

Well Name: THOMPSON 8 FEDERAL	Well Location: T20S / R29E / SEC 8 / NENE / 32.5927187 / -104.0907276	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM103878	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001535734	Operator: MEWBOURNE OIL COMPANY	

Subsequent Report

Sundry ID: 2854002

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/21/2025 Time Sundry Submitted: 07:03

Date Operation Actually Began: 04/21/2025

Actual Procedure: null

SR Attachments

- Actual Procedure
- Thompson_8_Fed_Com__1___P_A_As_Plugged_WBS_20250521070256.pdf
 - THOMPSON_8_FED_COM_1___P_A_As_Plugged_20250521070229.pdf

Received by OCD: 5/23/2025 7:22:23 AMPage 2 of 9

Well Name: THOMPSON 8 FEDERAL	Well Location: T20S / R29E / SEC 8 / NENE / 32.5927187 / -104.0907276	County or Parish/State: EDDY / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON	Signed on: MAY 21, 2025 07:03 AM
Name: MEWBOURNE OIL COMPANY	
Title: Regulatory Analyst	
Street Address: 4801 BUSINESS PARK BLVD	
City: HOBBS	State: NM
Phone: (575) 393-5905	
Email address: JOHN.HARRISON@MEWBOURNE.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/22/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

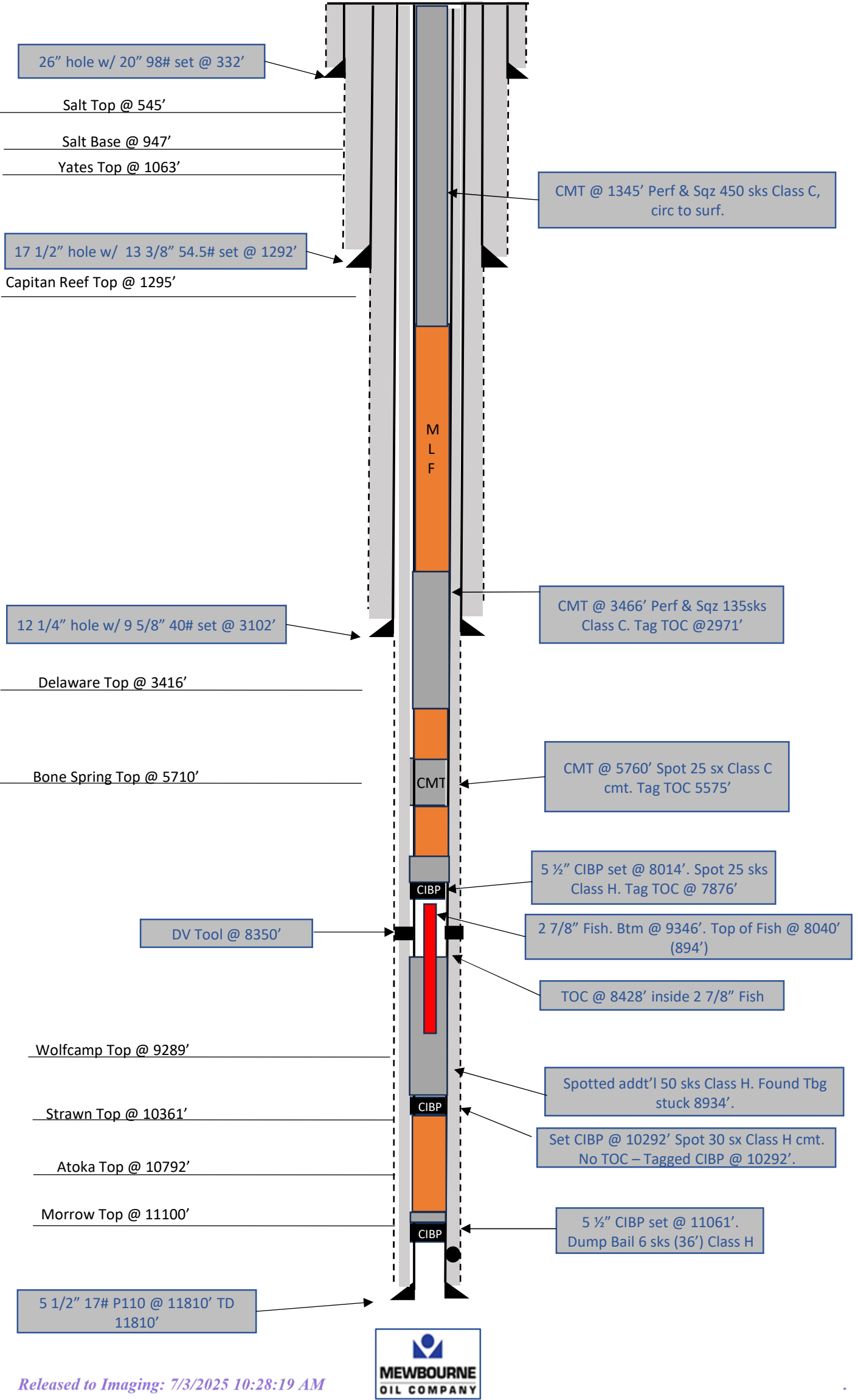
Location of Well

0. SHL: NENE / 925 FNL / 660 FEL / TWSP: 20S / RANGE: 29E / SECTION: 8 / LAT: 32.5927187 / LONG: -104.0907276 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 925 FNL / 660 FEL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Thompson 8 Fed Com #1 – As Plugged WBS

925' FNL & 660' FEL, Sec. 8 - T20S – R29E - Eddy Co, NM
API 30-015-35734





MOC P&A Summary

Well Name: THOMPSON 8 FED COM 1 P&A

API#:3001535734

Job Category: P&A

Start Date: 4/21/2025

Contact Name: Aaron Taylor

Company: MOC

4/21/2025

Operations Summary

SITP 0#. MIRU P&A rig. Dug out WH. Notified Saman & Gilberto w/BLM. SWI & SDFD.

4/22/2025

Operations Summary

SITP 260#. SICIP 50#. Blew well down. ND WH & NU BOP. Released pkr. MIRU tbq scanners. POOH w/3 jts & pkr became stuck. Pumped 20 BBW down csg & continued working pkr. MIRU Lucky swivel & worked pkr free. Pumped 40 BBW down csg & well went on vaccum. LD 3 jts. RDMO swivel. POOH scanning tbq. RDMO tbq scanners. Left EOT @ 9960'. Notified Janie Fugate w/BLM. SWI & SDFD.

4/23/2025

Operations Summary

SICIP 250#. SITP 50#. Blew well down. MIRU Hydrostatic tbq scanners. POOH scanning tbq. SD for rig repairs, (tbq line binding up). Continued POOH. RDMO scanners. Scan results as follows: 343 YB, 8 BB, 5 GB, 1 RED. SWI. SDFD. Emailed BLM w/EOD report per Janie Fugate.

4/24/2025

Operations Summary

SICIP 250#. Blew well down. MIRU WL. RIH w/WL gauge ring to 11075'. POOH w/WL & gauge ring. RIH w/5 1/2" CIBP on WL & set @ 11061'. POOH w/WL. RIH w/WL dump bailer. Make 3 trips w/WL dump bailer, 6 sks total, 36' class H neat cmt on top of CIBP. RDMO WL. RIH & LD 20 jts tbq. Notified BLM. SWI & SDFD.

4/25/2025

Operations Summary

SICIP 250#. Blew well down. PU 5 1/2" CIBP & RIH w/tbg to 10292'. Pumped 60 BBLS MLF. Set CIBP @10292'. Pump 60 BBLS MLF. Spotted 30 sks class H neat cmt on top CIBP. Displacde cmt w/58 bbls. POOH to 9066'. SWI. SDFW. Notified BLM.

4/28/2025

Operations Summary

SICIP 0#. RIH w/tbg & did not tag TOC. Tagged CIBP @ 10292'. Spotted additional 50 sks class H neat cmt on top of CIBP. Displaced w/57 BW to 9838'. POOH to 8934'. WOC. Found tbq stuck. Loaded tbq w/50 BFW & pressured to 500#. Checked tbq stretch (34"). Pumped 250 bbls down csg (on vacuum). Notified BLM. SWI & SDFD.

4/29/2025

Operations Summary

SICIP 0#. MIRU Rotary WL. RIH w/2.125" gauge ring & tagged TOC @ 8913'. POOH w/WL. RIH w/WL & free point tools. Free point indicated stuck @ approx 8071' & free @ approx 8050'. POOH w/WL. Pumped 265 BBW down csg while working tbq. Contacted BLM. RIH w/WL & jet cutter. Cut tbq @ 8910'. Dropped out bottom of the tbq to 8933'. POOH w/WL. RDMO WL. Loaded tbq w/.75 bbls & pressured to 500# for 20 mins. Released pressure. Pulled 20 pts over into tbq. Left tbq in slips. Notified BLM. SWI & SDFD.

4/30/2025

Operations Summary

SICIP 0#. Installed 2 7/8" B1 flange & pumping tee. NU BOP. Racked & tallied 315 jts 1 1/4" P110 3.02# workstring (9992.51' T-off) from Alliance Rentals. Start RIH w/tbg. Left EOT @ 4018'. Notified BLM. SWI & SDFD.

5/1/2025

Operations Summary

SICIP 0#. RIH w/1 1/4" tbq to 9346'. Circulated 51 bbls FW. Pumped 66 sks Class H neat cmt. Displaced w/13 BBW to 8216'. POOH & left EOT @ 5002'. Circulated 50 BBW. Notified BLM. SWI & SDFD.

5/2/2025

Operations Summary

SICIP 0#. RIH & tagged TOC inside 2 7/8 tbq @ 8428'. Notified Long Vo w/BLM. OK'd to procede. POOH & LD 1 1/4" tbq. ND BOP. Notified Vincent Navarrete w/BLM. SWI & SDFWE.

5/5/2025

Operations Summary

SICIP 0#. MIRU Rotary WL. RIH w/WL & jet cut tbq @ 8040'. POOH w/WL. Worked tbq up to 100k. Loaded tbq w/50 bbls, went on a vacuum. Worked tbq w/no success. RIH w/WL & jet cut tbq @ 8040'. Tbg came free (left 894' of tbq in the hole). POOH w/WL. RDMO WL. POOH w/tbg. LD 30 jts. SWI & SDFD for weather.

5/6/2025

Operations Summary

SICIP 0#. Rigged up JMR WL. RIH w/5 1/2 CIBP & WL. Set CIBP @ 8014'. POOH w/WL. RIH open ended w/tbg & tagged CIBP. Circulated 180 bbls MLF. Spotted 25 sks class H neat cmt. Displaced w/45 bbls MLF to 7790'. LD 7 jts. POOH to 5912'. Vincent Navarrete w/BLM witnessed tag, circulating & cmt. SWI & SDFD.

5/7/2025

Operations Summary

SICIP 0#. RIH & tagged TOC @ 7876'. POOH to 5760'. Spotted 25 sks class C neat. POOH to w/tbg to 3592'. WOC. RIH w/tag & tagged TOC @ 5575'. POOH w/tbg. RIH w/pkr & tbq. Set pkr @ 2709'. Notified BLM. SWI & SDFD.

5/8/2025

Operations Summary

SICIP 0#. Loaded csg w/7 bbls & pressure up to 500#. RIH w/WL & perf @ 3466'. POOH w/WL. Establish inj rate of .5 bpm. After 20 bbls perfs broke down w/full circulation. Circulate 100 bbls MLF. Squeezed 135 sks class c neat cmt, displacing to 3000'. WOC. Release pkr. RIH & tagged TOC @ 2971'. POOH & LD tbq. RIH w/WL & perf @ 1345'. POOH w/WL. Loaded csg. Establish inj rate of 2.5 BPM @ 200# w/full returns. Circulate 5 1/2 annulus w/65 bbls. ND BOP & NU B1 flange. Notified BLM. SWI & SDFD.

Report Printed: 5/14/2025

**MOC P&A Summary****Well Name: THOMPSON 8 FED COM 1 P&A****API#:3001535734****5/9/2025**

Operations Summary

SICP 0#. Broke circulation on 9 5/8". Attempt to circulate 13 3/8" w/no success. Pressured up to 500#. Squeezed 450 sks class C neat cmt from 1345' to surface. Displaced cmt to 10' on 5 1/2' for WH cut off. WOC. RDMO P&A rig. Notified BLM. SDFWE.

5/12/2025

Operations Summary

Verified cement to surface. Well P&A'd effective 5-12-25.

Report Printed: 5/14/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466761

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 466761
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/3/2025