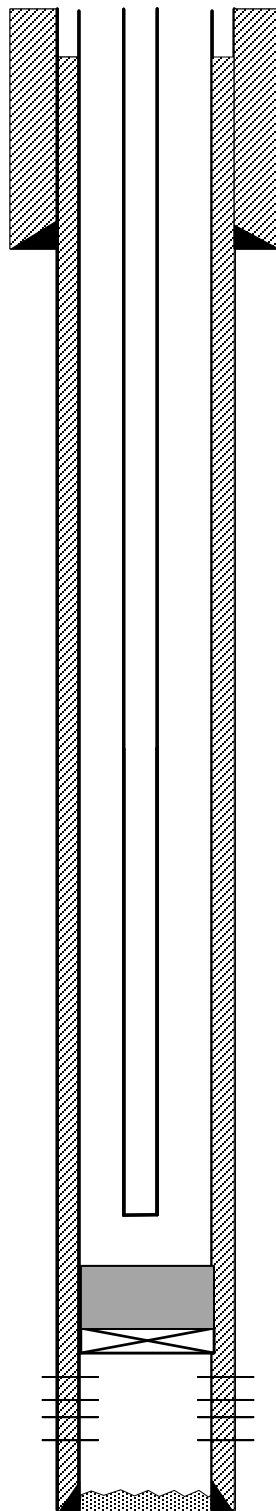
Cement:

Lead: 675sx Class B cmt (1040 ft³)

Tail: 100sx Class B cmt (118 ft³)

TOC 91' CBL 05/19/2025

Current WBD



PBTD: 2,950 ft MD

Prepared by: Bberry
Date: 04.09.2025
Updated w/NMOCD COAs:
05.04.2025

KB = 13 ft
GL = 5,601 ft
API# 30-045-25878

Spud Date: 06/10/1984
Date Completed: 06/18/1984

Tubing Left in hole for P&A:
2-3/8" 4.7# J-55 tbg
EOT/SN 2621'

Set CIBP ~2785' 8 sx cmt tag 2653'

Chacra Perfs:
2,835' – 2,942' (overall)

Cross Timbers Energy

State Gas Com CA #1
San Juan County, NM
A S16 T29N R11W

TD – 2,988 ft MD

12-1/4" hole to 329'
Surface Csg: 8-5/8" 24# J-55
Setting Depth: 329 ft

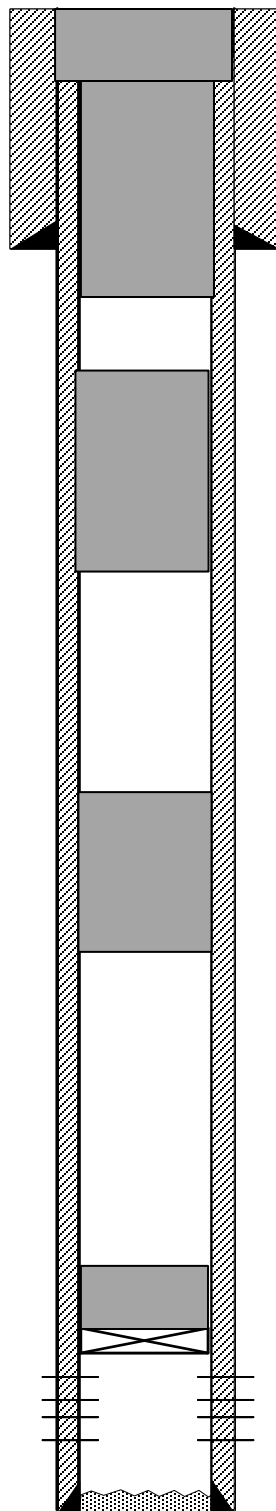
Cement:
300sx Class B cmt
Circulated 19 bbls cement to surface

7-7/8" hole to 2,988'
Prod Csg: 4-1/2" 10.5# K-55
Setting Depth: 2,988 ft

Cement:
Lead: 675sx Class B cmt (1040 ft³)
Tail: 100sx Class B cmt (118 ft³)
TOC 91' CBL 05/19/2025

CBL completed 05/2025

Proposed P&A WBD



Plug 4 (Surface) –
Balance plug 30 sx cmt
(379-0') – top off
annulus 20 sx (91'-0')

Plug 3 (Kirtland/Ojo Alamo) – Balance
plug 21 sx cmt (704-437')

Plug 2 (PC/FC) – Balance plug 39 sx
cmt (1825-1335')

Plug 1 complete - Exist CICR set 2785'
and plug - cmt tagged 2653'

Chacra Perfs:
2,835' – 2,942' (overall)

PBDT: 2,950 ft MD

Prepared by: Bberry
Date: 06.21.2025

KB = 13 ft
GL = 5,601 ft
API# 30-045-25878

Spud Date: 06/10/1984
Date Completed: 06/18/1984

Nacimiento: Surf
Ojo Alamo: 537'
Kirtland: 654'
Fruitland: 1435'
Pictured Cliffs: 1775'
Chacra: 2833'
*Tops est from offset 30-045-08332
Mexico Fed N1 P&A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480690

CONDITIONS

| | |
|---|---|
| Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102 | OGRID: 298299 |
| | Action Number: 480690 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|---|----------------|
| loren.diede | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. | 7/2/2025 |
| loren.diede | Submit photo and GPS coordinates of P&A marker with the final P&A report. | 7/2/2025 |