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|--|--|--|
| Well Name: ROCK RIDGE 29 FEDERAL | Well Location: T22S / R32E / SEC 29 / SWNW / 32.3643766 / -103.7020952 | County or Parish/State: LEA / NM |
| Well Number: 01 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM96856 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002537646 | Operator: EOG RESOURCES INCORPORATED | |

Subsequent Report

Sundry ID: 2853956

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/20/2025

Time Sundry Submitted: 02:45

Date Operation Actually Began: 05/10/2025

Actual Procedure: EOG PLUGGED THIS WELL 4/22/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- ROCKRIDFGE_29_FEDERAL__001_WELL_WORK_REPORT_20250520144412.pdf
- DHM_Rock_Ridge_29_Federal__1__Pic_2_20250520144411.pdf
- DHM_Rock_Ridge_29_Federal__1__Pic_3_20250520144412.pdf
- DHM_Rock_Ridge_29_Federal__1__Pic_1_20250520144412.pdf
- Rock_Ridge_29_Fed__1_Final_P_A_WBD_20250520144411.pdf
- DHM_Rock_Ridge_29_Federal__1__Pic_4_20250520144412.pdf
- DHM_Rock_Ridge_29_Federal__1__Pic_5_20250520144412.pdf

Received by OCD: 5/21/2025 12:08:52 PM

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|-------------------------------------|---|-------------------------------------|
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| Well Number: 01 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM96856 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002537646 | Operator: EOG RESOURCES INCORPORATED | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|---|----------------------------------|
| Operator Electronic Signature: ALVINO GARCIA | Signed on: MAY 20, 2025 02:44 PM |
| Name: EOG RESOURCES INCORPORATED | |
| Title: Regulatory Specialist | |
| Street Address: 5509 CHAMPIONS BLVD | |
| City: MIDLAND | State: TX |
| Phone: (432) 236-2924 | |
| Email address: ALVINO_GARCIA@EOGRESOURCES.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|----------------------------|---|
| BLM POC Name: JAMES A AMOS | BLM POC Title: Acting Assistant Field Manager |
| BLM POC Phone: 5752345927 | BLM POC Email Address: jamos@blm.gov |
| Disposition: Accepted | Disposition Date: 05/21/2025 |
| Signature: James A Amos | |

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 990 FWL / TWSP: 22S / RANGE: 32E / SECTION: 29 / LAT: 32.3643766 / LONG: -103.7020952 (TVD: 8900 feet, MD: 8900 feet)

BHL: SWNW / 1980 FNL / 990 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 8900 feet, MD: 8900 feet)

WELL WORK REPORT

ROCKRIDGE 29 FED #1

4/10/2025 MIRU

4/11/2025 POOH

4/15/2025 SET CIBP AT 7762'
PERF. SUB., RIH TAG CIBP

4/16/2025 RU WL FLANGE ON BOP. PU 5 1/2 X 20' LUBRICATOR. MU AND PU
LOGGING TOOL. RIH TAG PLUG AND LOG OUT OF HOLE. FOUND TOC
@ 3918'. RD TOOLS. LD LUBRICATOR. ND WL FLANGE.
CIRC 185 BBLS MLF SURF TO SURF.
SI CSG AND PSI UP 580 PSI AND HELD FOR 30 MINS. TEXT ANTONIO
DE LA FUENTE/W BLM AND LET HIM KNOW WE HAD A GOOD TEST
WITH NO LEAK OFF.
PLUG #1 TO COVER BONESPRINGS, CIBP (7762'- 7541') SPOT 25 SXS
CLASS H CMT 15.6# / 1.18 YIELD, PLUG LENGTH 221' WOC/TAG.

4/17/2025 TIH TAG TOC @ 7561'. TEXT ANTONIO DE LA FUENTE W/BLM AND LET
HIM KNOW WHERE WE TAGGED. HE WAS GOOD WITH TAG.
PLUG #2 TO COVER BRUSHY CANYON (6951'- 6698') SPOT 25 SXS
CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' NO TAG
REQUIRED.
PLUG #3 TO COVER CHERRY CANYON (5620'- 5367') SPOT 25 SXS
CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' NO TAG
REQUIRED.
PLUG #4 TO COVER INT SHOE, DELEWARE, BTM OF SALT (4704'-
4000') SPOT 73 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH
738' - WOC/TAG.
TIH AND TAG TOC @ 4000'. TEXT ANTONIO DE LA FUENTE W/BLM
AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH
TAG.

PERF @ 1150'. POOH ALL SHOTS FIRED 8 5/8 WENT ON STRONG VACUUM.

4/18/2025

PLUG #5 TO COVER SURFACE SHOE AND TOP OF SALT. PERF @ 1150' (1150'- 691') SQUEEZE 98 SX CLASS C CMT @ 14.8# 1.32 YIELD, WOC/TAG.

RU WL AND RIH AND TAG TOC @ 691'. ANTONIO DE LA FUENTE WITNESSED TAG, POOH RD WL.

RIH AND PERF. TO 100'. RU PMP LOAD HOLE 2 BBLS AND GOT CIRC UP 8 5/8.

PLUG #6 SQUEEZE 50 SXS TO COVER PERF HOLES AND CMT TO SURFACE. (100'- SURFACE) SQUEEZE 50 SXS CLASS C CMT @ 14.8# 1.32 YIELD.

4/22/2025

RD WOR. LOAD OUT HARD LINES AND MANIFOLD. DIG UP WH. INSTALL DHM. CMT TO SURFACE IN ALL CASINGS. I SENT PICTURES TO BLM. HE WAS GOOD WITH EVERYTHING. BACKFILL HOLE.

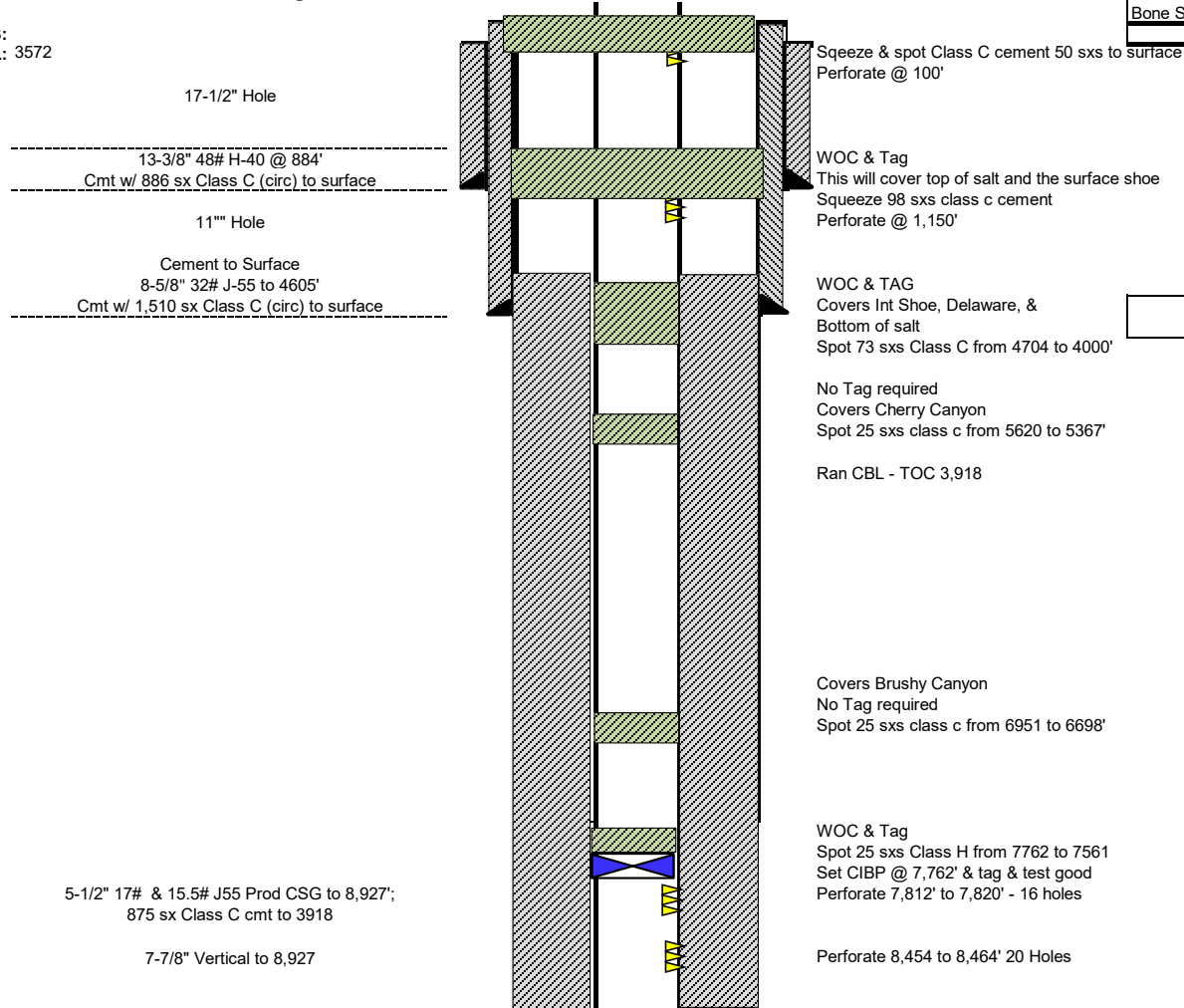
Well Name: ROCK RIDGE 29 FEDERAL #1
Location: 1980 FNL 990 FWL
County: Lea, NM
Lat/Long: 32.3643074,-103.7021408 NAD83
API #: 30-025-37646
Spud Date: 7/16/06
Compl. Date: 8/30/06


Formation Tops

| | |
|----------------|-------|
| Top of Salt | 1,100 |
| Bottom of Salt | 4,373 |
| Delaware | 4,655 |
| Bone Spring | 8,504 |

Final Wellbore Diagram:

KB:
GL: 3572



EOG RESOURCES INC
ROCK RIDGE 29 FED #1
API 30-025-37646
UNIT LETTER E
SEC 29-T22S-R32E
1980' FNL 990' FWL
32.3643766 - 103.7020952
LEASE # NM NM 96856
LEA COUNTY
PLUGGED 4-17-2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 465847

CONDITIONS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 465847 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 7/3/2025 |