District I - (575) 393-6161Energy, Minerals and Natural ResourcesRevised July 18, 20131625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283OIL CONSERVATION DIVISIONWELL API NO.811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION30-025-28919	Office	Blute of file with			Form C-103
Diamatil (=75) 768-1283       OIL CONSERVATION DIVISION       3.0025-28919         Diamatil (=75) 768-1283       OIL CONSERVATION DIVISION       12.20 South St. Francis Dr.         Diamatil (=760) 783-46178       Santa Fe, NM 87310       Santa Fe, NM 87310         Diamatil (=760) 783-6617       Santa Fe, NM 87310       Santa Fe, NM 87310         Diamatil (=760) 783-7846       Santa Fe, NM 87310       Santa Fe, NM 87310         Diamatil (=760) 783-7846       Santa Fe, NM 87310       Santa Fe, NM 8730         Diamatil (=760) 78476       Santa Fe, NM 87310       Santa Fe, NM 8730         Diamatil (=760) 78476       Santa Fe, NM 8730       Santa Fe, NM 8730         Diamatil (=760) 78476       Santa Fe, NM 8730       NORTH VACUUM ABO UNIT         1270 South For Proposition Represented to Parento Represented Santa Fe, NM 8730       NORTH VACUUM ABO UNIT         Proposition Represented Santa Fe, NM 8730       Santa Fe, NM 8730       NORTH VACUUM ABO UNIT         1 Type of Well (= Other Injection 1       9.0 GRID Number 269       9.0         2. Name of Operator       CROSS TIMBERS ENERGY, LLC       10. Pool name or Wildeat VACUUM ABO NORTH         4. Well Location       Init Letter A       : 660       feet from the N       Init end 660       feet from the E       Init end 660         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Dat	<u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources		Revised July 18, 2013
Bit S. Finski, Ans. 200       DIL CONSERVATION DIVISION         Bit S. Finski, Ans. 200       Dil C20 Suth St. Francis Dr.         100 Roberton Rd., Ansc. 2013 40178       Santa Fe, NM 87505         100 Roberton Rd., Ansc. 2013 40178       Santa Fe, NM 87505         100 Roberton Rd., Ansc. 2013 40178       Santa Fe, NM 87505         100 Roberton Rd., Ansc. 2013 40178       Santa Fe, NM 87505         11 S. Finans Br., Same Fe, NM       Santa Fe, NM 87505         11 S. Different Rest.       Santa Fe, NM 87505         12 St. St. Finans Br., Same Fe, NM       Santa Fe, NM 87505         13 S. Marken Rd., Same Fe, NM       Santa Fe, NM 87505         14 S. Well Schwart Rest.       Gas Well Other INJECTION         2 Name of Operator       CROSS TIMBERS ENERGY, LLC       9. OGRID Number 2029         3 Address of Operator       10. Fool name of Wildeat       VACUUM, ABO, NORTH         4. Well Location       Unit Letter_A660feet from the_N				WELL API NO.	30-025-28919
Indicating	811 S. First St., Artesia, NM 88210				
Data Level (-05):475-340       Satita Fe, NM 8/505       6. State Gil & Gia Lease No.         1203 S. Princk DE, Sama E. M.       SUMDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         1203 No Final DE, Sin Araba, Carono tote Prince Nation of Notice State Of Net Control Contered Control Control Control Control Contere	$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd}} = 4200 \text{ Aztec NM } 87410$				
STAGE       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         DO NOT USE THIS FORM TOOR PROFOND TO RELLG BACK TO A       There is a structure of the transmitter of the transmitter of the transmitter of the transmitter of tr		Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         ON OT USE THIS FORM FOR PROFENSALS TO BALL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name         DIFFERENT RESERVORE, USE "APPLICATION TOR FERMIT" (JORM C-10) FOR SUCH       8. Well Number       269         2. Name of Operator       9. OGED Number       269         3. Address of Operator       9. OGED Number       298299         3. Address of Operator       10. Pool name or Wildeat       VACUUM; ABO, NORTH         4. Well Location       400 W 7TH ST, FORT WORTH, TX 76102       VACUUM; ABO, NORTH         11. Elevation (Show whether DR, RKE, RT, GR, etc.)       11. Elevation (Show whether DR, RKE, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PANDA         PULL OR ALTER CASING       MULTPLE COMPL       CONVERT FROM INJ       CONVERT FROM INJ         UCOSEN-LOOP SYSTEM       OTHER:       OTHER:       ONVERT FROM INJ       CONVERT FROM INJ         OFHER:       Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion as (Clearly state all pertinent details, and give pert					
DO NOTUSE THIS FORM FOOR PROFOSALES TO DERLED OR PLUE BACK TO A DIFFERENT RESPONDL. USE 'APULCATION NOR PERMIT' (FORM - COIN FOR SUCH PROPOSALS).       NORTH VACUUM ABO UNIT         1. Type of Well: Oil Well       Gas Well       Other       INJECTION       NORTH VACUUM ABO UNIT         2. Name of Operator       9. OGRID Number       269         3. Address of Operator       9. OGRID Number       298299         3. Address of Operator       10. Pool name or Wildcat         4.00 W 7TH ST, FORT WORTH, TX 76102       VACUUM; ABO, NORTH         4. Well Location		ICES AND REPORTS ON WEL	LS	7. Lease Name or U	Jnit Agreement Name
PROPOSALS.)       I. Type of Well: Oil WellGas WellOtherINECTION       I. Well NumberGag         2. Name of Operator       9. OGRID Number299       OGRID Number298         3. Address of Operator       10. Pool name or Wildcat298       299         400 w 7TH ST, FORT WORTH, TX 76102       VACUUM, ABO, NORTH298299         3. Address of Operator       10. Pool name or Wildcat298         400 w 7TH ST, FORT WORTH, TX 76102       VACUUM, ABO, NORTH298299         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		C
1. Type of Well: Oil WellGas WellOtherNETCION       8. Well Number		ICATION FOR PERMIT" (FORM C-101	) FOR SUCH		
2. Name of Operator       9. OGRD Number         298299       3. Address of Operator       9. OGRD Number         400 W 7TH ST, FORT WORTH, TX 76102       VACUUM; ABO, NORTH         40. Well Location       Unit Letter_A	· _	Gas Well Other INIECTION		8. Well Number 269	
3. Address of Operator       10. Pool name or Wildcat         400 W 7TH ST, FORT WORTH, TX 76102       VACUUM: ABO, NORTH         4. Well Location       Unit Letter_A					
400 W 7TH ST, FORT WORTH, TX 76102       VACUUM; ABO, NORTH         4. Well Location		TIMBERS ENERGY, LLC			
4. Well Location       Unit Letter_A:	3. Address of Operator			10. Pool name or V	Vildcat
Unit Letter_A		7TH ST, FORT WORTH, TX 76	5102	VACUUM; ABO, 1	NORTH
Section       15       Township       17S       Range       34E       NMPM       County LEA         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Change PLANS       ALTERING CASING         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A       DOWNHOLE COMMINGLE         CLOSED-LOOP SYSTEM       MULTIPLE COMPL       CONVERT FROM INJ       TO PRODUCING       Y         State Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:       MIRU 7/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.       POOH with bg and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized wi 3000 gals 15% NEFE HCL.       POOH w/pkr, RIH w/production thg. RIH w/insert pump and rods.         RDMO 8/12/2024, RWTP.       Rig Release Date:					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS    PAND A    CHANGE OPARILY ABANDON    CHANGE PLANS    PAND A    CASING/CEMENT JOB    PAND A    CONVERT FROM INJ COSED-LOOP SYSTEM    CONVERT FROM INJ TO PRODUCING    CONVERT FROM INJ TO PRODUCING    You of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:         MIRU 8/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.         POOH with the gand pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCI.         POOH with the gand pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCI.         POOH with the and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized the set of my knowledge and belief.         Rig Release Date:         pud Date:       Rig Release Date:       DATE09/10/2024					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       CHANGE PLANS         DULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS.         DULL OR ALTER CASING       MULTIPLE COMPL         COMMENCE DRILLING OPNS.       P AND A         CONVERT FROM INJ       CONVERT FROM INJ         OTHER:       CONVERT FROM INJ         OTHER:       CONVERT FROM INJ         OTHER:       CONVERT FROM INJ         TO PRODUCING       Y         OTHER:       CONVERT FROM INJ         TO PRODUCING       Y         OTHER:       CONVERT FROM INJ         TO FIRE:       CONVERT FROM INJ         TO PRODUCING       Y         OTHER:       CONVERT FROM INJ         TO Stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:         MIRU 7/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.         POOH with thg and pkr. Cleaned fill from 8676' -	Section 15		U		County LEA
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARLY ABANDON       CHANGE PLANS       OMULTIPLE COMPL         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CONVERT FROM INJ TO PRODUCING       CONVERT FROM INJ TO PRODUCING         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:         MIRU 7/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.         POOH with tbg and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCL.         POOH with, RIH w/production tbg. RIH w/insert pump and rods.         RDMO 8/12/2024. RWTP.         pud Date:       Rig Release Date:         IGNATURE       Conneu Blaylock       TITLE_Regulatory Analyst       DATE09/10/2024         ype or print name _Connie Blaylock       E-mail address:cblaylock@mspartners.com PHONE:817-334		11. Elevation (Show whether I	DR, RKB, RT, GR, etc.	.)	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         ITEMPORARILY ABANDON       CHANGE PLANS       OMULTIPLE COMPL         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         DOWNHOLE COMMINGLE       CONVERT FROM INJ TO PRODUCING       CONVERT FROM INJ TO PRODUCING       CONVERT FROM INJ TO PRODUCING         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:         MIRU 7/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.         POOH with tog and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCL.         POOH with try, RIH w/production thg. RIH w/insert pump and rods.         RDMO 8/12/2024. RWTP.         pud Date:       Rig Release Date:         IGNATURE       Connic Blaylock       TITLE_Regulatory Analyst       DATE09/10/2024         ype or print name _Connic Blaylock       E-mail address:cblaylock@mspartne					
DTHER:      OTHER:       IO FRODUCING       IV         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         As of 8/12/2024, Cross Timbers Energy, LLC has converted the NVAU 269 from injecting to producing:       MIRU 7/5/2023 - RDMO 7/10/2023 Attempted to kill well. Left packer set and flowed back water.         MIRU 8/5/2024.       POOH with tbg and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF.         PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCl.         POOH w/pkr, RIH w/production tbg. RIH w/insert pump and rods.         RDMO 8/12/2024. RWTP.         pud Date:       Rig Release Date:         pud Date:       Rig Release Date:         pud Date:       Rig Release Date:         pud Date:       E-mail address: _cblaylock@mspartners.com PHONE:09/10/2024         pue or print name _Connic Blaylock E-mail address: _cblaylock@mspartners.com PHONE:817-334-7882	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. F T JOB COI	AND A
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MIRU 8/5/2024. POOH with tbg and pkr. Cleaned fill from 8676' - 8786'. RIH and perforated from 8630' - 8637' @ 2 SPF. PU and RIH w/treating pkr. Acidized w/ 3000 gals 15% NEFE HCl. POOH w/pkr, RIH w/production tbg. RIH w/insert pump and rods. RDMO 8/12/2024. RWTP.  pud Date:	As of 8/12/2024, Cross Timbers	Energy, LLC has converted the N	IVAU 269 from inject	ing to producing:	
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hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE <u>Connic Blaylock</u> TITLE_Regulatory AnalystDATE09/10/2024 'ype or print nameConnie Blaylock E-mail address: _cblaylock@mspartners.com PHONE:817-334-7882 'or State Use Only	POOH with tbg and pkr. Cleaned PU and RIH w/treating pkr. Acid POOH w/pkr, RIH w/production	dized w/ 3000 gals 15% NEFE H0	CI.	' - 8637' @ 2 SPF.	
IGNATURE <u>Connic Blaylock</u> TITLE_Regulatory Analyst DATE09/10/2024 Sype or print nameConnie Blaylock E-mail address: _cblaylock@mspartners.com PHONE:817-334-7882 Sor State Use Only			<b></b>		7
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ype or print nameConnie Blaylock E-mail address: _cblaylock@mspartners.com PHONE:817-334-7882 For State Use Only					
ype or print nameConnie Blaylock E-mail address: _cblaylock@mspartners.com PHONE:817-334-7882 or State Use Only				e and belief.	
PPROVED BY: TITLE DATE	hereby certify that the information	above is true and complete to the	e best of my knowledg		09/10/2024
	hereby certify that the information IGNATURE <u>Connis</u> Bay	a above is true and complete to the	e best of my knowledg	DATE	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

COMMENTS

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	383428
	Action Type:
	[C-103] Sub. Workover (C-103R)

 Created By
 Comment

 dmcclure
 Operator added perforations without seeking or awaiting approval to do so from the Division.

COMMENTS

Page 2 of 3

Action 383428

Comment Date

7/3/2025

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	383428
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	In the future, Operator shall NOT add new perforations to a well prior to seeking and receiving approval from the Division to do so.	7/3/2025
dmcclure	Operator shall submit a C-104 Packet with the submittal type marked as "Pay Add (C-104RC)". The new submission shall take into account all perforations including the new ones. Included in the packet shall be a Form C-102 and amended completion report.	7/3/2025

CONDITIONS

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Action 383428