

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 349719 WELL API NUMBER 30-015-49982 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ATTICUS STATE COM																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: Oil		8. Well Number 521H																																																																
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137																																																																
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>N</u> : <u>345</u> feet from the <u>S</u> line and feet <u>2648</u> from the <u>W</u> line Section <u>36</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3120 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>REMEDIAL WORK</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS.</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>CASING/CEMENT JOB</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: Drilling/Cement</td> <td><input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>	Other:		Other: Drilling/Cement	<input checked="" type="checkbox"/>																																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/23 Spud well. 2/8/23 TD 17 1/2" surface hole @ 619'. Set 13 3/8" 54.5# J55 csg @ 619'. Tail w/611sx, Class C, Yield 1.35 ft/sx. Circ w/203 sx to surface. WOC 8 hrs. Suspend ops. 7/26/23 Resume ops. Test BOP. Test csg 1500# for 30min. good test 7/30/23 TD 12 1/4" vertical @7611'. Set 9 5/8" 40# L80 @ 7587'. Cmt w/860 sx lead, neocem. Yield 3.6 ft/sx. Tail w/360sx, Class H, Yield 1.34 ft/sx. 2nd Stage Cmt w/675 sx lead, neocem, Yield 2.5 ft/sx. Tail w/180sx, Class H, Yield 1.33 ft/sx. Circ 426sx to surface. Test BOP. Test csg 1500# for 30min. good test See attached See Attached 2/8/2023 Spudded well.																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/08/23</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>619</td> <td>611</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>07/30/23</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>0</td> <td>7587</td> <td>2075</td> <td></td> <td>H & Neocem</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>08/14/23</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>23</td> <td>P-110</td> <td>0</td> <td>23305</td> <td>4285</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/08/23	Surf		17.5	13.375	54.5	J55	0	619	611		C		1500			07/30/23	Int1		12.25	9.625	40	L80	0	7587	2075		H & Neocem		1500			08/14/23	Prod		8.75	5.5	23	P-110	0	23305	4285		C		1500		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																		
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Atticus State Com 521H

30-015-49982

Spud @ 1:00AM

2/8/23 Spud well.

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8/14/23 TD 8 3/4" lateral @23845'. Set 5 1/2" 23# P-110 @ 23305'. Cmt w/975 sx lead, Class C, Yield 2.49 ft/sx. Tail w/3310sx, Class C, Yield 1.44 ft/sx. Circ w/700sx (200bbls) cmt to surface. Test BOP. Test csg 1500# for 30min. good test

8/17/23 Rig released

CEMENT

CASING/PIPING