Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	Er	0,	Miner Oil Co 1220		d Na ation Fran	tural F Divisi cis Dr	Resou on	rces	5	. Indicate S	0-025-515 Type of Leas State & Gas Leas	585 se e No.	Form C-103 Igust 1, 2011 ermit 352158
(DO NOT USE THIS FORM FOR PROPOSALS TO I (FORM C-101) FOR SUCH PROPOSALS.)	INDRY NOT DRILL OR TO DE	_	_		_	RVOIR. USE	"APPLICATIO	ON FOR PEI			ime or Unit QUEEN KE		
Type of Well: Oil									8	. Well Nun	nber 34H		
2. Name of Operator TAP ROCK OPERATING, LLC									9	. OGRID N			
Address of Operator 1700 Lincoln St, Suite 4700, Denve	r CO 80203								1	0. Pool na	me or Wildo	at	
4. Well Location Unit Letter A : 294 feet from Township 215		33E w whether DF	nd feet 622 NMPM _	Cou	from the nty Lea	<u>E</u>	line						
Pit or Below-grade Tank Application or Closure	_	oK .											
Pit Type Depth to Groundwater	Distance from ne rade Tank: Volur					est surface wa	ater						
12. Check Appropriate Box to Indicate Nature of No NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:	INTENTION TO: PLUG / CHANG				COMME CASING	AL WORK NCE DRILLIN CEMENT JC rilling/Cemer	В	SUBSEQ	UENT REP	ALTER (CASING ND ABANDO	NO	
13. Describe proposed or completed operations. (C Attach wellbore diagram of proposed completion or See attached description of work for intermediate a See Attached 8/1/2023 Spudded well.	recompletion.		ls, and give p	ertinent date:	s, including	estimated da	ate of starting	any propos	ed work.) S	SEE RULE	1103. For M	Iultiple Cor	npletions:
Casing and Cement Program													
Date String Type Fluid Type 08/01/23 Surf FreshWater 08/08/23 Int1 Brine 09/29/23 Prod CutBrine	Hole Size 14.75 11 7.875	Csg Size 11.75 8.625 5.5	Weight lb/ft 42 32 20	Grade J55 J55 P110	Est TOC 0 0	Dpth Set 1851 5572 22001	920 1050 2450	1.34 1.34 1.53	Class C C C/H	1" Dpth	Pres Held 1500 1500	Pres Drop 0	Open Hole N N N
I hereby certify that the information above is true NMOCD guidelines □, a general permit □ or an	and complete to (attached) altern	the best of r ative OCD-a	ny knowledge oproved plan	and belief. I	further cer	tify that any p	oit or below-g	ade tank ha	s been/will	be constru	ucted or clos	sed accord	ing to
SIGNATURE Electronically S	Signed	TITL	E	Regi	ulatory Ma	anager		DATE		10/	12/2023		
Type or print name Christian Com	bs	E-ma	il address	ccon	nbs@tap	k.com		Telephor	ne No.	720	-360-4028	3	
For State Use Only:													
APPROVED BY: Keith Dziokons	ski	TITL	E	Petro	oleum Sp	ecialist A		DATE		7/8/	2025 9:33	53 AM	

Queen Keely 134H Intermediate & Production

8/8/2023: Test BOPS. Drill 11 inch intermediate hole to 5592 ft.

8/9/2023: Run 8.625 inch 32 lb J-55 intermediate casing to 5572 ft. Pump 30 bbls water spacer, followed by 780 sks of 11.3 ppg lead cmt, 270 sks of 14.8 ppg tail cmt. Drop plug and displace with 336 bbls fresh water. 150 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

9/19/2023: Drill 7.875 inch production hole to 22015 ft.

9/29/2023: Run 5.5 inch 20 lb P-110 production casing to 22001 ft MD. Pump 40 bbls fresh water, then 650 sks of 10.5 ppg lead cmt and 1800 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water then 465 bbls fresh water. 185 bbls returned to surface. Est TOC at 0 ft.

Intermediate Casing Details: Casing ran: 8/9/2023, Fluid Type Brine, 11 inch to 5592 ft, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 5572 ft, Cement 1050 sks, Yield 2.84 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 9/29/2023, Fluid Type Cut Brine, Hole 7.875 inch to 22015 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 22001 ft, EST TOC 0 ft, Cement 2450 sacks, yield 4.09 lead/1.53 tail, Class C lead/Class H tail.

9/27/2023: TD Reached at 22015 MD, 11962 ft TVD. Plug Back Measured depth at 21950 ft MD, 11963 ft TVD. Rig Release on 9/30/2023 at 18:00.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 352158

COMMENTS

Operator:		OGRID:
TAP ROCK OPERA	TING, LLC	372043
1700 Lincoln St		Action Number:
Denver, CO 80203		352158
		Action Type:
		[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Approved pending an acceptable pressure test submitted on completions sundry	7/8/2025