

Well Name: FEDERAL 3	Well Location: T17S / R36E / SEC 3 / SWSW / 32.8577119 / -103.3487504	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM020491	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537456	<b>Operator:</b> TEXLAND PETROLEUM HOBBS LLC	

## **Subsequent Report**

Sundry ID: 2854052 Type of Submission: Subsequent Report Date Sundry Submitted: 05/21/2025 Date Operation Actually Began: 04/11/2025

Type of Action: Plug and Abandonment Time Sundry Submitted: 10:25

Sunary Print Report

of 9

Actual Procedure: null

## **SR Attachments**

#### **Actual Procedure**

Federal\_3\_\_1\_PA\_Sundry\_and\_Schematic\_20250521102429.pdf

NUCH	<b>NameoEDP52</b> <i>3</i> /2 <i>6</i> 25 10:28:50 AM	Well Location: T17S / R36E / SEC 3 / SWSW / 32.8577119 / -103.3487504	County or Parish/State: LEA /page 2 of 9 NM
Well	Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Leas	se Number: NMNM020491	Unit or CA Name:	Unit or CA Number:
USV	Vell Number: 3002537456	<b>Operator:</b> TEXLAND PETROLEUM HOBBS LLC	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VICKIE SMITHName: TEXLAND PETROLEUM HOBBS LLCTitle: Executive Regulatory AnalystStreet Address: 600 BAILEY AVE SUITE 150City: FORT WORTHState: TXPhone: (575) 433-8395Email address: VSMITH@TEXPETRO.COM

## Field

Representative Name: Street Address: City: Phone: Email address:

Zip:

Signed on: MAY 21, 2025 10:24 AM

## **BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 05/22/2025

<i>Received by OCD: 5/23/202.</i> Form 3160-5	5 10:28:50 AM UNITED STATES			FORM APPROVED		
(June 2019) DEPARTMENT OF THE INTERIOR				OMB No. 1004-0137 Expires: October 31, 2021		
BUR	EAU OF LAND MANAGEMENT		5. Lease Serial No.	NMNM020491		
Do not use this i	NOTICES AND REPORTS ON N form for proposals to drill or t Use Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allottee or Tril	be Name		
SUBMIT IN	TRIPLICATE - Other instructions on page	ge 2	7. If Unit of CA/Agreemen	nt, Name and/or No.		
1. Type of Well			8. Well Name and No.			
✓ Oil Well Gas W			FEDERAL 3/01			
2. Name of Operator TEXLAND PET	ROLEUM HOBBS LLC		9. API Well No. 30025374	456		
3a. Address 600 BAILEY AVE SUIT	E 150, FT WORTH, TX 76 3b. Phone No (817) 336-27		10. Field and Pool or Explo			
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)		11. Country or Parish, State			
SEC 3/T17S/R36E/NMP			LEA/NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (	OF NOTICE, REPORT OR (	OTHER DATA		
TYPE OF SUBMISSION		TYPE	E OF ACTION			
Notice of Intent	Acidize	pen	Production (Start/Resum	ne) Water Shut-Off		
rease of ment	Alter Casing	raulic Fracturing	Reclamation	Well Integrity		
✓ Subsequent Report	Casing Repair New	Construction	Recomplete	Other		
	Change Plans	g and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection Plug	g Back	Water Disposal			
<ol> <li>I hereby certify that the foregoing is /ICKIE SMITH / Ph: (575) 433-839</li> </ol>	true and correct. Name (Printed/Typed) 5	Executive Re	egulatory Analyst			
(Electronic Submission	n)	Date	05/21	/2025		
	THE SPACE FOR FED	ERAL OR STAT	TE OFICE USE			
pproved by						
JAMES A AMOS / Ph: (575) 234-59		Title	Assistant Field Manager	0 <mark>5/22/2025</mark> Date		
onditions of approval, if any, are attach rtify that the applicant holds legal or each hich would entitle the applicant to cond	ed. Approval of this notice does not warran quitable title to those rights in the subject le fuct operations thereon.	t or ase Office CARL	SBAD			
tle 18 U.S.C Section 1001 and Title 43 y false, fictitious or fraudulent stateme	U.S.C Section 1212, make it a crime for an ints or representations as to any matter with	y person knowingly a in its jurisdiction.	and willfully to make to any	department or agency of the United States		
nstructions on page 2)	05 1.15.07 DM					

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Released to Imaging: 7/3/2025 1:15:27 PM

## **Additional Information**

### **Location of Well**

0. SHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / RANGE: 36E / SECTION: 3 / LAT: 32.8577119 / LONG: -103.3487504 (TVD: 0 feet, MD: 0 feet ) BHL: SWSW / 330 FSL / 770 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet )

#### Attachment to BLM Form 3160-5 Subsequent Report to Plug and Abandon

Texland Petroleum-Hobbs, LLC (113315) Federal 3 #1 API # 30-025-37456

4/11/25 McVay WSU Notified BLM

4/14/25 MIRU McVay WSU Tag CIBU @ 12,950', set w/5 sks, TOC @ 12,912'

1) Ran CBL from 12,907'- surface, TOC behind production casing @ 3076', emailed log to the BLM & OCD. Spot 25 sk Cl "H" cmt plug from 12,900 – 12,700'.

2) Spot 160 sk Cl "H" cmt plug @ 10,156-11,545', Tag cmt @ 10,156' BLM/Adam Gannaway was on location, Long Vo approved plug

3) Spot 25 Cl "H" cmt plug @ 9174-9374'

4) Spot 40 sk Cl "C" cmt plug @ 8204-8510', Tag cmt @ 8204' BLM/Adam Gannaway notified of tag

- 5) Spot 25 sk Cl "C" cmt plug @ 5950-6200'
- 6) Spot 75 sk Cl "C" cmt plug @ 4450-5238', Tag cmt @ 4550'
- 7) Spot 25 sk Cl "C" cmt plug @ 3750-4000'
- 8) Perf at 3,050', could not inject. Perf at 2,950', could not inject. Spot 40 sk Cl "C" cmt plug @ 2816-3100', Tag cmt @ 2816'

BLM/Adam Gannaway instructed to plug at this depth

9) Perf at 500', could not circulate up intermediate casing. Set CIBP @ 450', shot perfs @ 400', injected 370 sk Cl "C" cmt from surface down through perfs, circ back through surface casing string from 500' to surface. WOC, test surface casing to 550 psi for 30 mins, held. TOC inside production casing tagged @ 178', TOC inside surface casing at surface.

Work performed in accordance with discussion with BLM/Long Vo.

10) Perf @ 150', could not inject. Spot 10 sk Cl "C" cmt 171' – 100'.

11) Perf @ 50', inject 30 sx Cl "C" cmt down surface casing up intermediate casing. Cement to surface in both intermediate and production strings.

Install Dry Hole Marker.

P&A completed 5/8/25; Wellbore Schematic is attached.

NOTE: BLM/Adam Gannaway and Long Vo approved all planned work changes and plugs.

#### Received by OCD: 5/23/2025 10:28:50 AM

Pi/UWI	Operator	Field Name	Area		ounty EA	State/Province	e
0-025-37456 illing Rig	Texland Petroleum-Hobbs, LLC Original KB Elevation (ft)	SHOE BAR SE Ground Elevation (ft)	Spud Date	Ri	g Release Date	Completion D	
urface Legal Location	3,885.00		10/9/2005 00:00 Distance (ft)	N/S Ref		2/9/2006 C	00:00 E/W F
I-SEC 3 17S-36E		330.0		S	700.0		W
	Ма	in Hole, 5/19/2025 1:06	:12 PM				
MD (ftKB)		Vertical schem			an a		
0.0		2; 0.0-50.0; 5/8/2025; 50					
17.1		0; 17.00; 3-1; 5 1/2; 4.8	AN A MAXIMUM PARTAL APPENDIAL PARTA IN AN ISLAM AND A REPORT AND A REAL PARTA.	annanna a	ANNA MARKATRA A SANA SANA SANA SANA SANA SANA SANA	In the second	110103110101
26.2		.0-26.2; 9.17; 3-2; 5 1/2	; 4.89				
49.9	Scription Script	0.0; 5/7/2025  ; 100.0-171.0; 5/8/2025	171.0				
100.1	rsqueeze; 1	50.0; 5/7/2025					
149.9		); 178.0-400.0; 5/6/2025 -431.0; 431.00; 1-1; 13					
170.9	Cement; 0.0	0-432.0; 10/11/2005; 43					
178.1		.0-432.0; 17 1/2 0-500.0; 10/25/2005; 50	0.0				
399.9		00.0; 4/29/2025					
431.1	Casing sho	e; 431.0-432.0; 1.00; 1-	2: 13 3/8: 12.72				
453.1							
455.1	Cement; 40	0.0-500.0; 12/4/2005; 5	00.0				
500.0	Sources 50	00.0; 4/29/2025					
1,374.0	CASING; 26	5.2-1,876.3; 1,850.13; 3	-3; 5 1/2; 4.89				
1,876.3	NAV	G; 0.0-4,454.3; 4,454.2					
2,815.9	-Wellbore; 43	32.0-5,188.0; 12 1/4					
2,950.1		2,816.0-3,100.0; 4/29/20 950.0; 4/29/2025	025; 3,100.0				
3,049.9	NN SECOND						
3,100.1	80. XEXERENESE (000. 000	050.0; 4/28/2025					
3,750.0	Cement; 1,3	74.0-5,188.0; 10/25/200 3,750.0-4,000.0; 4/28/20	05; 5,188.0				
4,000.0		AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	25, 4,000.0	A contraction	~~~~~~~~	-	A.A.A.
4,450.1	cmt plug 7; 4	,450.0-5,238.0; 4/28/20	25: 5 238 0				
4,454.4	NY DECEMBER NO. 1711	6; 4,454.3-5,143.7; 689.					
5,143.7	CASING; 1,8	76.3-8,391.1; 6,514.78 LAR; 5,143.7-5,145.4; 1	3-4:51/2:489				
5,186.4		145.4-5,186.5; 41.12; 2					
5,188.0		E; 5,186.5-5,188.0; 1.50					
5.237.9							
5,950.1	cmt plug 6: 5.	.950.0-6,200.0; 4/25/20	25. 6 200 0				
6,200.1	N. NAVANANANANA NY NY						
8,204.1	cmt plug 5; 8,	N; 3,050.0-13,007.0; 12 204.0-8,510.0; 4/24/20	25; 8,510.0				
8,391.1							
8,393.4	DAVIS DV TC	DOL; 8,391.1-8,393.4; 2	.30; 3-5; 5 1/2; 4.89				
8,509.8	Wellbore: 5.11	88.0-13,007.0; 8 3/4					
9,173.9 9,374.0	cmt plug 4; 9,	174.0-9,374.0; 4/24/202	25; 9,374.0				
0,155.8	CASING; 8,39	3.4-11,010.2; 2,616.77	; 3-6; 5 1/2; 4.89				
1.010.2	Cmt plug 3; 10	0,156.0-11,545.0; 4/23/2	025; 11,545.0				
1,544.9							
2,700.1	CASING; 11,0	10.2-12,923.1; 1,912.9	0; 3-7; 5 1/2; 4.89				
2,899.9	Cmt plug 2; 12	,700.0-12,900.0; 4/16/2	025; 12,900.0				
2,912.1		12.0.40.000.0					
2,922.9	cmt plug; 12,9	12.0-12,950.0; 11/6/20;	23; 12,950.0				
2,924.2	FLOAT COLL	AR; 12,923.1-12,924.4;	1.30; 3-8; 5 1/2; 4.89				
2,950.1							
2,952.1		24.2.42.005.5.5					
3,005.6	4 (AAAA)	24.3-13,005.5; 81.15; 3					
3,006.9	FLOAT SHOE	13,005.5-13,007.0; 1.5 07.0-13,054.0; 4 3/4	0; 3-10; 5 1/2; 4.89				
3,054.1	TD - Main Hole	07.0-13,054.0; 4 3/4					

Received by OCD: 5/23/2025	10:28:50 AM			Page	
Form 3160-5 UNITED STATES (June 2015) DEPARTMENT OF THE INTERIOR			C	ORM APPROVED MB No. 1004-0137 bires: January 31, 2018	
DLIAI	U OF LAND MANAGEMEN		5 Lease Serial No.	MNM 020491	
Do not use this for	TICES AND REPORTS ON Im for proposals to drill or In Form 3160-3 (APD) for se	to re-enter an	6. If Indian, Allottee c		
	PLICATE - Other instructions on pa			ement, Name and/or No.	
. Type of Well					
☑ Oil Well	hereenand		8. Well Name and No	Federal 3 #1	
Name of Operator Texland Petroleum	-Hobbs, LLC		9. API Well No.	9. API Well No. <b>30-025-37456</b>	
a. Address 600 Bailey Avenue, Suite Fort Worth, Texas 76107	3b. Phone N           (575) 433-8	o. <i>(include area code</i> ) 3395	) 10. Field and Pool or Shoe Bar, Devonia		
Location of Well (Footage, Sec., T., R., M			11. Country or Parish.	State	
330' FSL & 770' FWL, Sec. 3, T17S,			Lea Co., New Mex		
12. CHECK	THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Alter Casing	epen draulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		w Construction g and Abandon	Recomplete	Other	
Final Abandonment Notice		g Back	Temporarily Abandon Water Disposal		
Well Bore Schematic is also at	ached.				
I hereby certify that the foregoing is true	and correct. Name (Printed/Typed)				
Vickie Smith		Title Executive Re	egulatory Analyst		
Signature Vickie Sm	ich	Date	05/21/202	5	
	THE SPACE FOR FEDI	ERAL OR STAT	TE OFICE USE		
proved by					
		Title	Da	to .	
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Da		
e 18 U.S.C Section 1001 and Title 43 U.S. false, fictitious or fraudulent statements o	C Section 1212, make it a crime for an representations as to any matter withi	y person knowingly a n its jurisdiction	and willfully to make to any depa	rtment or agency of the United States	
structions on page 2)					

Submit 3 Copies To Appropriate District Received by OCD: 5/23/2025 10:28:50 AM State of New Mexico Energy, Minerals and Natural Resources	Form Cp1938 of 9 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-025-37456
District III 1000 Prozes Pd. Artea NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. Federal NMNM 020491
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Federal 3 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	#1
2. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC	113315
3. Address of Operator	10. Pool name or Wildcat
600 Bailey Ave,, Suite 150, Fort Worth, Texas 76107	Shoe Bar, Devonian SE
4. Well Location	Shoe Bui, Beroman Sh
Unit Letter M : 330 feet from the South line and $_{770}$	feet from the West line
Section 3 Township 17S Range 36E NM 11. Elevation (Show whether DR, RKB, RT, GR, et	
11. Elevation (Show whether DK, KKB, KI, GK, et	
Pit or Below-grade Tank Application 🗌 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellI	Distance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WO	RILLING OPNS. P AND A
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	
Texland Petroleum-Hobbs has plugged and abandoned this well.	
The attached reports from the BLM are for your records.	
Wellbore Schematic is also attached.	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit	dge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □.
SIGNATURE <u>Vickie</u> Smith	atory AnalystDATE0 5/23/25
Type or print name Vickie Smith E-mail address: vsmith@texpet For State Use Only	ro.com Telephone No. 575-433-8395
APPROVED BY:	DATE

.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	466865
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By		Condition Date	
gcordero	This well was plugged without prior approval or notification to OCD.	7/3/2025	

CONDITIONS

Action 466865