



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

05/27/2025

Well Name: RDX 15	Well Location: T26S / R30E / SEC 15 / SESE / 32.0379279 / -103.8637002	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM102036	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536151	Operator: WPX ENERGY PERMIAN LLC	

Subsequent Report

Sundry ID: 2853989**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 05/21/2025**Time Sundry Submitted:** 05:38**Date Operation Actually Began:** 05/02/2025**Actual Procedure:** null

SR Attachments

Actual Procedure

Plugging_Record_Devon_RDX_15__2_3160_5_20250521053810.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** MAY 21, 2025 05:38 AM**Name:** WPX ENERGY PERMIAN LLC**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 05/22/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM102036

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. RDX 15 #2

2. Name of Operator WPX Energy Permian, LLC

9. API Well No. 30-015-36151

3a. Address 333 West Sheridan AVE
Oklahoma City, OK 731023b. Phone No. (include area code)
(405) 228-248010. Field and Pool or Exploratory Area
Ross Draw; Delaware North4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15, T26S, R30E 950 FSL & 990 FEL11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 05/03/2025-05/17/2025. Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
WPX Energy Permian, LLC
RDX 15 #2
30-015-36151

05/02/25 MIRU Plugging equipment. Checked pressures, 100 psi on tbg, 800 psi on csg. Dug out cellar. Bled down well.

05/05/25 Checked pressures, 0 psi. ND wellhead, NU BOP. POH w/ 176 jts of tbg & ESP.

05/06/25 RIH w/ 232 jts of tbg & circ'd hole w/ 40 bbls 10# MLF. Spotted 25 sxs class H cmt @ 7,641-7,337'.

05/07/25 Tagged TOC @ 7,226'. Set & tagged 5 1/2" CIBP @ 5,710'. Circulated hole w/ 120 bbls MLF. Pressure tested csg, held 0 psi.

05/08/25 Spotted 25 sxs class C cmt @ 5,710-5,460'. WOC & tagged @ 5,460'. RU Jarrell Services, Inc, ran CBL from 5,460' to surface, TOC @ 2,870'.

05/09/25 Spotted 25 sxs class C cmt @ 5,153-4,900'. WOC & tagged @ 4,892'. Spotted 50 sxs class C cmt @ 3,715-3,210'. WOC.

05/12/25 No tag. Re-Spotted 50 sxs class C cmt @ 3,715-3,305'. WOC & tagged @ 3,282'. Perf'd @ 2,105'. Sqz'd 40 sxs class C cmt @ 2,105-1,984'. WOC.

05/13/25 Tagged TOC @ 1,952'. Perf'd @ 1,130'. ND BOP, NU wellhead. Sqz'd 326 sxs class C cmt @ 1,130' & circulated to surface. RDMO

05/17/25 Moved in backhoe & welder. Dug out cellar. Cut off wellhead & verified cmt at surface. Installed an above ground DHM. Dug out anchors, backfilled cellar, cleaned location, & moved off.



WELLBORE DIAGRAM - FINAL

WELL: **RDX 15-2**
 COUNTY: EDDY
 STATE: NEW MEXICO
 API: 30-015-36151
 LOCATION: P - Sec. 15 - T 26S - R 30E
 FIELD / AREA: STATELINE
 FORMATION: ROSS DRAW DELAWARE NORTH

EU NUMBER: 62427900
 OPERATOR: WPX ENERGY
 WI: 100%
 NRI: 88%

SPUD DATE: 3/19/2008
 TD: 8,470' MD (KB)
 TVD: 8,470' TVD (KB)
 PBTD: 8,261' MD (KB)
 KB ELEVATION: 3,139.0'
 GL ELEVATION: 3,127.0'
 SURFACE LAT/LONG:

FINAL:
 1. Perf @ 1130'.
 2. Circ 326 sx Cl C from 1130' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.

13-3/8" @ 721' (MD)

FINAL:
 1. Perf @ 2105'
 2. Sqz 40 sx Cl C from 2105'-1952'. WOC & tag.

5-1/2" TOC ~ 3,189'

9-5/8" @ 3,389' (MD)

FINAL:
 1. Spot 50 sx Cl C from 3715'-3737'. WOC & Tag low.
 2. Spot 50 sx Cl C from 3737'-3282'. WOC & Tag

DV tool @ 5,103'

FINAL:
 1. Spot 25 sx Cl C from 5153'-4892'. WOC & tag.

FINAL:
 1. Set CIBP @ 5710'. Pressure test. Did not hold. Notify BLM.
 2. Spot 25 sx Cl C from 5710'-5460'. WOC & tag.
 3. Run CBL from 5460' to surface. TOC 2870'

Top Perf: 5,760' MD

FINAL:
 1. Spot 25 sx Cl H from 7641'-7226'. WOC & tag.

Bottom Perf: 7,258' MD

5-1/2" @ 8,303' (MD)
 TD @ 8,470' (MD)
 PBTD @ 8,261' (MD)
 (8,470' TVD)

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	54.50#	J-55	ST&C	0'	721'		17-1/2"	600	0'

*Circ 120 sx cmt to surface

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
9-5/8"	36.00#	J-55		0'	3,389'		12-1/4"	1,535	0'

*Circ 200 sx cmt to surface

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5-1/2"	17.00#	N-80	BTC	0'	5,103'		7-7/8"	390 & 140	3,189'
5-1/2"	17.00#	N-80	BTC	5,103'	8,303'		7-7/8"	375	5,103'

5/19/08 Perf @ 3740' Sqz 140 sx to 3189' DV tool @ 5,103'

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM
Topper	5,760	5,850
*Recomplete 2011 Topper	5,760	5,850
*Recomplete 2011 Getty	6,104	6,120
*Recomplete 2011 Cougar	6,290	6,300
*Recomplete 2011 Kingrea	6,508	6,528
*Recomplete 2011 Delaware	6,784	6,837
*Recomplete 2011 Castle	6,916	6,960
*Recomplete 2011 T62 Zone	7,252	7,258

Triassic Surface
 Rustler 730' md.
 Salado 1,080' md.
 Castile 1,580' md.
 Lamar Lime 3,400' md.
 Delaware 3,630' md.
 Brushy Canyon 5,760' md.
 Bone Spring 7,420' md.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467624

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 467624
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/3/2025