

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41034
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Raybaw Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2626 Cole Avenue, Suite 300 Dallas, TX 75204		7. Lease Name or Unit Agreement Name REGULATOR 29 SWD
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>E</u> line Section <u>29</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GL		9. OGRID Number 330220
		10. Pool name or Wildcat SWD; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUPU. Pump 100 bbls of #10 BW to kill well. N/D WH, N/U BOP equipment. POH S/B 28 jts of 3 1/2" EUE tbg. POH L/D 140 jts of 3 1/2" NU tbg. POH L/D 144 jts of 3 1/2" NU tbg (total of 312 jts of 3 1/2" tbg @ 9750.75'). Load pkr/on-off tool & sent in for redress, tally tbg (flow back a total of 45 bbls out of csg). RIH w/28 jts of 3 1/2" EUE production tbg. N/D BOP, N/U WH. RDMOPU, clean loc. MIRUPU. ND WH, NU BOP. Hook up Vac truck, bleed off tbg. POOH w/Kill String (28 jts). RU testers, PU pkr. RIH testing to 5000 psi. Testing Btm jt 3 1/2" FJ, Hydro 4 pkr set. PU pkr, RIH testing (130 jts). LD test tools. CIH w/tbg, testing to 5000 psi above slips. RD Hydro testers (no leaks). Set pkr (AS1X). RU pump trk. Pressure csg to 600 psi (held). Hook up tbg to disposal. Flowed 140 bbls to tanks overnight. Attempt to get off O/O tool, pkr moved, C/O top jt. Reset pkr @ 9755.86' (No KB). RU pump trk, test to 600 psi. Release pressure, PU off O/O tool. Pump packer fluid, 275 bbls. Latch onto O/O tool. ND BOP, drop ball, NU WH & flowline. Add 1' tbg sub to get more compression on pkr. Pressure up & set Hydro Packer, 2000# then pump out tbg, plug 2500#. Start injection pump. RDMOPU, clean loc.

Spud Date:

5-23-2025

Rig Release Date:

6-10-2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

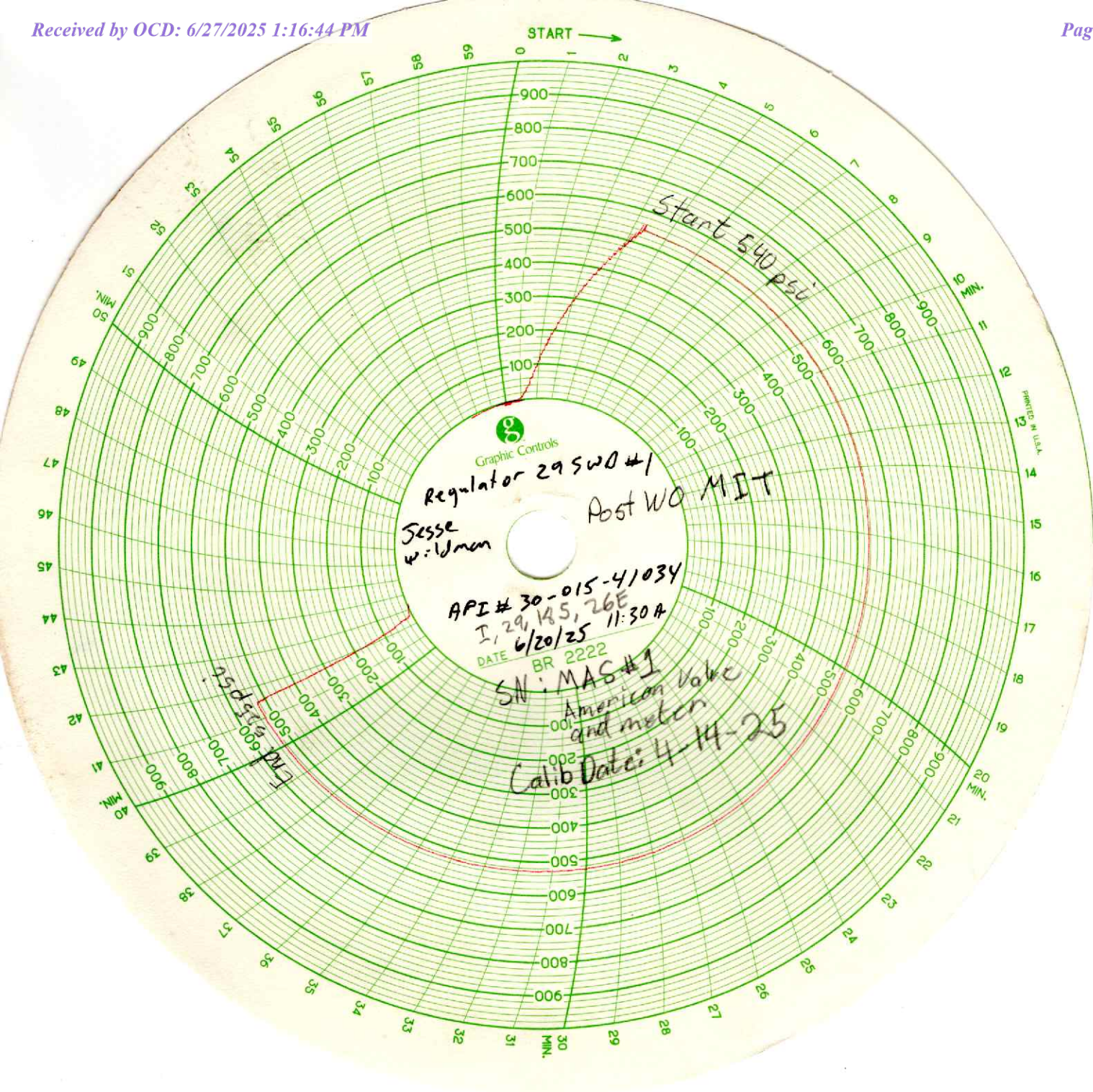
SIGNATURE Ronda White TITLE Sr. Regulatory Specialist DATE 6-27-2025

Type or print name Ronda White E-mail address: ronda@oaknrg.com PHONE: 432-425-3494

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):





TubingStrings

WellName: REGULATOR29 SWD 1

API/UWI 300154103400	SurfaceLegalLocation 29.0, 26.0E, 18.0S	FieldName SWD	License#	State/Province NEW MEXICO	Well ConfigurationType
OriginalKB Elevation(ft) 3,429.00	KB-TubingHead Distance(ft)	Spud Date	Rig ReleaseDate	PBTD (All)	TotalDepthAll (TVD)

REGULATOR29 SWD 1		TubingDescription				Set Depth (ftKB)		Run Date		Pull Date	
Verticalschematic(actual)		Tubing				9,756.9		6/10/2025			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	TubingPup Joint	3 1/2					1.00	1.3	2.3		
18	Tubing- IPC	3 1/2	2.99	9.30	L-80		568.95	2.3	571.2		
1	Tubing3.5 EUE x 3.5 LFJ SS X-Over	3 1/2	2.99	9.20	L-80		1.30	571.2	572.5		
284	LibertyFJ 9.3# IPC L-80	3 1/2			L-80		8,842.62	572.5	9,415.1		
1	3 1/2 EUE x 2 7/8 EUE SS X-Over	3 1/2					0.50	9,415.1	9,415.6		
1	2 7/8 Hydro4 N/C IPC Packer	3 1/2					2.00	9,415.6	9,417.6		
1	2 7/8 x 3 1/2 EUE SS X-Over	3 1/2					0.50	9,417.6	9,418.1		
10	Tubing- IPC	3 1/2	2.99	9.30	L-80		328.74	9,418.1	9,746.9		
1	On-OffTool T2 w/ 1-87 Pin	3 1/2					2.00	9,746.9	9,748.9		
1	Packer3 1/2 x 7" AS1-X N/C IPC	6 1/4					8.00	9,748.9	9,756.9		

6-5; 3 1/2in, 3 1/2 EUE x 2 7/8 EUE SS X-Over

6-6; 3 1/2in, 2 7/8 Hydro 4 N/C IPC Packer

6-7; 3 1/2in, 2 7/8 x 3 1/2 EUE SS X-Over

6-10; 6 1/4in, Packer3 1/2 x 7" AS1-XN/C IPC

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 479825

CONDITIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 479825
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Submit Monthly C-115 reports detailing injection volumes and pressure after injection commences	7/3/2025