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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-05358
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd, Midland TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>818</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
		8. Well Number <u>14</u>
		9. OGRID Number 241333
		10. Pool name or Wildcat [40580] Lovington; Grayburn-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zachary Hopkins TITLE Abandonment ENGINEER DATE 5/22/2025

Type or print name Zachary Hopkins E-mail address: zachary.hopkins@chevron.com PHONE: 432-425-8107  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_



# EMC Ops Summary - External (2)

Well Name LOVINGTON SAN ANDRES UNIT 014	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian		
Business Unit Mid-Continent	County/ Parish Lea	Global Metrics Region Lower 48	Surface UWI 3002505358		
Basic Well Data					
Current RKB Elevation 3,828.00, 3/7/2023	Original RKB Elevation (ft) 3,828.00	Latitude (°) 32° 52' 35.904" N	Longitude (°) 103° 17' 46.068" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/3/2022 07:00	10/3/2022 12:00	PREP	FAC	5.00	
1/3/2023 07:00	1/3/2023 12:00	MOB	MOVEON	5.00	
1/4/2023 10:00	1/4/2023 18:00	ABAN	TBGPULL	8.00	
3/7/2023 13:00	3/7/2023 17:00	MOB	MOVEON	4.00	
3/15/2023 07:00	3/17/2023 19:00	ABAN	CMTPLUG	29.25	
5/11/2023 12:00		REST	FAC	306.50	2.28
12/3/2023 13:00	12/6/2023 13:00	ABAN	PLGMILL	19.50	
Start Date		Summary			
10/3/2022		Review JSA, check well for pressure, Production had 140 PSI, intermediate had 650 PSI and surface had 0 PSI. Crew hand dug and exposed risers, the surface had to be T'ed due to only one risers available, the intermediate and production were replaced, crew backfilled hole and removed flow line, graded location and moved to next well.			
12/22/2022		Prepare to Road WSU & P&A Aux, Equipment From LSAU 11 to LSAU 14			
1/3/2023		Spot In WSU, Check PSPI, Flow Back PSI , Cement Squeeze, WOC overnight			
1/4/2023		NU BOP, LD 2 3/8 Production TBG, RD WSU, Prepare To Road Equipment			
3/7/2023		Road CT Unit From LPU 78 to LSAU 14, Review JSA, Spot In CT Aux. Equipment, RU CT unit. Check PSI, Secure well , Verify All Valves Secure. Hold Debrief, Depart Location			
3/15/2023		JSA SWC SIF held safety meeting, Review tenet 5, Hazard hunt, 0psi on production & 240psi on intermediate & 0psi on surface, BOP draw down test, Test BOP 250psi low 5min & 1000psi for 10min, Open well test casing & cement plug 1000psi 15min, Fill all casings with 3bbl production water, TIH TAG @4423', Pump 73bbl MLF, Spot 35 sx C from 4423'-4060', POOH, Spot 27 sx C from 3902'-3629', POOH, Spot 27 sx C from 3171'-2898', POOH, Spot 27 sx C from 2135'-1862', POOH, Flush CTU & cement equipment, WOC, Bubble test failed intermediate, Pressure test plug @1862' to 500psi for 5 min, MU Perf. gun, TIH tag TOC @1851', Establish CC in surface casing .4 BPM @1150psi, TOH, RD injection head due to wind, CC 15bbl .5 BPM @1050psi, CIW debrief crew.			
3/16/2023		JSA SWC SIF held safety meeting, Review tenet 6, Hazard hunt, 0psi on production & 0psi on intermediate & 0psi on surface, Test BOP 250psi low 5min & 1000psi for 10min, TIH Tag @1721' TOH, Udate JSA CTU counter was loose, TIH, Tag @1875', establish CC down production casing up intermediate casing got better injection rate 4bpm @450psi pump 77bbl wait on brine, CC 23bbl more, Squeeze 90 sx class C disp. with 31.9bbl leaving TTOC @1375', Flush cement equipment, CIW debrief crew.			
3/17/2023		JSA SWC SIF held safety meeting, Review SOP's, Review tenet 7, Hazard hunt, 0psi on production & 0psi on intermediate & 0psi on surface, Bubble test all strings for 30 min passed, Test BOP 250psi low 5min & 1000psi for 10min, Test production casing 1000psi 5 min, MU TBG punch 6/60 6spf 60 phase 12 shot, TIH, Perf. @364', TIH tag @1372', Pump 24bbl MLF from 1372'-364', Contact Robert Wallace to perf. deep penetrators @364', TOH, MU DP 6/FPS 20* phase 18 shot, TIH, Perforate @364', TOH, Found hole in surface casing, CC 78bbl brine while pulling returns with vack truck, Let well settle out for 30min, Bubble test all strings for 30min, Filled hole around surface casing to bubble tested surface casing, RD CTU, NU pump to production casing, Squeezed 150 sx class C from 364'-0', Flush cement equipment, RD cement equip, Clean out cement from return tank, Debrief crew.			
5/11/2023		Review JSA, check well, surface had gas readings, fill with water, failed bubble test, shut down.			
8/10/2023		R/U 300-psi, check pressure, prod 2-psi failed bubble test, intermediate 0-psi, passed bubble test, surface 1-psi, failed bubble test. put on proper PPE for triple SCAV, pump with hose 7.5-gallons in prod casing, 1-gallon in surface riser, 1-gallon in intermedaite riser, 9.5-gallons total of triple SCAV *****use caution when cutting well head off *****			
8/19/2023		Check well Test Well.			
9/16/2023		No gas on location, no pressure in well. Production casing had 14 CO, 5 LEL. Intermediate 8 CO. All strings failed bubble test left closed in.			
12/2/2023		N/U 7-1/16 frack valve.			
12/3/2023		Mobilize equipment to location.			
12/4/2023		RU, NU BOP, RU injection head & lubricator, MU 2.88 power motor, Test BOP & lubricator, Drill out cement, RIH tag TOC @1313', CC 30 bbl, POOH, MU scraper, MU lubricator & test, Debrief.			
12/5/2023		Test BOP & lubricator, Pressure test, RIH W/5-1/2" scraper, CC 30 bbl, POOH W/BHA, RD injection head, ND BOP, RD equrpment.			
12/23/2023		JSA SWC SIF Bubble test well had 0 PSI and no Gas Reading on Production, Intermediate and Surface Casing. MIRU Crane Wireline Unit and PUMP Truck. RIH with 2.75 CBL Toll tagged 1306'. Logged up with 0 PSI on Casing. RIH to 1306' Pressured up Casing to 500 PSI and logged out. RDMO.			
4/1/2024		Move from LSAU 23 to LSAU 14 MI RU			
4/2/2024		Held safety meeting check pressure. ND WH NU BOP TIH W/ BHA perf at 1290' TOH perf at 400' CC threw perms TOH			
4/3/2024		Held safety meeting check pressure. TIH TOH ND BOPE RD MO ( stand by for anchor to be set )			
4/10/2024		Move from LPU 52 to LSAU 14 MIRU			
4/11/2024		Held safety meeting, check pressure ND WH NU BOP test BOP TIH with BHA TIH to 537'			
4/12/2024		Held safety meeting check pressure. TIH tag TOC at 1300' R/U swivel drill out to 1524			
4/15/2024		Held safety meeting, check pressure. Continue drilling from 1524-1815'			
4/16/2024		Held safety meeting check pressure Continue drilling from 1815 to 2133 TIH to 2870 dril from 2870' to 3094'			
4/17/2024		Held safety meeting, check pressure. Continue drilling 3094' dropped out at 3200' Tag TOC at 3442' TOH with bit TIH with casing scraper CC TOH			
4/18/2024		Held safety meeting, check pressure. RUWL run CBL RDWL ND BOPE R/D			
3/31/2025		Safety meeting, permit to work, dig out around well head and indentify risers, paint surface white and intermedate blue, back fill. RDMO prep crew FORO. connect vent meter to surafce casing			
5/2/2025		Held safety meeting check pressure N/D WH N/U BOPE test Stand by for rig repairs			
5/3/2025		Held safety meeting check pressure MIRU TIH w/ PKR tag TOC at 3422 toh to 2875' Perf at 3050 unable to EIR			
5/5/2025		Held safety meeting check pressure. TOH w/ PKR TIH OE CC pump mud TOH Pump mud Pump 30 sacks C cement woc			
5/6/2025		Held safety meeting check pressure. TIH tag TOC at 2842 TOH to 2135 CC well clean (10 brine) TIH to 2842' CC well back to 11.6 Pump 25 sacks C cement from 2842'-2592' TOH WOC			
5/7/2025		Held safety meeting check pressure. TIH tag TOC at 2578' test TOH PU PKR test casing			
5/8/2025		Held safety meeting check pressure. Continue testing casing TIH set PKR at 1200' CC 5-1/2 x 7-5/8 clean TIH set PKR at 1400 test tubing and casing TOH TIH OE CC well to fresh water			
5/9/2025		Held safety meeting check pressure. CC well with 14.5 KM Pump 25 sacks C cement at 2578'-2325' TOH WOC tag TOC at 2262' TOH			
5/12/2025		Held safety meeting check pressure Monitor TIH CC well clean TOH			
5/13/2025		Held safety meeting, check pressure. TIH with PKR to 500' CC well clean TOH TIH with RPB set at 370' Monitor TOH with RBP TIH OE to 2262'(shut down due to wind)			



# EMC Ops Summary - External (2)

Well Name LOVINGTON SAN ANDRES UNIT 014	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit Mid-Continent	County/ Parish Lea	Global Metrics Region Lower 48	Surface UWI 3002505358
Start Date	Summary		
5/14/2025	Held saftey meeting, check pressure. CC well to 10# brine Pump 40 sacks C cement at 2262'-1862' TOH WOC (shut down due to wind)		
5/15/2025	Held safety meeting check pressure. TIH tag TOC at 1803' Pump mud and 65 sacks C cement at 1803-1153 TOH WOC tag TOC at 1132' TOH to 600' Pump 25 sacks C cement at 600'-350' TOH WOC		
5/16/2025	Held safety meeting check pressure TIH Tag TOC at 346 RUWL set CIBP at 345' RDWL Pump 35 sacks C cement at 345'-0' N/D BOPE R/D		
5/17/2025	Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #7. - MIRU FORO laser unit – Excavate and install can, Brake out concrete unit pad. Held debrief with crew. EOT.		
5/18/2025	Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. MIRU FORO laser unit – R/U laser in tin horn. Cut off wellhead. Weld cap and marker post. Cement around marker post. Backfill cellar. RDMO FORO laser unit. Break cement from pump jack base.		
5/19/2025	Remove cement pieces from hole. Backfill hole with fill dirt.		

## LSAU 14 PROPOSED WELLBORE DIAGRAM

(3-12-2024)

Created:	04/23/19	By:		Well #:	14	St. Lse:		
Updated:		By:		API		30-025-05358		
Lease:	Lovington San Andres Unit			Unit Ltr.:	L	Section:	31	
Field:	Lovington			TSHP/Rng:		16S-37E		
Surf. Loc.:	1980 FSL & 818 FWL			Unit Ltr.:		Section:		
Bot. Loc.:				TSHP/Rng:				
County:	Lea	St.:	NM	Directions:	Lovington, NM			
Status:				Cheveno:	FA6485			

**Surface Casing**

Size: 10-3/4"  
 Wt., Grd.: 40#  
 Depth: 314'  
 Sxs Cmt: 250  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

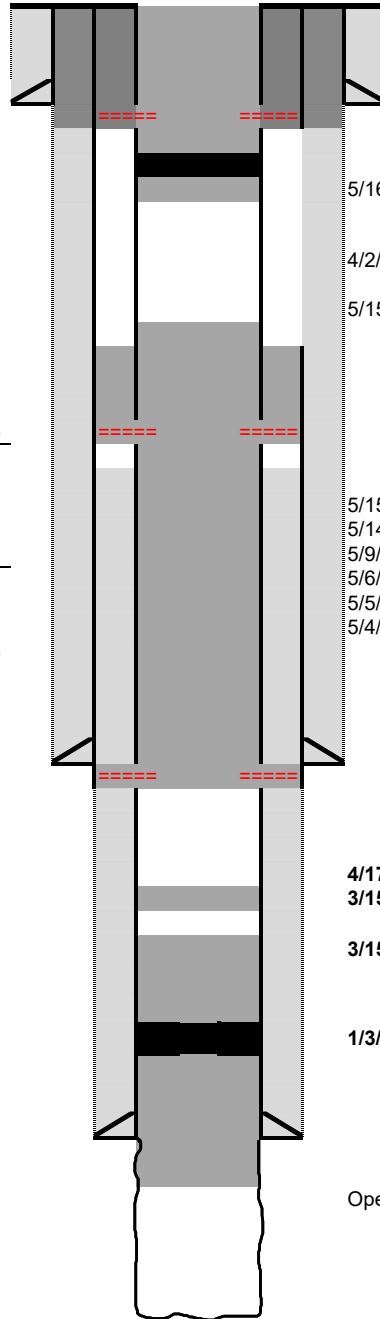
**Intermediate Casing**

Size: 7-5/8"  
 Wt., Grd.: 26#  
 Depth: 3000'  
 Sxs Cmt: 500  
 Circulate: No  
 TOC: 10 50% fill-up  
 Hole Size: 8-5/8"

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 17#  
 Depth: 4530'  
 Sxs Cmt: 200  
 Circulate: No  
 TOC: 500 75% fill-up  
 Hole Size: 6-1/4"

Formation Name	Top
Rustler	2,023
Salt	2,135
Seven Rivers	3,171
Queen	3,902
Grayburg	4,354
San Andres	4,560
TD	5,087



5/16/2025: CIBP at 345' Spot 35 sks Class C f/ 345-3'

4/2/2024: 3 sets of gator cuts at 1,290' 3 sets at 400'

5/15/2025: Spot 25 sx f/ 600' - 350'. Tag at 346'

3/16/23: Perf & Circulate 90 sx Class C f/ 1,875' - 1,375'  
 Tag plug @ 1,372'

5/15/2025: Spot 65 sx Class C f/ 1,803' - 1,153'. Tag 1,132'  
 5/14/2025: Spot 40 sx Class C f/ 2,262' - 1,862'. Tag 1,803'  
 5/9/2025: Spot 25 Sx Class C f/ 2,578' - 2,328'. Tag 2,262'  
 5/6/2025: Spot 25 sx Class C f/ 2,842' - 2,592' Tag at 2,578'  
 5/5/2025: Spot 30 Sx Class C f/ 3,100' - 2,800' Tag at 2,842'  
 5/4/2025: Perf at 3,050'. Unable to inject at 1,000 psi

4/17/24: Tag at 3,442'

3/15/23: Spot 27 sx Class C f/ 3,902' - 3,629'

3/15/23: Tag @ 4,423' w/ CT, psi test csg t/ 1000 psi, good test  
 Spot 35 sx Class C f/ 4,423' - 4,060'

1/3/23: Squeeze 50 sx below packer f/ 4,530' - 4,343'  
 Release on/off tool, pull production tubing

Open Hole: 4530' - 5087'

KB: \_\_\_\_\_

DF: 3,828

GL: \_\_\_\_\_

Ini. Spud: 07/27/39

Ini. Comp.: 09/07/39

PBTD(est.): \_\_\_\_\_  
 TD: 5.087

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CONDITIONS

Action 469384

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 469384
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025