

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-27088
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>4</u> <u>18S</u> Township <u>35E</u> Range <u>NMPM</u> County		7. Lease Name or Unit Agreement Name Santa Fe
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927		8. Well Number <u>130</u>
9. OGRID Number 331199		10. Pool name or Wildcat [8100] Buckeye;Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work to TA well.

Notify OCD 24 hours prior to running MIT
so test may be witnessed

Last Reported Production 7/01/2023

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 6/17/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/8/25
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

SANTA FE 130 TA Procedure

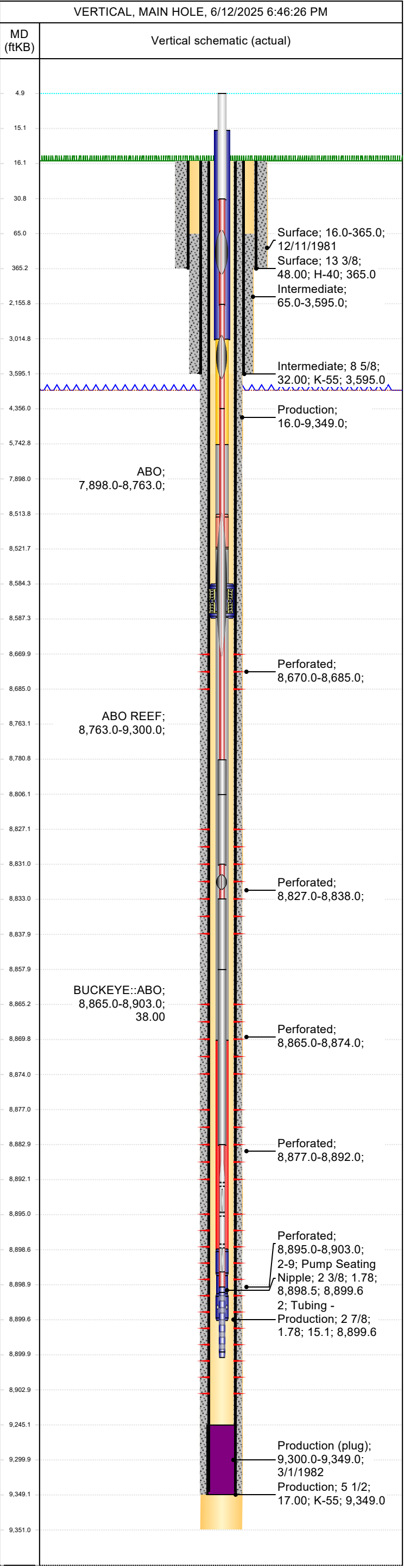
1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. Lock out/tag out pumping unit. Kill well if necessary with 10# brine.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Scan tubing out of hole and note condition of tubing and BHA. It may be necessary to utilize a workstring depending on the results of the scan.
10. MIRU wireline unit. Set 5 ½" CIBP at 8,620' (50' above top perforation).
11. Dump bail 35' of cement on top of plug. RDMO wireline unit.
12. TIH with tubing to tag top of cement. POOH and laydown tubing.
13. Perform pressure test to verify integrity.
14. RDMO WOR & equipment.



SANTA FE 130
Wellbore Diagram

Well Header				
API # 3002527088		State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_VACUUM_CONDOR	Total Depth (ftKB) 9,351.0

Wellbore Sections												
Section Des		Size (in)		Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date		
SURFAC		17 1/2		16.0		365.0		12/11/1981				
Intermediate		12 1/4		365.0		3,595.0				12/18/1981		
Production		7 7/8		3,595.0		9,351.0		12/18/1981		3/1/1982		
Casing Strings												
Casing String: Surface 13 3/8" Set Depth: 365.0												
Casing Description Surface		Run Date 12/11/1981 00:00		OD (in) 13 3/8	OD Nom Max 13 3/8	ID (in) 12.72	ID Nom Min (in) 12.715	H/Wt/Len (lb/ft) 48.00	String Grade H-40	Length (ft) 349.00	Top (ftKB) 16.0	Set Depth (TVD) 365.0
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	13 3/8	12.715	48.00	H-40	349.00		16.0	365.0			
Casing String: Intermediate 8 5/8" Set Depth: 3,595.0												
Casing Description Intermediate		Run Date 12/27/1981 00:00		OD (in) 8 5/8	OD Nom Max 8 5/8	ID (in) 7.92	ID Nom Min (in) 7.921	H/Wt/Len (lb/ft) 32.00	String Grade K-55	Length (ft) 3,579.00	Top (ftKB) 16.0	Set Depth (TVD) 3,595.0
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	7.921	32.00	K-55	3,579.00		16.0	3,595.0			
Casing String: Production 5 1/2" Set Depth: 9,349.0												
Casing Description Production		Run Date 3/1/1982 00:00		OD (in) 5 1/2	OD Nom Max 5 1/2	ID (in) 4.89	ID Nom Min (in) 4.892	H/Wt/Len (lb/ft) 17.00	String Grade K-55	Length (ft) 9,333.00	Top (ftKB) 16.0	Set Depth (TVD) 9,349.0
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	4.892	17.00	K-55	9,333.00		16.0	9,349.0			
Cement												
Surface												
Cementing Start Date 12/11/1981 00:00				Cementing End Date 12/11/1981 00:00				String Surface, 365.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1							16.0		365.0			
Intermediate												
Cementing Start Date 12/27/1981 00:00				Cementing End Date 12/27/1981 00:00				String Intermediate, 3,595.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1							65.0		3,595.0			
Production												
Cementing Start Date 3/1/1982 00:00				Cementing End Date 3/1/1982 00:00				String Production, 9,349.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1							16.0		9,349.0			
Tubing Strings												
Set Depth: 8,899.6												
Run Job REPAIR DOWNHOLE FAILURE, 5/18/2021 07:00		String			String Max N 2 7/8	OD Nom Max 4.56	ID (in) 2.44	ID Nom Min (in) 1.78	Wt (lb/ft) 6.50	String Grade N-80	Top (ftKB) 15.1	Set Depth (TVD) 8,884.46
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing		2,999.64	2 7/8	2.44	6.50	N-80	0		15.1	3,014.8		
Tubing		2,728.14	2 3/8	2.00	4.70	N-80	0		3,014.8	5,742.9		
Tubing		2,770.76	2 3/8	2.00	4.70	J-55	0		5,742.9	8,513.7		
Marker Sub		8.10	2 3/8	2.00	4.70	J-55	0		8,513.7	8,521.8		
Tubing		62.56	2 3/8	2.00	4.70	J-55	0		8,521.8	8,584.3		
Anchor 5 1/2 X 2 3/8		2.80	4.56	2.00	30.00	TAC	0		8,584.3	8,587.1		
Tubing		282.66	2 3/8	2.00	4.70	J-55	0		8,587.1	8,869.8		
TK 15 Blast Joint		28.70	2 3/8	1.78	4.70	J-55	0		8,869.8	8,898.5		
Pump Seating Nipple		1.10	2 3/8	1.78		SN	0		8,898.5	8,899.6		
Rod Strings												
Set Depth: 8,900.0												
Rod Description Rod		Set Depth 8,900.0	Run Date 5/25/2021	Run Job REPAIR DOWNHOLE FAILURE, 5/18/2021 07:00		OD (in) 3/4	Wt (lb/ft)	String Grade D	Top (ftKB) 5.0	Set Depth 8,900.0	String Components Strainer nipple, Rod Insert Pump, Sinker Bar, Sinker Bar, Sucker Rod Guided, Sinker Bar, Sinker Bar, Sucker Rod Guided, Sucker Rod Guided, Polished	
Length (ft) 26.00		OD Nominal (in) 1 1/2	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade SM		Top Depth (ftKB) 5.0	Bottom Depth (ftKB) 31.0	
Length (ft) 2,125.00		OD Nominal (in) 1	Quantity 85	ID (in)		Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 31.0	Bottom Depth (ftKB) 2,156.0	
Length (ft) 2,200.00		OD Nominal (in) 7/8	Quantity 88	ID (in)		Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 2,156.0	Bottom Depth (ftKB) 4,356.0	
Length (ft) 4,425.00		OD Nominal (in) 3/4	Quantity 177	ID (in)		Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 4,356.0	Bottom Depth (ftKB) 8,781.0	
Length (ft) 25.00		OD Nominal (in) 1 1/2	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade K		Top Depth (ftKB) 8,781.0	Bottom Depth (ftKB) 8,806.0	
Length (ft) 25.00		OD Nominal (in) 1 1/2	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade K		Top Depth (ftKB) 8,806.0	Bottom Depth (ftKB) 8,831.0	
Length (ft) 2.00		OD Nominal (in) 3/4	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade D		Top Depth (ftKB) 8,831.0	Bottom Depth (ftKB) 8,833.0	
Length (ft) 25.00		OD Nominal (in) 1 1/2	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade K		Top Depth (ftKB) 8,833.0	Bottom Depth (ftKB) 8,858.0	
Length (ft) 25.00		OD Nominal (in) 1 1/2	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade K		Top Depth (ftKB) 8,858.0	Bottom Depth (ftKB) 8,883.0	
Length (ft) 16.00		OD Nominal (in) 1 1/16	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 8,883.0	Bottom Depth (ftKB) 8,899.0	
Length (ft) 1.00		OD Nominal (in) 1	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 8,899.0	Bottom Depth (ftKB) 8,900.0	
Length (ft) 1		OD Nominal (in) 1	Quantity 1	ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB) 8,900.0	Bottom Depth (ftKB) 8,900.0	
Perforations												
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total
2/24/2005 00:00		8670		8685						2.0		31
2/24/2005 00:00		8827		8838						2.0		23
4/6/1982 00:00		8865		8874						2.0		19
4/6/1982 00:00		8877		8892						2.0		31
4/6/1982 00:00		8895		8903						2.0		17
Deviation Surveys												
Date				Description					Job			
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



State: New Mexico
County: Lea
Spud Date: 12/11/1981

Maverick Permian LLC
Well: SANTA FE 130
API# 30-025-27088

PROPOSED WBD
6/16/2025

Surface Casing:
13-3/8" 48# H-40
Cmt w/ 600 sx to Surface

MD

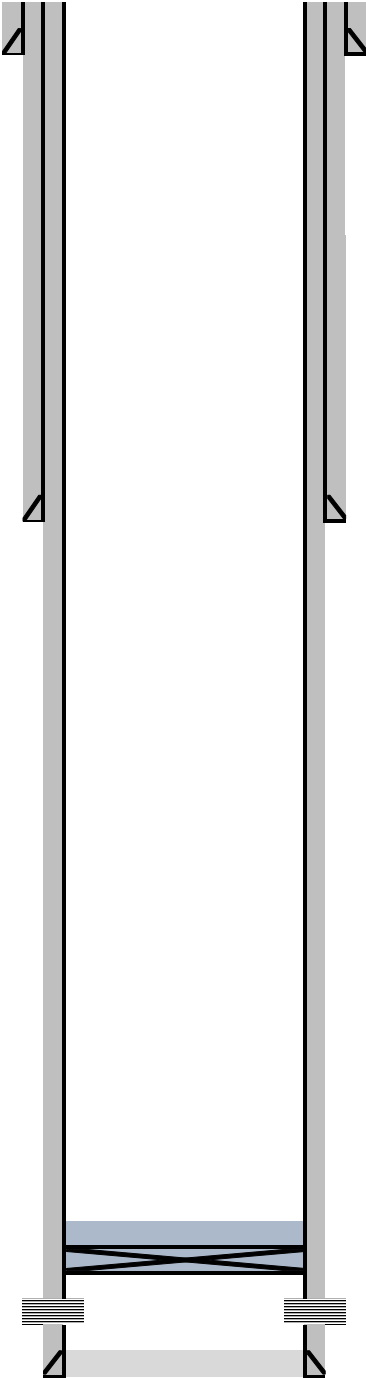
365'

Intermediate Casing:
8-5/8" 24 & 32# K-55
Cmt w/ 1800 sx to 65'
(TOC based on temp log)

3595'

Production Casing:
5-1/2" 14/15.5/17# K-55
Cmt w/ 1470 sx to Surface

9,349'



MD

8,585' Dump bail 35' cement
8,620' Set CIBP @ 8,620'
8,670' Abo Perforations
8,685' - 8,903'
9,300' PBTD @ 9,300'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475643

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 475643
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	7/8/2025
gcordero	Must submit development plan for well with details and timelines.	7/8/2025