

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SESE / 32.5379472 / -103.5060323	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552184	Operator: EARTHSTONE OPERATING LLC	

Notification

Sundry ID:	2769924		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	01/16/2024	Time Sundry Submitted:	9:04:59 AM
Date Operation Will	01/16/2024	Time Operation Will Begin:	2:00:00 AM
APD Approved Date:	11/03/2023		
US Well Number	3002552184		
Field Contact Name:	Greg Garcia	Field Contact Number:	(432) 557-3626
Rig Name:	H7P	Rig Number:	493
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	01/23/2024		

Oral Submission

Oral Notification Date:	Jan 15, 2024	Oral Notification Time:	2:00:00 AM
Contacted By:	Greg Garcia	Contact's Email:	
Comments:	Operator called in and gave spud notice to On-Call PET (Joe Balderaz)		

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC066126
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		LEA SOUTH 25 FED COM #7H/NMNM137972
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		LEA SOUTH 25 FED COM 2BS/14H
EARTHSTONE OPERATING LLC		9. API Well No.
3a. Address		3002552184
300 N MARIENFIELD STREET SUITE 1000, MID	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
	(432) 695-4222	LEA; BONE SPRING, SOUTH/BONE SPRING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 25/T20S/R34E/NMP		LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
JOE BALDERAZ / Ph: (432) 695-4222	PET
Signature	Date
	01/16/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Petroleum Engineering Techniciar	Date
ANTONIO B DE LA FUENTE / Ph: (575) 393-3612 / Accepted	Title	01/23/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 398 FSL / 266 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.5379472 / LONG: -103.5060323 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 100 FSL / 380 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.5371289 / LONG: -103.5064008 (TVD: 10775 feet, MD: 11124 feet)

BHL: NENE / 50 FNL / 380 FEL / TWSP: 20S / RANGE: 34E / SECTION: 25 / LAT: 32.5512286 / LONG: -103.5064198 (TVD: 10729 feet, MD: 15706 feet)

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SESE / 32.5379472 / -103.5060323	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552184	Operator: EARTHSTONE OPERATING LLC	

Subsequent Report

Sundry ID: 2774280

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/08/2024

Date Operation Actually Began: 01/16/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 02:05

Actual Procedure: 01/15/2024-NOTIFY BLM OF INTENT TO SPUD WELL 01/16/2024-SPUD WELL -NOTIFY BLM OF INTENT TO RUN & CMNT SURFACE CASING 01/17/2024-DRILL 17.5" SURFACE HOLE TO 1980' MD 01/17-01/18/2024- RUN 13.375", 54.5#, J-55 BTC CSG SET @ 1965' MD 01/18/2024-CEMENT 13.375" SURFACE CASING LEAD - 367 BBLS (1185 SXS) CLASS C CMT @ 1.74 YIELD TAIL - 131 BBLS (555 SXS) CLASS C CMT @ 1.33 YIELD *CIRCULATED 290 BBLS (935 SXS) CMT TO SURFACE -WOC 24 HOURS -PRESSURE TEST 13.375" SURFACE CASING 10 1568 PSI; 30 MIN; GOOD TEST -NOTIFIED BLM OF INTENT TO TEST BOP 01/19/2024-TEST BOP; CHOKE, RAMS, VALVES; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST -TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN EA. TEST; ALL GOOD TEST 01/20/2024-DRILL 12.25" INTERMEDIATE HOLE TO 5910' MD -NOTIFY BLM OF INTENT TO RUN & CMT 9.625" INTERMEDIATE CASING 01/21/2024-RUN 9.625", 40#, J55 CSG SET @ 5895' MD -CEMENT 9.625" INTERMEDIATE CASING LEAD-415 BBLS (1260 SXS) CLASS C @ 1.84 YIELD TAIL-71 BBLS (225 SXS) CLASS C @ 1.77 YIELD *CIRCUALTED 95 BBLS (289 SXS) CEMENT TO SURFACE - DROP CANCELLATION CONE & CANCEL 2ND STAGE CEMENT JOB 01/22/2024-WOC 8 HOURS; DRILL OUT DV TOOL @ 3809' MD -PRESSURE TEST 9.625" INTERMEDIATE CASING TO 1500 PSI; 30 MIN; GOOD TEST 01/28/2024 - DRILL 7.875" PRODUCTION HOLE TO 15,717' TOTAL DEPTH 01/29/2024 - NOTIFY BLM OF INTENT TO RUN & CMT 5.5" PRODUCTION CASING 01/30/2024 - RUN 5.5" 23#, P-110 PRODUCTION CASING SET @ 15,700' MD -CEMENT 5.5" PRODUCTION CASING LEAD - 508 BBLS (915 SXS) CLASS H @ 3.12 YIELD TAIL - 259 BBLS (990 SXS) CLASS H @ 1.47 YIELD *CIRCULATED 115 BBLS (207 SXS) CEMENT TO SURFACE 01/31/2024-RIG RELEASED *

Received by OCD: 4/16/2024 11:06:34 AM

Page 6 of 10

Well Name: LEA SOUTH 25 FED COM 2BS	Well Location: T20S / R34E / SEC 25 / SESE / 32.5379472 / -103.5060323	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC066126	Unit or CA Name: LEA SOUTH 25 FED COM #7H	Unit or CA Number: NMNM137972
US Well Number: 3002552184	Operator: EARTHSTONE OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD	Signed on: FEB 08, 2024 02:05 PM
Name: EARTHSTONE OPERATING LLC	
Title: Senior Regulatory Analyst	
Street Address: 300 N MARIENFIELD STREET SUITE 1000	
City: MIDLAND	State: TX
Phone: (940) 452-6214	
Email address: JENNIFER.ELROD@PERMIANRES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 02/21/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMLC066126

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No. LEA SOUTH 25 FED COM #7H/NMNM137972

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. LEA SOUTH 25 FED COM 2BS/14H

2. Name of Operator EARTHSTONE OPERATING LLC

9. API Well No. 3002552184

3a. Address 300 N MARIENFIELD STREET SUITE 1000, MID 3b. Phone No. (include area code) (432) 695-4222

10. Field and Pool or Exploratory Area LEA; BONE SPRING, SOUTH/BONE SPRING

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 25/T20S/R34E/NMP

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
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-WOC 24 HOURS
-PRESSURE TEST 13.375" SURACE CASING 10 1568 PSI; 30 MIN; GOOD TEST
-NOTIFIED BLM OF INTENT TO TEST BOP
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER ELROD / Ph: (940) 452-6214

Senior Regulatory Analyst

Signature (Electronic Submission)

Date 02/08/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Date 02/22/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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Additional Information

Additional Remarks

01/19/2024-TEST BOP; CHOKE, RAMS, VALVES; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST

-TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN EA. TEST; ALL GOOD TEST

01/20/2024-DRILL 12.25" INTERMEDIATE HOLE TO 5910' MD

-NOTIFY BLM OF INTENT TO RUN & CMT 9.625" INTERMEDIATE CASING

01/21/2024-RUN 9.625", 40#, J55 CSG SET @ 5895' MD

-CEMENT 9.625" INTERMEDIATE CASING

LEAD-415 BBLS (1260 SXS) CLASS C @ 1.84 YIELD

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*CIRCULATED 95 BBLS (289 SXS) CEMENT TO SURFACE

-DROP CANCELLATION CONE & CANCEL 2ND STAGE CEMENT JOB

01/22/2024-WOC 8 HOURS; DRILL OUT DV TOOL @ 3809' MD

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01/28/2024 - DRILL 7.875" PRODUCTION HOLE TO 15,717' TOTAL DEPTH

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333902

CONDITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 333902
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	7/3/2025