

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-059-20408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number #202
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line Section 20 Township 19N Range 34E NMPM County UNION	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND THE PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/21/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/30/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

API#: 30-05920408  
Lease Name: Bravo Dome CO2 Gas unit  
Well No: 202  
County: Union  
Location: Section 33, T-21-N, R 34-E  
Section Lines: 0  
RKB Elevation: 0  
DF Elevation: -  
Ground Elevation: 0  
Date Drilled: Aug-03



FINAL WELLBORE

SPOT 15 SX CMT 788'-638'.

SPOT 20 SX CMT 80' TO SURFACE.

Surface Casing						
8 5/8	"	24#	#/ft	-	@	738
12 1/4	"	Hole			TOC @ Surface	Circulated
					cmt'd w/	450 sks

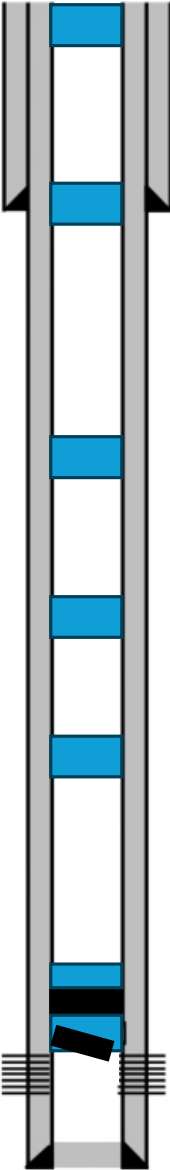
SPOT 15 SX CMT 1203'-1053'.

SPOT 20 SX CMT 1541'-1341'.

SPOT 30 SX CMT 1962' TO 1662'.

SET CIBP AT 2300'. PLUG HAD FALLEN DOWN.  
SET CICR AT 2290'. SQZ 60 SX CMT. SPOT 25 SX  
CMT ON TOP OF CICR. TAG AT 2054'.

Perforations (ft)	
2312'	to 2450'



Production Casing						
5 1/2	"	15.5#	0	-	@	2,503
7 7/8	"	Hole			TOC @ Surface	Circulated
					cmt'd w/	350 sks

TD @ 2,533 TVD

**BRAVO DOME CARBON DIOXIDE GAS UNIT #202****30-059-20408****PA JOB NOTES**

Start Date	Remarks
6/6/2025	crew travel time
6/6/2025	Pre-Trip safety inspection
6/6/2025	load op equip.
6/6/2025	road rig from Gibson Unit #402W to Bravo Dome #1934 202L, had issues w/ rig getting stuck and batch mixer blowing a tire, got equip going and made it to new loc.
6/6/2025	spot cmt equip. drop off rig on location
6/6/2025	crew travel time
6/7/2025	crew travel time
6/7/2025	review JSA, discuss hazards associated w/ pulling unit RU
6/7/2025	spot base beam, spot @ RU pulling unit
6/7/2025	well had 300 psi
6/7/2025	bled off well pressure, well bled down to 0 psi
6/7/2025	RD flowline, ND master valve & 5.5" x 3" swedge
6/7/2025	NU larkin wellhead, NU BOPE, RU work floor
6/7/2025	RU wireline, RIH w/ 4.2 gauge ring, made it down to 2306', pick up & RIH w/ 4.25"[5.5"] CIBP, stacking out @2230', POH & LD CIBP, Pick up & RIH w/4.34" gauge ring, made it down to 2234', attempt to work gauge ring down w/no luck, POH & RD wireline, decision made to RIH w/ bit
6/7/2025	Pick up & RIH w/ 4 3/4" bit, bit sub, continue in hole w/19 jts & COFO on pulling
6/7/2025	Unit not working properly, secure well SION
6/7/2025	crew travel time
6/8/2025	crew travel time
6/8/2025	Review JSA, Daily Inspection
6/8/2025	TBG / CSG 150 psi
6/8/2025	rig service reappear, repair COFO
6/8/2025	bled off well pressure, well had a lot of gas
6/8/2025	pump 5 bbls down well & went on vac.
6/8/2025	continue to pick up tbg, felt slight tag @2234' work bit in & out of 2234', continue in hole reaming every jt down to 2331'
6/8/2025	attempt to break circulation, pumped 150 bbls fresh down tbg, pumped 100 bbls fresh water down csg, did not break circulation, well on slight vac. secure well SION
6/8/2025	crew travel time
6/9/2025	crew travel time
6/9/2025	Review JSA, Daily Rig Inspection
6/9/2025	TBG / CSG 0 psi
6/9/2025	pump 50 bbls fresh water down 5.5" csg, well went on vac.
6/9/2025	POH w/37 stands, LD bit & bit sub

	RU wireline & lubricator, RIH w/5.5" CIBP, set CIBP @2300', LD setting tool[Baker 20], RU CBL tools, start in hole w/ logging tools, loading well w/fresh water while running in hole with tools, well would not load, pumped 90 bbls fresh water, had wireline re-tag plug, plug fell down hole 20', POH w/ logging tools, RD wireline, decision made to run cement retainer
6/9/2025	secure well SION
6/9/2025	crew travel time
6/10/2025	crew travel time
6/10/2025	Review JSA, Daily Rig Inspection
6/10/2025	Well had 100 psi
6/10/2025	bled off well pressure
6/10/2025	pump 10 bbls down csg, well went on vac
6/10/2025	pick up & RIH w/5.5" CMT Retainer, continue in hole w/tbg, set CICR @2290'
6/10/2025	establish rate, 2bpm@500 psi, squeeze 60 sxs class C cmt, 2% calcium, displace 9 bbls, ctoc@2295', SIP@700 psi, sting out of retainer
6/10/2025	circulate 50 bbls fresh water
6/10/2025	spot 25 sxs class C cmt, 2 % calcium, displace 7.1 bbls, ctoc@2050'
6/10/2025	POH w/ tbg(73 jts), LD stinger
6/10/2025	Wait on cmt
6/10/2025	RIH w/tbg, tag top of cmt @2054'
6/10/2025	POH w/ tbg(63jts)
6/10/2025	RU wireline, RIH w/ radial bond tool, run CBL from 2054' to surface, RD wireline, send logs off for review
6/10/2025	secure well SION
6/10/2025	crew travel time
6/11/2025	crew travel time
6/11/2025	Review JSA, Daily Rig Inspection
6/11/2025	TBG / CSG 0 psi
6/11/2025	load & test csg to 500 psi, watched for 45 min
6/11/2025	stand by or ODC approval, ODC approved to spor remainder of plugs
6/11/2025	EOT@1962' w/63 jts, spot 30 sxs class C cmt, displace 6bbls, ctoc @1662'
6/11/2025	LD tbg leaving EOT@1541' w/50 jts
6/11/2025	spot 20 sxs class C cmt, displace 5 bbls, ctoc@1341'
6/11/2025	LD tbg leaving EOT@1203' w/39 jts
6/11/2025	spot 15 sxs class C cmt, displace 4 bbls, ctoc@1053'
6/11/2025	LD tbg leaving EOT @788' w/25 jts
6/11/2025	spot 15 sxs class C cmt, displace 2.5 bbls, ctoc@638'
6/11/2025	LD tbg leaving EOT@150' w/5 jts
6/11/2025	spot 20 sxs class C cmt to Surface
6/11/2025	LD remainder of tbg, wash up cmt equip, BOPE and last 5 jts of 2 3/8" tbg
6/11/2025	lunch break
6/11/2025	RD work floor, ND BOPE
6/11/2025	RD Pulling Unit & cmt equip.
6/11/2025	crew travel time

6/21/2025	Road cmt equip. from Bravo Dome #2134 311G to Bravo Dome #1934 202L
6/21/2025	Review JSA, Dail Rig Inspection
6/21/2025	RU cement Equip.
6/21/2025	Pick up & RIH w/ 80' PVC pipe, circulate 20 sxs class C cmt to surface, wash up cmt equip.
6/21/2025	RD cement Equip
6/21/2025	crew & equip. travel to yard in Odessa Tx
6/21/2025	CUT AND CAP WELLHEAD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 480255

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 480255
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/3/2025