

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-33908
2. Name of Operator Caza Operating		5. Indicate Type of Lease STATE XX FEE
3. Address of Operator 200 N Lorraine St. #1550, Midland , TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u> D </u> : <u> 660' </u> feet from the <u> </u> North <u> </u> line and <u> 1285' </u> feet from the <u> West </u> line Section <u> 22 </u> Township <u> 23S </u> Range <u> 27E </u> NMPM Eddy County		7. Lease Name or Unit Agreement Name Forehand 22 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 001
9. OGRID Number 249099		10. Pool name or Wildcat Carlsbad; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Austin Tramell TITLE Director Environmental & Regulatory DATE 05/23/2025

Type or print name Austin Tramell E-mail address: atramell@3roperating.com PHONE: 832-810-1037
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**Plugging Report
Caza Operating
Forehand 22 State #1
API 30-015-33908**

5/8&9/2025 Moved rig and plugging equipment to location.

5/12/2025 Set matting board and rigged up. Casing and tubing both had 500#. Started bleeding both down while removing the wellhead bolts. Could not remove 4 studs due to bottom nuts seized. Pumped 20 bbls down the tubing and 30 bbls down the casing. Well still flowing some gas. Pumped another 80 bbls down the casing with gas cut fluid coming from the tubing to the pit. Was informed that the well had not tubing. Closed the tubing valve and pumped down the casing. Took 10 bbls to load and pressure up to 1500#. Held. Bled down to the pit and left open for 1 hr. Would not unload. Small stream of foam to the pit. Reinstalled wellhead bolts and SION. Will bring high pressure equipment and workstring in the morning. Shut in pressure 0 after 15 minutes.

5/13/2025 Initial pressure on tubing and casing 50#. Bled down to slight flow of foam in 2 minutes. Pumped brine down casing. 1900# at 1.5 bbl/min. Pumped 230 bbls. Was 1700# at 1.54 bbl/min at end of pump. Held 1700# for 30 minutes. Flowed casing back to the steel pit. Flowed 60 bbls to the pit in 2 hrs. End rate was approximately ¼ bbl/min. Shut in for 30 minutes. Pressure at 700# and still rising. Pumped another 45 bbls down the casing at 1.5 bbl/min at 1700#. Let flow back to the pit. Called for empty vac truck. Installed BOP when vac truck arrived. Shut in and shut down.

5/14/2025 IP 700#. Blew gas off quickly and settled in to ¼ bbl/min. Hooked up vac to casing to catch fluid and ran 4.5" gauge ring to 11290' with no issues. Set 5.5" CIBP on wireline at 11247'. Flow stopped after setting the plug. POOH with tool and shut down. Will Run RBL in the morning. Shut in pressure 0#.

5/15/2025 Ran RBL. Reported results to the NMOCD. Picked up 2 3/8" workstring and tagged CIBP. Pumped 10 bbls to test balance. Ran to the pit for 5 minutes after pumping from the casing. Wellbore is out of balance from fluid pushed from the formation while setting the CIBP. Will reverse out until balanced in the morning. Shut in and shut down.

5/16/2025 Reverse out fluid to the pit. Weighed 9.7# after bottoms up of gas cut fluid. Gas cleared up after 160 bbls. Fluid weight 10.1#. Spot 60 sx Class H cement with CaCl on top of CIBP at 11247'. WOC 4 hrs and tagged with tubing at 10660'. Laid down 68 joints, stood back 30 stands and SION.

5/17/2025 Finished pulling tubing. Perforated casing at 9024'. Set packer and pressured up to 700#. Held. Increased to 1000#. Held. POOH with packer and RIH with tubing to 9082'. Spot 70 sx Class H cement across the perforations as per NMOCD modified procedures. Stood back 20 stands and shut down.

5/19/2025 Tagged cement at 8555'. Reported to NMOCD. Replied that tag was sufficient. Pumped 40 bbl MLF. POOH to 6750' and spot 30 sx Class H cement. ETOC 6500'. Will not tag as per NMOCD. Laid down 30 joints and shut down for high winds.

5/20/2025 Spot 35 sx Class C cement with CaCl at 5709' across the intermediate shoe. WOC and tagged at 5297'. POOH and perforated casing at 2159'. Set packer at 1649' and established circulation to the pit from the intermediate head. Squeezed perforations with 55 sx class C cement. Closed intermediate valve on the wellhead with 1 bbl left of displacement and pressured up on plug to 1000#. Shut in and shut down.

5/21/2025 Bled pressure off tubing and intermediate head. Tubing static and small gas flow from the intermediate head. Released packer and tagged cement at 1785'. Called NMOCD and reported tag and flow. Will add an addition plug to address intermediate flow. Perforated casing at 1600'. Set packer at 1015' and established rate. Squeezed perforations with 50 sx Class C with CaCl. Maintained 700# of pressure on intermediate head while WOC 4 hrs. Opened tubing and bled down. Intermediate head lost pressure while bleeding down the tubing. Well was u-tubing down the tubing with the packer still set and up the intermediate head. Cement is not set. Closed in and pressured up intermediate head to 800#. Shut in and shut down.

5/22/2025 Opened up the well. All casing strings were static. Release packer and tagged cement at 1421'. Laid down all tubing and perforated 526'. Circulated in/out of 5 ½" casing to surface with 140 sx. Rigged down, dug out cellar and removed the wellhead. Fill up all stings of casing with less than 1 sack of cement. Installed standard marker and sono tube. Filled up tube with 5 sx cement. Removed the anchors and move equipment out.

Caza Operating
Forehand 22 State #1
API 30-015-33908
WBD After PA

After P&A

Before P&A

P&S with 140 sx Class C @ 526'.
Circ. In/out 5.5" casing.
Surface shoe/surface plug

P&S with 50 sx Class C @ 1600'.
WOC and tag at 1421'

P&S with 55 sx Class C @ 2159'.
WOC and tag at 1785'

Spot 35 sx Class C @ 5709'.
WOC and tagged @ 5297'

Spot 30 sx Class H at 6750'. ETOC @
6500'

Perforated at 9024'. Could not squeeze.
Spot 70 sx Class H across perfs from
9082'. WOC and tagged @ 8555'

Set 5.5" CIBP @ 11247' spot 60 sx Class H
cement on top. WOC and tag @ 10660'

13 3/8" 48# casing set @ 444"
with 495 sx. Circulated

TOC above DV tool 4275'

8 5/8" 32# casing set at 5640'
Cemented w/3100 sx
TOC @ Surface

DV Tool @ 8808'

TOC 1st stage 9540'

Perforations 11297' to 12306"

5.5" CIBP @ 11878'

5.5" CIBP @ 12150'

5.5" CIBP @ 12275'

5.5" 17# & 20# casing set at 12450'
Cemented w/1270 sx cement



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466943

CONDITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 466943
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025